

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



## HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:

STELBAR OIL CORPORATION, INC.  
1625 N WATERFRONT PKWY  
STE 200  
WICHITA, KS 67206-6602

Invoice Date: 8/26/2020  
Invoice #: 0349027  
Lease Name: Yoder Trust Unit  
Well #: 1-27  
County: Wallace, Ks  
Job Number: ICT4052  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pump Service	1.000	562.500	562.50
Heavy Eq Mileage	65.000	3.000	195.00
Light Eq Mileage	65.000	1.500	97.50
Ton Mileage	885.100	1.125	995.74
H-Plug	255.000	9.750	2,486.25
Wooden plug 8 5/8"	1.000	112.500	112.50

Net Invoice	4,449.49
Sales Tax:	234.31
<b>Total</b>	<b>4,683.80</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**







**CEMENT TREATMENT REPORT**

Customer:	Stelbar Oil Corporation, Inc	Well:	Yoder Trust Unit 1-27	Ticket:	ICT 4052
City, State:		County:	Wallace Ks	Date:	8/26/2020
Field Rep:		S-T-R:	27-15-42	Service:	Plug To Abandon

Downhole Information	
Hole Size:	7.875 in
Hole Depth:	5260 ft
Casing Size:	8 5/8 in
Casing Depth:	473 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	74.6 bbls

Calculated Slurry - Lead	
Blend:	H-PLUG
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	0.0406 bbs / ft.
Depth:	5260 ft
Annular Volume:	213.6 bbls
Excess:	
Total Slurry:	64.9 bbls
Total Sacks:	255 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
445P			-	-	GOT TO LOCATION
450P				-	SAFETY MEETING
455P				-	RIGGED UP TRUCKS
				-	RIG WAS PULLING COLLARS
722P	3.3	150.0	5.0	5.0	H2O AHEAD
724P	4.2	250.0	12.7	17.7	50 SKS OF H-PLUG @ 2770 FT
727P	3.3	50.0	5.0	22.7	DISPLACED WITH H2O THEN FINISHED DISPLACING WITH RIG PUMP
813P	3.3	50.0	5.0	27.7	H2O AHEAD
815P	4.3	300.0	25.5	53.2	100 SKS OF H-PLUG @ 1800
821P	3.5	150.0	25.6	78.8	DISPLACED WITH H2O
911P	3.3	100.0	5.0	83.8	H2O AHEAD
912P	4.2	200.0	12.7	96.5	50 SKS OF H-PLUG @ 525 FT
915P	3.3	50.0	7.5	103.9	DISPLACED WITH H2O
1136P	3.0	50.0	7.6	111.5	30 SKS OH H-PLUG IN RH
1143P	3.0	50.0	3.8	115.3	15 SKS OF H-PLUG IN MH
1150P	3.0	50.0	2.5	117.8	10 SKS OF H-PLUG IN TOP 40 FT
1155P				117.8	PLUG DOWN
1156P				117.8	WASHED UP PUMP TRUCK
1210A				117.8	RIGGED DOWN TRUCKS
1230A				117.8	OFF LOCATION
				117.8	
				117.8	
				117.8	
				117.8	
				117.8	
				117.8	
				117.8	
				117.8	

CREW		UNIT	SUMMARY		
Cementer:	Josh	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	208	3.5 bpm	121 psi	118 bbls
Bulk #1:	Kale	205			
Bulk #2:					