KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

Review Completed by: _

TA Approved: Yes Denied

Date: _

| OPERATOR: License# | | | | API No. 15 Spot Description: | | | | | | | | | | | | | | | |
|---|------------------------|-----------|------------------------|------------------------------|--------------|------------------|-----------------|---------------|------|---------------------------|-----------|---------|-----|----------|-----------------|--------|-------|--------|--|
| | | | | | | | | | | Address 1: | | | | | | Twp | | | |
| Address 2: | | | | | | feet f | | | | | | | | | | | | | |
| City: | | | | GPS Location: Lat: | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person Phon | e:()_ | | | Gas Sto | orage Permit #: | Date S | _ | | |
| | | | | | | | | | | | Conductor | Surface | Pro | oduction | Intermediat | e l | Liner | Tubing | |
| | | | | | | | | | | Size | | | | | | | | | |
| | | | | | | | | | | Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su Casing Squeeze(s): (top Do you have a valid Oil & G Depth and Type: Junk | to w / | sacks of | cement, _ | (top) to | (bottom) W / | sacks o | f cement. Date: | | | | | | | | | | | | |
| Type Completion: ALT | | | | | | | | | | | | | | | | | | | |
| Packer Type: | | | | | | | ui) | | | | | | | | | | | | |
| Total Depth: | Plug Bad | ck Depth: | | Plug Back Meth | od: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name Formation Top Formation Base | | | Completion Information | | | | | | | | | | | | | | | | |
| 1 | At: | to Fe | eet Perfo | ration Interval | to | _ Feet or Open I | Hole Interval | to | Feet | | | | | | | | | | |
| 2 | At: | to Fe | eet Perfo | ration Interval - | to | _ Feet or Open I | Hole Interval | to | Feet | | | | | | | | | | |
| IINDED DENALTY OF DEL | D IIIDV I LIEDEDV ATTE | | | ctronically | | | UE DEST OF M | V KNOWI E | DOE | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | | Results: | | Date Plugged | d: Date Repaire | ed: Date Put | Back in Servi | ice: | | | | | | | | | | |

Mail to the Appropriate KCC Conservation Office:

Comments: _

| There had been the tab tab as and had been table to the | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| 1000 1000 1000 1000 1000 1000 1000 100 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The second of th | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Size Street Street State State Street | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

September 17, 2020

Rob Eberhart Bobcat Oilfield Services, Inc. 602 W. Amity, Suite 103 LOUISBURG, KS 66053-8108

Re: Temporary Abandonment API 15-121-25576-00-00 GOOD 25 SE/4 Sec.11-17S-24E Miami County, Kansas

Dear Rob Eberhart:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell E.C.R.S."