

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**National Beef 1-34**

- 8-31-20 JV Services on location, POOH w/193 Jts of 2 3/8" Tbg, Try to break off Tbg head, cross threaded, get wellhead off, SDFN
- 9-1-20 JV Services, Gemini Wireline, Hurricane Services, Elk Transport on location, blow down well, dump 10 bbls to kill well, Get spear to pull Csg out of slips, Weld on collar to Csg, Set CIBP @ 6000' dump 2 sks of Cmt on plug, load Csg and pressure up to 200 psi, held good, RU Gemini Wireline and perforate @ 1650' RIH w/tbg, pump 10 sks gell, 50 sks of Cmt, POOH w/Tbg, perforate @ 500' RIH w/tbg, pump 185 sks Cmt, circulate Cmt to surface, SDFN
- 9-2-20 JV Services, JC Services on location, found Cmt had fallen 200' dump Quikcrete to surface, cut Csg, weld on plate & cover, clean & fill pits, State approved, Plug job complete



TICKET

3004

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

Date 9-1-2020

Charge To: Edison Operating  
 Address: \_\_\_\_\_  
 Lease and Well No. National Beef 1-34 Field \_\_\_\_\_  
 Nearest Town Liberal County Seward State Ks  
 Customer's Order No. N/A Sec. 34 Twp. 34S Range 33W  
 Zero G.L. Casing Size 4 1/2 Weight \_\_\_\_\_  
 Customer's T.D. N/A Gemini Wireline T.D. N/A Fluid Level \_\_\_\_\_  
 Engineer Eric Blanco Operator Margarita R

Perforations				
Code Reference	From	To	Number Of Holes	Amount

Material Inventory	

Truck Rental			
Code Reference	Unit	File Name	Amount
100	321		1500

Services					
Code Reference	From	To	No. Feet	Price Per Ft.	Amount
501	plug @	6000			1500
502	4 1/2 plug				900
504	cement @	6000			1200
381	Perf 1X4 @ 1650				1200
381	Perf 1X4 @ 500				1200

Subtotal	
Tax	
<b>TOTAL</b>	<b>3375</b>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer *[Signature]*

**General Terms and Conditions**

- All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Gemini Wireline instruments be lost or damaged in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.

**JV Energy Services, Inc.**

**PO Box 828  
Liberal, KS 67905**

**Invoice**

Date	Invoice #
9/9/2020	2683

<b>Bill To</b>
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226

<b>Well Site</b>	<b>Terms</b>
National Beef 1-34	Net 30

Quantity	Description	Rate	Amount
28.5	Rig #5 - 4 men	235.00	6,697.50T
3	Power Tongs (per trip)	100.00	300.00T
1	2 3/8 or 2 7/8 Tubing Wiper Rubber	40.00	40.00T
	Sales Tax	7.75%	545.41
<p>9080 Rig to plug well</p>			
ds		<b>Total</b>	<b>\$7,582.91</b>



# JV ENERGY SERVICES, INC.

P.O. Box 828  
Liberal, KS 67905  
620-482-0244 / Office: 620-482-0586

Rig No. 5      New Well      Old Well      Mileage      Date 8-31-20  
 Company EDISON OPERATING LLC      State KS      County SEWARD  
 Lease Well No. NATIONAL BEEF # 1-34      Sec.      P.O. No.

**REMARKS** Drive Rig to LOC spot Rig on the well & drilled ANCHOR HOLES. Rig up check pressures TBY had 790 PSI GSG had 450 PSI Blow well down unflange well pull 23 STANDS AND 24X DOWN 143 2 3/8 JTS SN & TRY TO TAKE WELL HEAD OFF AND WE COULD NOT, IT WAS TOO TIGHT. Flange well up SDFD.

RODS PULLED		RODS RUN		SIZE	MAKE	USED	
Polish Rod		Polish Rod		Swab Cups			
Subs		Subs		Swab Cups			
Rods		Rods		OSR			
				<u>Power Tongs</u>		Rod Tongs	
				Elev. L.Y.T.		Rod Wiper Rubber	
				3 1/2" Elev.		<u>Tbg. Wiper Rubber</u>	
				Thread Dope		Standing Valve	
				Sand Pump		Skid	
				Csq. Swab Tools		Scratcher	
				Stripping Head & Flange		Paraffin Knife	
				Stripper Rubber		Fishing Tool	
				R-45 Ring Gasket		Light Plant	
				H <sub>2</sub> S Monitor		Air Packs	
				Multi-Gas-Monitor		Lay Down Machine	
						HRS.	RT
				Co. Rep.			
				Operator <u>Lorenzo Delgado</u>		10 1/2	
				D. Man <u>Carlos Zavala</u>		10 1/2	
				Helper <u>Guadalupe Vasquez</u>		10 1/2	
				Helper <u>Miguel Robledo</u>		10 1/2	
				Helper			



# JV ENERGY SERVICES, INC.

P.O. Box 828  
Liberal, KS 67905  
620-482-0244 / Office: 620-482-0586

Rig No. 5      New Well      Old Well      Mileage      Date 9-1-20  
 Company EDISON OPERATING      State KS      County SEWARD  
 Lease Well No. NATIONAL BEEF #1-34      Sec.      P.O. No.

**REMARKS** DCTL. PJSM. CHECK PRESSURE HAD 400 PSI. BLOW WELL DOWN & PUMPING 10 BBL'S TO KILL THE WELL. UNFROG WELL RIG UP GEMINI WIRE LINE. SET PLUG @ 6,000 AND PUT 2 SACKS OF CEMENT ON TOP THE PLUG. TAKE WELL HEAD OFF AND WE FOUND CS9 THREADS BAD AND RUN SPEAR. PULL 70,000 TO TAKE CS9 SLIPS OFF & PUMPED 30 BBL'S TO LOAD CS9 PRESS UP 200 PSI HOLD OKAY & RIG UP WIRE LINE PERFORATE @ 1650. AND WELDING 4 1/2 COLLAR. T I H W/ 50 JTS PUMPED 50 SACKS OF CEMENT @ 1000 PSI GEL & TOH W/ PIPE RIG UP WIRE LINE PERFORATE @ 500 & RIG DOWN WIRE LINE & T I H W/ 14 JTS & PUMPED 1400 SACKS OF CEMENT JAY DOWN 12 JTS AND 50 FD.

<u>RODS PULLED</u>	<u>RODS RUN</u>
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED <u>50 238 JTS.</u>	TUBING RUN <u>50 238 JTS.</u>
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

SIZE	MAKE	USED
Swab Cups		
Swab Cups		
OSR		
<u>Power Tongs</u>		Rod Tongs
Elev. L.Y.T.		Rod Wiper Rubber
3 1/2" Elev.		Tbg. Wiper Rubber
Thread Dope		Standing Valve
Sand Pump		Skid
Csq. Swab Tools		Scratcher
Stripping Head & Flange		Paraffin Knife
Stripper Rubber		Fishing Tool
R-45 Ring Gasket		Light Plant
H <sub>2</sub> S Monitor		Air Packs
Multi-Gas-Monitor		Lay Down Machine
		HRS.      RT
Co. Rep.		
Operator <u>Lorenzo Delgado</u>		<u>13</u>
D. Man <u>Carlos Zavala</u>		<u>13</u>
Helper <u>Guadalupe Vasquez</u>		<u>13</u>
Helper <u>Leonel Delgado</u>		<u>13</u>
Helper		



# JV ENERGY SERVICES, INC.

P.O. Box 828  
Liberal, KS 67905  
620-482-0244 / Office: 620-482-0586

Rig No. 5      New Well      Old Well      Mileage      Date 9-2-20  
 Company EDISON operating      State KS      County SEWARD  
 Lease Well No. NATIONAL BEEF # 1-34      Sec.      P.O. No.

REMARKS DCTL. Had safety meeting and start lay down  
14 5700 one x one & Rig down clean up the LOC  
and drive Rig back to yard.

<u>RODS PULLED</u>		<u>RODS RUN</u>			SIZE	MAKE	USED
Polish Rod		Polish Rod		Swab Cups			
Subs		Subs		Swab Cups			
				OSR			
Rods		Rods		<u>Power Tongs</u>		Rod Tongs	
				Elev. L.Y.T.		Rod Wiper Rubber	
Subs		Subs		3 1/2" Elev.		Tbg. Wiper Rubber	
Pump		Pump		Thread Dope		Standing Valve	
No.		No.		Sand Pump		Skid	
Size		Size		Csq. Swab Tools		Scratcher	
				Stripping Head & Flange		Paraffin Knife	
Anchor		Anchor		Stripper Rubber		Fishing Tool	
TUBING PULLED <u>35</u> JTS.		TUBING RUN <u>38</u> JTS.		R-45 Ring Gasket		Light Plant	
Subs		Subs		H <sub>2</sub> S Monitor		Air Packs	
Anchor/Packer		Anchor/Packer		Multi-Gas-Monitor		Lay Down Machine	
Comp. Tension				Co. Rep.			
SN @ _____ Perf. Sub _____		SN @ _____ Perf. Sub _____		Operator <u>Lorenzo Delgado</u>		<u>5</u>	
Mud Anchor		Mud Anchor		D. Man <u>Carlos Zavala</u>		<u>5</u>	
				Helper <u>Guadalupe Vasquez</u>		<u>5</u>	
Rods Parted At: _____		Tubing Leak At: _____		Helper <u>Leonel Delgado</u>		<u>5</u>	
Type Part: _____		Type Leak: _____		Helper			



# HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

**Customer:**

EDISON OPERATING CO LLC  
8100 E 22ND ST N  
BUILDING 1900  
WICHITA, KS 67226

Invoice Date: 9/1/2020  
Invoice #: 0349152  
Lease Name: National Beef  
Well #: 1-34  
County: Seward, Ks  
Job Number: ICT4065  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Pump Service	1.000	825.000	825.00
Heavy Eq Mileage	5.000	3.000	15.00
Light Eq Mileage	5.000	1.500	7.50
Ton Mileage-Minimum	1.000	225.000	225.00
Cement Pozmix 60/40	266.000	9.750	2,593.50
Bentonite Gel	1,000.000	0.338	337.50

9080

Cement to plug well

Net Invoice	4,003.50
Sales Tax:	194.42
<b>Total</b>	<b>4,197.92</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



Hurricane Services, Inc.  
 100 Water St., Suite #200  
 Wichita, KS 67202



Customer: Edison Operating		Lease & Well #: National Beef 1-34		Date: 9/1/2020	
Service District: Oakley Ks		County & State: Seward Ks		Legals S/T/R: 34-34-33	
Job Type: Plug To Abandon		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No	
Ticket #: Ict 4065					
Equipment #	Driver	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>			
73	Josh	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging
208	John	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input checked="" type="checkbox"/> Required Permits	<input checked="" type="checkbox"/> Fall Protection
180/250	Kate	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
<b>Comments</b>					
Product/ Service Code	Description	Unit of Measure	Quantity		Net Amount
C011	Cement Pump Service	ea	1.00		\$825.00
M010	Heavy Equipment Mileage	mi	5.00		\$15.00
M015	Light Equipment Mileage	mi	5.00		\$7.50
M025	Ton Mileage - Minimum	each	1.00		\$225.00
CP070	60/40/2 Pozmix	sack	266.00		\$2,593.50
CP096	Cement Gel	lb	1,000.00		\$337.50
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					
<b>Based on this Job, how likely is it you would recommend HSI to a colleague?</b> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>			<b>Total Taxable</b> \$ - <b>Tax Rate:</b>		<b>Net:</b> \$4,003.50
Unlikely    1    2    3    4    5    6    7    8    9    10    Extremely Likely			State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		<b>Sale Tax:</b> \$ -
			<b>Total:</b> \$    4,003.50		
HSI Representative: _____					

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

Customer:	Edison Operating	Well:	National Beef 1-34	Ticket:	Ict 4065
City, State:	Oakley Ks	County:	Seward Ks	Date:	9/1/2020
Field Rep:		S-T-R:	34-34-33	Service:	Plug To Abandon

Downhole Information	
Hole Size:	7.875 in
Hole Depth:	6000 ft
Casing Size:	4 1/2 In
Casing Depth:	6000 ft
Tubing / Liner:	2 3/8 In
Depth:	1650 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	6.3 bbls

Calculated Slurry - Lead	
Blend:	60/40/2%
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	0.0105 bbs / ft.
Depth:	1650 ft
Annular Volume:	17.3 bbls
Excess:	
Total Slurry:	67.7 bbls
Total Sacks:	266 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	STAGE		TOTAL BBLs	REMARKS
		PSI	BBLs		
850A			-	-	GOT TO LOCATION
855A			-	-	SAFETY MEETING
900A			-	-	RIGGED UP TRUCKS
915A	4.0	-	10.0	10.0	PUMPED H2O
920A				10.0	RIG PULLED ONE JOINT AND WIRLINE SET A PLUG @ 6000FT
237P	2.9	200.0	80.0	90.0	LOADED HOLE WITH H2O
503P	2.0	600.0	21.2	111.2	PUMPED 1000LB OF GEL
516P	3.0	300.0	12.7	123.9	PUMPED 50 SKS OF 60/40/2% @1650FT
521P	3.0	300.0	6.3	130.2	DISPLACED WITH H2O
608P	4.5	200.0	47.1	177.3	PUMPED 185 SKS OF 60/40/2% @ 50OFT
618P	3.3	100.0	1.9	179.2	DISPLACED WITH H2O
650P	3.0	50.0	7.8	187.0	TOPPED OFF WELL WITH 31 SKS OF 60/40/2%
705P				187.0	WASHED UP PUMP TRUCK
716P				187.0	RIGGED DOWN TRUCKS
730P				187.0	OFF LOCATION
				187.0	
				187.0	
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	CREW		UNIT	SUMMARY		
				Average Rate	Average Pressure	Total Fluid
Cementer:	Josh		73			
Pump Operator:	John		208	3.2 bpm	219 psi	187 bbls
Bulk #1:	Kale		180/250			
Bulk #2:						