

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: 2 API No.: 15-191-22809-00-00 Permit No.: \_\_\_\_\_  
 Operator License No.: 25761 Name: Banner Oil & Gas, LLC SE - NW - NE - SW Sec. 12 Twp. 33 S. R. 1  East  West  
 Address 1: 10011 S. Pennsylvania Ave \_\_\_\_\_ Feet from  North /  South Line of Section  
 Address 2: \_\_\_\_\_ Feet from  East /  West Line of Section  
 City: Oklahoma City State: OK Zip: 73159 + 6905 Lease: Blocker Well No.: 16-12  
 Contact Person: Travis Roberts Phone: (580) 682-0280 County: Sumner

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: NA psi Maximum Injection Rate: NA bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>N/A</u>	<u>8 7/8"</u>	<u>NA</u>	<u>5 1/2"</u>	<u>NA</u>	<u>NA</u>
Set at:	<u>---</u>	<u>512'</u>	<u>---</u>	<u>3626'</u>	<u>---</u>	<u>---</u>
Sacks of Cement:	<u>---</u>	<u>330 sx</u>	<u>---</u>	<u>250 sx</u>	<u>---</u>	<u>---</u>
Cement Top:	<u>---</u>	<u>Surface</u>	<u>---</u>	<u>Unknown</u>	<u>---</u>	<u>---</u>
Cement Bottom:	<u>---</u>	<u>512'</u>	<u>---</u>	<u>3626'</u>	<u>---</u>	<u>---</u>

Packer Type: No packer CIBP Set at: 3395' w/2sx cap.

DV Tool  Port Collar Depth of: NA feet with NA sacks of cement TD (and plug back): Approx. 3385' feet depth

Zone of Injection Formation: NA Top Feet: NA Bottom Feet: NA Perf. or Open Hole: Perf.

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

If Dual Completion - Injection is:  Above Production  Below Production

**FIELD DATA**

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 37.20396 Long: -97.27392 Date Acquired: 9-16-20

Type MIT: Pressure MIT Reason: TA purposes

Time in Minute(s):	0	15	30		
Pressures: Set up 1	<u>305 psig</u>	<u>305</u>	<u>305</u>		
Set up 2					
Set up 3					

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 1

Test Date: Sept. 16, 2020 Using: Gusher Energy Services Company's Equipment

The zone tested for this well is between 3385 feet and 0 feet.

The test results were verified by operator's representative:

Name: X [Signature] Title: x Agent Phone: (620) 326-0486

<b>KCC Office Use Only</b>	State Agent: <u>Daniel Fox</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
The results were:	Remarks: <u>Operator plans to plug well. (Casing integrity test required)</u>
<input checked="" type="checkbox"/> Satisfactory	<u>Denied TA application for high fluid level. due to high fluid level.</u>
<input type="checkbox"/> Not Satisfactory	<u>Miss. formation: Perfs @ 3425'-3454' (267')</u>
Next MIT: <u>9-14-21</u>	<u>CIBP set @ 3395' w/2sx cap. Top of bottom plug: 3385' Approx.</u>

September 17, 2020

Nathania Naftaly  
Banner Oil & Gas LLC  
10011 S PENNSYLVANIA AVE  
OKLAHOMA CITY, OK 73159-6905

Re: Temporary Abandonment  
API 15-191-22809-00-00  
BLOCKER 16-12  
SW/4 Sec.12-33S-01E  
Sumner County, Kansas

Dear Nathania Naftaly:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"