KOLAR Document ID: 1528998

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Wate	r Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing Size Setting Depth Pulled Out				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		_ Name: _					
Address 1:		Address 2:					
City:			State:	_ Zip: +			
Phone: ()							
Name of Party Responsible for Plugging	Fees:						
State of	County,		_ , SS.				
	(Print Name)		Employee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Daily Workover Report

Well:	Mary Fries	sen #1			Report #:	1		Date:	28-Aug-20
Location:	-				AFE:			Daily \$:	7,000
Rig:	Quality We				KB: GL:	1,465	-	Cum \$:	7,000
Supv:	ov: Tanner Nelson					1,458	-	AFE \$:	0
Next Planned Operation:						<u>Swab</u> <u>Report</u>	<u>Wellbore</u> <u>Diagram</u>	<u>Pipe Tally</u>	<u>Material</u> Transfer
From	То	Hrs:Min			Detail	Operations	Report	.	
7:00 AM			MIRU Qua	lity Well Se	rvice. Dug				
		Î	Sanded off perfs to 2760' KCC rep Jerry on locaiton.						
			RIH with b	ailer. Spott	ed 5 sx cem	ent on top	of sand.		
			MIRU Qua	lity Wireline).				
				@ 250' RD		_			
				3/8" workst			•		
				lity Cement					
	1				t down tubin	g. Cirucula	ated to surfa	ace.	
ļ			POOH with				· · ·		.
 		<u> </u>	Pumped 6) sx cemen	t down casir	ng. Cirucula	ated to surf	ace.	
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↓		┨─────			v ground lev		L.J.	<u> </u>	
		ļ			orahams disj	posal. 25 bl	Di		
					t and cellar.				
			RDMO Qu	ality Well Se	ervice				
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9561 Pulling 9579 Superv			0	0				r Nelson	
9068 Repair			0	0				11013071	
9565 Rentals		· · ·	0	0		, <u> </u>			
9540 Hauling			0	0					•• • • • •
9584 Vacuur	-		500	500			Shultz	Welding	
9508 Cemen		es	3,000	3,000		· · · · ·		/ell Service	
			500	500				lell Service	
9578 Wirelin	e Services		1 300	, 000					
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Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Bill To

Trek AEC, LLC 1020 E Levee St., Ste 130 Dallas, TX 75207

	P.O. No.	Terms	L	ease Name
				Friesen #1
Description		Qty	Rate	Amount
Rig Time Sand Cement Welding Backhoe Phone Calls Clerical Friesen #1 Marion Co 8/27/20: Drove to location. Rigged up. Checked hole. Sanded off bottom. Load Drove homc. 8/28/20: Drove to location. Dug cellar and pit. Checked sand at 2,760'. Bailed Perforated 250'. Ran tubing to 250'. Pumped 60 sacks cement. Cement casing. Swedged in. Pumped 60 sacks cement. Circulated out surface, well off 4' below ground. Topped off well with 10 sacks cement. Fille	5 sacks cement. t circulated out 5 1/2 Tore down rig. Cut	9 1 5 2 5 1 1	185.00 35.00 12.00 75.00 90.00 20.00 25.00	1,665.00T 35.00T 150.00T 450.00T 20.00T 25.00T
Thank You for your business!		Subtotal		\$2,405.00
		Sales Ta	ax (8.0%)	\$192.40
		Total		\$2,597.40

Invoice

Date	Invoice #
9/4/2020	2296

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Bill To

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Trek AEC, LLC 1020 E Levee St., Ste 130 Dallas, TX 75207

	P.O. No.	Terms	Le	ease Name
]	Friesen #1
Description		Qty	Rate	Amount
Common Plug/Pump Charge Handling .08 * sacks * miles Service Supervisor LMV Heavy Equipment Mileage Customer Discount Discount Expires after 30 days from the date of the invoice Friesen #1 Marion Co		130 1 130 6,500 1 50 100	15.50 950.00 2.10 0.08 150.00 3.75 8.00 -1,713.43 0.00	2,015.00T 950.00T 273.00T 520.00T 150.00T 187.50T 800.00T -1,713.43 0.00
Thank You for your business!		Subtotal		\$3,182.07
		Sales Ta	x (8.0%)	\$254.57
		Total		\$3,436.64

Invoice

Date	Invoice #
9/4/2020	C-2423

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410 Fax 620-672-3663

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Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

	Sec.	Twp.	Range		County	State	On Location	Finish		
Date 8-28-20	18	21	3	m	<u>kión</u>	Ks				
Lease Friesen	Īv	/ell No.	1	Locati	•					
Contractor Qual.	L W	elle	Servicz.		Owner					
Type Job PTA 1					To Quality W	ell Service, Inc.	cementing equipment	and furnish		
Hole Size	Hole Size T.D.					d helper to assist ow	ner or contractor to de	work as listed.		
<u>Csg. 5.5</u>		Depth			Charge TreK					
Tbg. Size		Depth			Street					
Tool		Depth			City		State			
Cement Left in Csg.		Shoe Jo	pint		The above wa	is done to satisfaction a	nd supervision of owner	agent or contractor		
Meas Line		Displac	e		Cement Amo	ount Ordered	OSX Common	•		
	EQUIPM	AENT						<u> . </u>		
Pumptrk 6 No.					Common	130				
Bulktrk 7 No.					Poz. Mix					
Bulktrk No.			-		Gel.					
Pickup No.					Calcium					
JOB SE	RVICES	& REMA	RKS		Hulls					
Rat Hole					Salt					
Mouse Hole					Flowseal					
Centralizers					Kol-Seal					
Baskets					Mud CLR 48					
D/V or Port Collar					CFL-117 or CD110 CAF 38					
1St Pimpeo) 6	050	(om	nen como	4	Sand					
D 250' eir	culati	<u>e) (</u>	00+ 5.S	· cra	Handling l	30				
. <u> </u>		<u>u</u>			Mileage C	50				
Znd. Hooked up	p to	55	icst pu	wped		FLOAT EQUIPN	IENT			
605x common	CAA	it c	it is later)	Guide Shoe					
out surface	······				Centralizer					
					Baskets					
3t Tapped we	llof	<u>'f ω</u>	17h 10.5	<u>х </u>	AFU Inserts					
commen con	art		.,		Float Shoe					
				Latch Down						
					LMV 50					
						Service supervier				
					Pumptrk Charge PTA					
			<u> </u>		Mileage	60				
					4		Tax			
x					 - ·		Discount			
X Signature	. ,						Total Charge			

Taylor Printing, Inc.