

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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1/15/76	Customer's Order No.	Sec.	Twp.	Range	Well No. & Farm	Place or Destination
					R 7-Bonnett	W/VIRGIL
To			Owner		County	
Dick Winterschiedt					GREENWOOD	
Address			Contractor		State	
Virgil, Kansas 66870			Kiby Tools		KANSAS	

CEMENTING SERVICE DATA

TYPE OF JOB	CASING		HOLE DATA		PLUGS AND HEAD		PRESSURE		CEMENT LEFT IN CASING			
	New	Used	Bore Size	Total Depth	Bottom	Top	Circulating	Minimum	Maximum	Requested	Necessity	Measured
	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	6 1/4	1760		1-2cup PC		400	400		0	0

FRACTURING - ACIDIZING SERVICE DATA

At Intervals of	Breakdown Pressure from			psi to			psi		
Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/BPM	Close In	psi		
Through: Tubing	Casing	Annulus	Size	Type	Open Hole Diameter	Weight			
Pay Formation Name	Depth of Job			Fl.					

INVOICE SECTION

Pumping Charge	CEMENTING	\$ 333.20
	1760 FT -	
	1-4 1/2 Rubber Plug -	11.75
Gals., Acid		\$
	1-5x PRM GEL	4.25
Sacks Bulk Cement	50 SX 50-50 P02	\$ 145.00
Ton Mileage on Bulk Cement	5 1/2 MI - 50 SX	\$ 48.-
TOTAL		\$ 542.20

8.00
NSCO-6445

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4049**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-23-18	1156	Bonnett #7				GW	KS
Customer Winterscheid Oil LLC			Unit #	Driver	Unit #	Driver	
Mailing Address 204 N. MAIN			102	Rick L.			
City VIRGIL			112	Zevi A.			
State KS	Zip Code 66870		141	JASON H.			
			Helper	CALEB G.			

Job Type 4 1/2 Recomplete Hole Depth _____ Slurry Vol. 52 BBL Tubing _____
 Casing Depth 732' Hole Size 6 1/4" Slurry Wt. 13.9 # Drill Pipe _____
 Casing Size & Wt. 4 1/2" 10.5 # Cement Left in Casing 0' Water Gal/SK _____ Other _____
 Displacement 12 BBL Displacement PSI 1500 Bump Plug to 2000 PSI BPM _____

Remarks: Safety Meeting: Rig up to 4 1/2 casing. Note: (4 1/2 was cut off @ 740'. Pulled 4 1/2 tested & replace had casing. Ran 4 1/2 to 732'.) Pumped 300 # Gel flush, 10 BBL water spacer. Mixed 200 sks 60/40 Pozmix cement w/ 4% gel, 2% CaCl2, 2 # Pheno Seal /sk @ 13.9 #/gal, yield 1.45 = 52 BBL slurry. (while pumping cement we had some bridging off & some lost circulation). Had good cement to surface before shutting down to displace plug. Shut down, wash out pump & lines. Start displacing plug w/ annulus standing full of cement but no returns to pit. Displaced plug to seat w/ 12 BBL fresh water. Final pumping pressure 1500 PSI. Bump plug to 2000 PSI. Wait 1 minute. Release pressure. Float held. Shut in @ 0 PSI. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge		
C 107	25	Mileage	1050.00	1050.00
			3.95	98.75
C 203	200 sks	60/40 Pozmix Cement	12.75	2550.00
C 206	690 #	Gel 4%	.20 #	138.00
C 205	345 #	CaCl2 2%	.60 #	207.00
C 208	400 #	Pheno Seal 2 # /sk	1.25 #	500.00
C 108A	8.6 Tons	Ton Mileage	M/C	345.00
C 113	3 HRS	80 BBL VAC TRUCK	85.00	255.00
C 224	3300 gals	City water	10.00/1000	33.00
C 403	1	4 1/2 Top Rubber Plug	45.00	45.00
C 670	1	4 1/2 Float Collar	259.00	259.00
C 206	300 #	Gel Flush	.20 #	60.00
<u>THANK YOU</u>			Sub Total	5540.75
			Less 5%	291.26
			7.5% Sales Tax	284.40
Authorization <u>witnessed By Don</u> Title _____			Total	5533.89

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.