

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Farmer, John O., Inc.
Well Name	PRESTON B 1
Doc ID	1423294

Tops

Name	Top	Datum
Mississippi	2298	(-970)
Kinderhook	2662	(-1334)
Hunton	2807	(-1479)
Maquoketa	2885	(-1557)
Viola	2915	(-1587)
Simpson Sand	3029	(-1701)
Arbuckle	3078	(-1750)
T.D.	3143	(-1815)



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: John O. Farmer, Inc. Lic# 5135 Contractor: Discovery Drilling Co., Inc. LIC#31548
370 West Wichita Avenue - P.O. Box 352 PO Box 763
Russell, KS 67665 Hays, KS 67601

Lease: Preston "B" # 1 Location: 1025 FNL - 1450 FEL
SE/SE/NW/NE
Section 24/ 15S/ 11E
Lyon County, KS

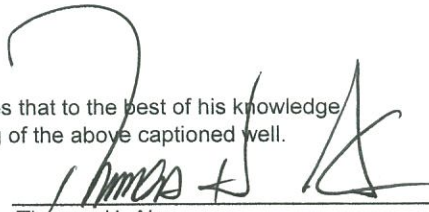
Loggers Total Depth: 3143' API#15- 111-20,504-00-00
Rotary Total Depth: 3140' Elevation: 1320 GL - 1328 KB
Commenced: 6/1/2018 Completed: 6/7/2018
Casing: 8 5/8" @ 223W/150sks Status: Oil Well
5 1/2' @ 3140'W/120sks

DEPTHS & FORMATIONS (All from KB)

Surface Lime & Shale	<u>0'</u>	Viola	<u>2915'</u>
Shale-Lime-Sand	<u>501'</u>	Simpson	<u>3030'</u>
Shale	<u>708'</u>	Arbuckle	<u>3075'</u>
Lime & Shale	<u>962'</u>	RTD	<u>3140'</u>
Mississippian	<u>2295'</u>		<u> </u>
Kinderhook	<u>2660'</u>		<u> </u>
Hunton	<u>2804'</u>		<u> </u>

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.



Thomas H. Alm

Subscribed and sworn to before me on 6-26-18

My Commission expires: 6-28-18

(Place stamp or seal below)



Notary Public



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 783

Date	6-2-18	Sec.	24	Twp.	15	Range	11	County	Lyons	State	KS	On Location		Finish	6:45 AM
Lease	Preston B		Well, No.	1		Location		Council Grove 1SE to L Rd, 3/4 N, w/ 1/2'			SN to 390H				
Contractor	Discovery #2				Owner		2E to N Rd, 3/4 N, w/ 1/2'			To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Surface				Charge To		John O. Farmer								
Hole Size	12 1/4"		T.D.	223'		Street									
Csg.	8 5/8"		Depth	223'		City					State				
Tbg. Size			Depth			City					State				
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	15'		Shoe Joint	15'		Cement Amount Ordered		150 Com 3% cc 2% Gel							
Meas Line			Displace	13 1/4 BLS											
EQUIPMENT						Common 150									
Pumptrk	16	No.	Cementer	Rick		Poz. Mix									
			Helper												
Bulktrk	21	No.	Driver	Doug		Gel. 3									
			Driver												
Bulktrk		No.	Driver			Calcium 6									
			Driver												
JOB SERVICES & REMARKS						Hulls									
Remarks:	Cement did Circulate					Salt									
Rat Hole						Flowseal 12									
Mouse Hole						Kol-Seal									
Centralizers						Mud CLR 48									
Baskets						CFL-117 or CD110 CAF 38									
D/V or Port Collar						Sand									
						Handling 159									
						Mileage									
FLOAT EQUIPMENT															
						Guide Shoe									
						Centralizer									
						Baskets									
						AFU Inserts									
						Float Shoe									
						Latch Down									
						Pumptrk Charge Surface									
						Mileage 80									
						Tax									
						Discount									
						Total Charge									
X Signature	Tom Wick														

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 786

Cell 785-324-1041

Date	6-7-18	Sec.	24	Twp.	15	Range	11	County	Lyon	State	Ks	On Location		Finish	7:00 AM
Lease	Preston B		Well No.	1		Owner	2E to N Rd, 3/4 N, W/Into								
Contractor	Discovery #2					To Quality Oilwell Cementing, Inc.									
Type Job	Longstring					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8"		T.D.	3140'		Charge To	John O. Farmer								
Csg.	New 15.50 5 1/2"		Depth	3140'		Street									
Tbg. Size			Depth			City	State								
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	25'		Shoe Joint	25'		Cement Amount Ordered	150 Com 10% Salt 5% Gilsomite								
Meas Line			Displace	74 BLS		500 gal Mud Clear 48,	20 BUS KCL								
EQUIPMENT						Common 150									
Pumptrk	16	No.	Cementer	David		Poz. Mix									
Bulktrk	14	No.	Driver	Doug		Gel. ACL 2									
Bulktrk	p.u.	No.	Driver	Rick		Calcium									
JOB SERVICES & REMARKS						Hulls									
Remarks:						Salt 13									
Rat Hole						Flowseal									
Mouse Hole						Kol-Seal 750#									
Centralizers	1, 3, 5, 7, 9, 11					Mud CLR 48 500 gal									
Baskets	12					CFL-117 or CD110 CAF 38									
D/V or Port Collar	pipe on bottom break Circulation					Sand									
	pump 500 gal mud clear 48, pump 10 BLS					Handling 170									
	KCL plug Rathole w/ 30sr, Hook to					Mileage									
	5 1/2" casing + mix 120 sx Cement shut					FLOAT EQUIPMENT									
	down wash pump + lines Released plug					Guide Shoe									
	+ Displaced w/ 74 BLS of K20.					Centralizer 6									
	Released + held.					Baskets 1									
	Lift pressure 700#					AFU Inserts									
	Land plug to 1500#					Float Shoe 1									
						Latch Down 1									
						Rotating head									
						Pumptrk Charge prod string									
						Mileage 80									
						Tax									
						Discount									
						Total Charge									
Signature <i>Ava Weavering</i>															

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 490

Date	6-27-19	Sec.	Twp.	Range	County	State	On Location	Finish
					Location <u>Allen 5 N 390 Rd 2E 1/2 N Winto</u>			
Lease <u>Preston</u>		Well No. <u>B-1</u>		Owner				
Contractor <u>Western Well</u>		To Quality Oilwell Cementing, Inc.					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job <u>Squeeze</u>		Charge To <u>John O Farmer</u>						
Hole Size		T.D.		Street				
Csg. <u>5 1/2</u>		Depth		City				
Tbg. Size <u>2 1/2</u>		Depth		State				
Tool <u>Packer</u>		Depth <u>2936'</u>		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered <u>50 gx Cem</u>				
Meas Line		Displace <u>18 bbl</u>						
EQUIPMENT				Common <u>50</u>				
Pumptrk <u>16</u>	No.	Cementer		Poz. Mix				
		Helper <u>Brett</u>						
Bulktrk <u>14</u>	No.	Driver		Gel.				
		Driver <u>David</u>						
Bulktrk	No.	Driver		Calcium				
		Driver <u>Doug</u>						
JOB SERVICES & REMARKS				Hulls				
Remarks: <u>Perf 30:34-35</u>				Salt				
Rat Hole				Flowseal				
Mouse Hole				Kol-Seal				
Centralizers				Mud CLR 48				
Baskets				CFL-117 or CD110 CAF 38				
D/V or Port Collar				Sand				
				Handling				
<u>Circulate hole clean + Test Plug</u>				Mileage				
<u>Pressure BS 400 lbs</u>				FLOAT EQUIPMENT				
<u>Rate 2 bbl @ 700 lbs</u>				Guide Shoe				
<u>Mix 50 sx</u>				Centralizer				
<u>Displace 18 bbl</u>				Baskets				
<u>Squeeze 1500 lbs</u>				AFU Inserts				
				Float Shoe				
				Latch Down				
				Pumptrk Charge <u>Squeeze</u>				
				Mileage <u>80</u>				
				Tax				
				Discount				
				Total Charge				
Signature <u>Chad Okey</u>								



DRILL STEM TEST REPORT

Prepared For: **John O Farmer Incorporated**

PO Box 352
Russell, KS 67665+2635

ATTN: Austin Klaus

Preston B-1

24-15S-11E Lyon,KS

Start Date: 2018.06.06 @ 04:28:00

End Date: 2018.06.06 @ 10:04:02

Job Ticket #: 63494 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.06.06 @ 16:51:54



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

John O Farmer Incorporated

24-15S-11E Lyon, KS

PO Box 352
Russell, KS 67665+2635

Preston B-1

Job Ticket: 63494

DST#: 1

ATTN: Austin Klaus

Test Start: 2018.06.06 @ 04:28:00

GENERAL INFORMATION:

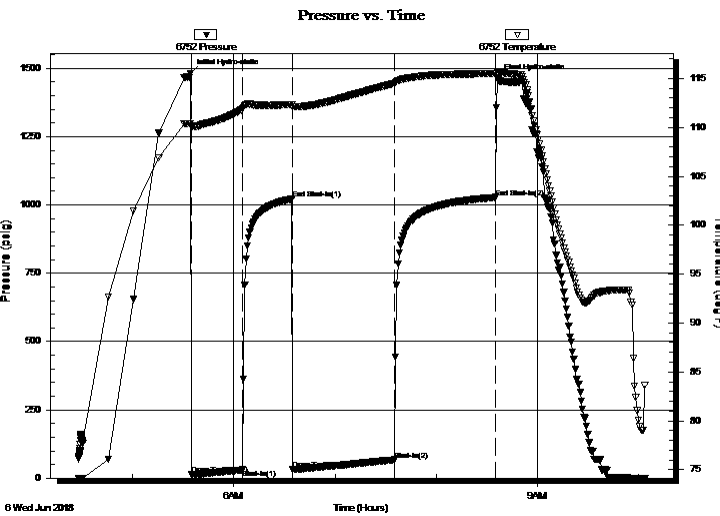
Formation: **Simpson Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:35:02
 Time Test Ended: 10:04:02
 Interval: **3023.00 ft (KB) To 3038.00 ft (KB) (TVD)**
 Total Depth: 3038.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ken Swinney
 Unit No: 72
 Reference Elevations: 1328.00 ft (KB)
 1320.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6752

Outside

Press@RunDepth: 66.86 psig @ 3025.00 ft (KB) Capacity: psig
 Start Date: 2018.06.06 End Date: 2018.06.06 Last Calib.: 2018.06.06
 Start Time: 04:28:01 End Time: 10:04:02 Time On Btm: 2018.06.06 @ 05:34:32
 Time Off Btm: 2018.06.06 @ 08:36:17

TEST COMMENT: IFP 30 minutes/ Blow built to 2"
 ISI 30 minutes/ No blow back
 FFP 60 minutes/ Blow built to 3"
 FSI 60 minutes/ No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1481.47	110.36	Initial Hydro-static
1	13.23	110.17	Open To Flow (1)
31	30.39	111.85	Shut-In(1)
60	1021.66	112.31	End Shut-In(1)
61	31.86	112.13	Open To Flow (2)
121	66.86	114.49	Shut-In(2)
181	1027.60	115.50	End Shut-In(2)
182	1463.32	115.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW w / Trace of oil Mud 25% Water 75%	1.68
1.00	Thick tar like oil	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

John O Farmer Incorporated

24-15S-11E Lyon, KS

PO Box 352
Russell, KS 67665+2635

Preston B-1

Job Ticket: 63494

DST#: 1

ATTN: Austin Klaus

Test Start: 2018.06.06 @ 04:28:00

GENERAL INFORMATION:

Formation: **Simpson Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:35:02

Time Test Ended: 10:04:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72

Interval: 3023.00 ft (KB) To 3038.00 ft (KB) (TVD)

Reference Elevations: 1328.00 ft (KB)

Total Depth: 3038.00 ft (KB) (TVD)

1320.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6755

Inside

Press@RunDepth: 1018.66 psig @ 3024.00 ft (KB)

Capacity: psig

Start Date: 2018.06.06

End Date:

2018.06.06

Last Calib.:

2018.06.06

Start Time: 04:28:01

End Time:

10:04:02

Time On Btm:

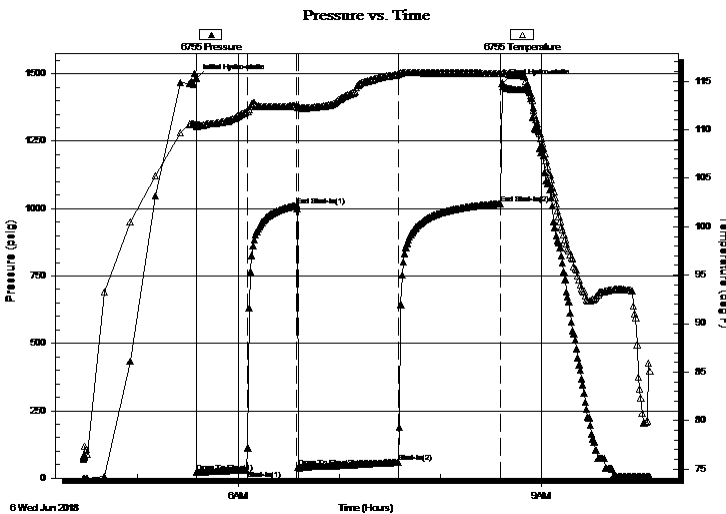
2018.06.06 @ 05:34:47

Time Off Btm:

2018.06.06 @ 08:36:17

TEST COMMENT: IFP 30 minutes/ Blow built to 2"
ISI 30 minutes/ No blow back
FFP 60 minutes/ Blow built to 3"
FSI 60 minutes/ No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1483.63	110.57	Initial Hydro-static
1	22.55	110.36	Open To Flow (1)
31	28.91	111.87	Shut-In(1)
60	1011.61	112.44	End Shut-In(1)
61	39.13	112.32	Open To Flow (2)
121	59.58	115.72	Shut-In(2)
181	1018.66	115.82	End Shut-In(2)
182	1464.86	115.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW w / Trace of oil Mud 25% Water 75%	1.68
1.00	Thick tar like oil	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

John O Farmer Incorporated

24-15S-11E Lyon,KS

PO Box 352
Russell, KS 67665+2635

Preston B-1

Job Ticket: 63494

DST#: 1

ATTN: Austin Klaus

Test Start: 2018.06.06 @ 04:28:00

Tool Information

Drill Pipe:	Length: 2723.00 ft	Diameter: 3.80 inches	Volume: 38.20 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 311.00 ft	Diameter: 3.80 inches	Volume: 4.36 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 42.56 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3023.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3008.00	
Hydraulic tool	5.00			3013.00	
Packer - Shale	5.00			3018.00	
Packer	5.00			3023.00	20.00 Bottom Of Top Packer
Recorder	1.00	6755	Inside	3024.00	
Recorder	1.00	6752	Outside	3025.00	
Anchor	10.00			3035.00	
Bullnose	3.00			3038.00	15.00 Anchor Tool

Total Tool Length: 35.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

John O Farmer Incorporated

24-15S-11E Lyon,KS

PO Box 352
Russell, KS 67665+2635

Preston B-1

Job Ticket: 63494

DST#: 1

ATTN: Austin Klaus

Test Start: 2018.06.06 @ 04:28:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

19000 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MW w / Trace of oil Mud 25% Water 75%	1.683
1.00	Thick tar like oil	0.014

Total Length: 121.00 ft Total Volume: 1.697 bbl

Num Fluid Samples: 0

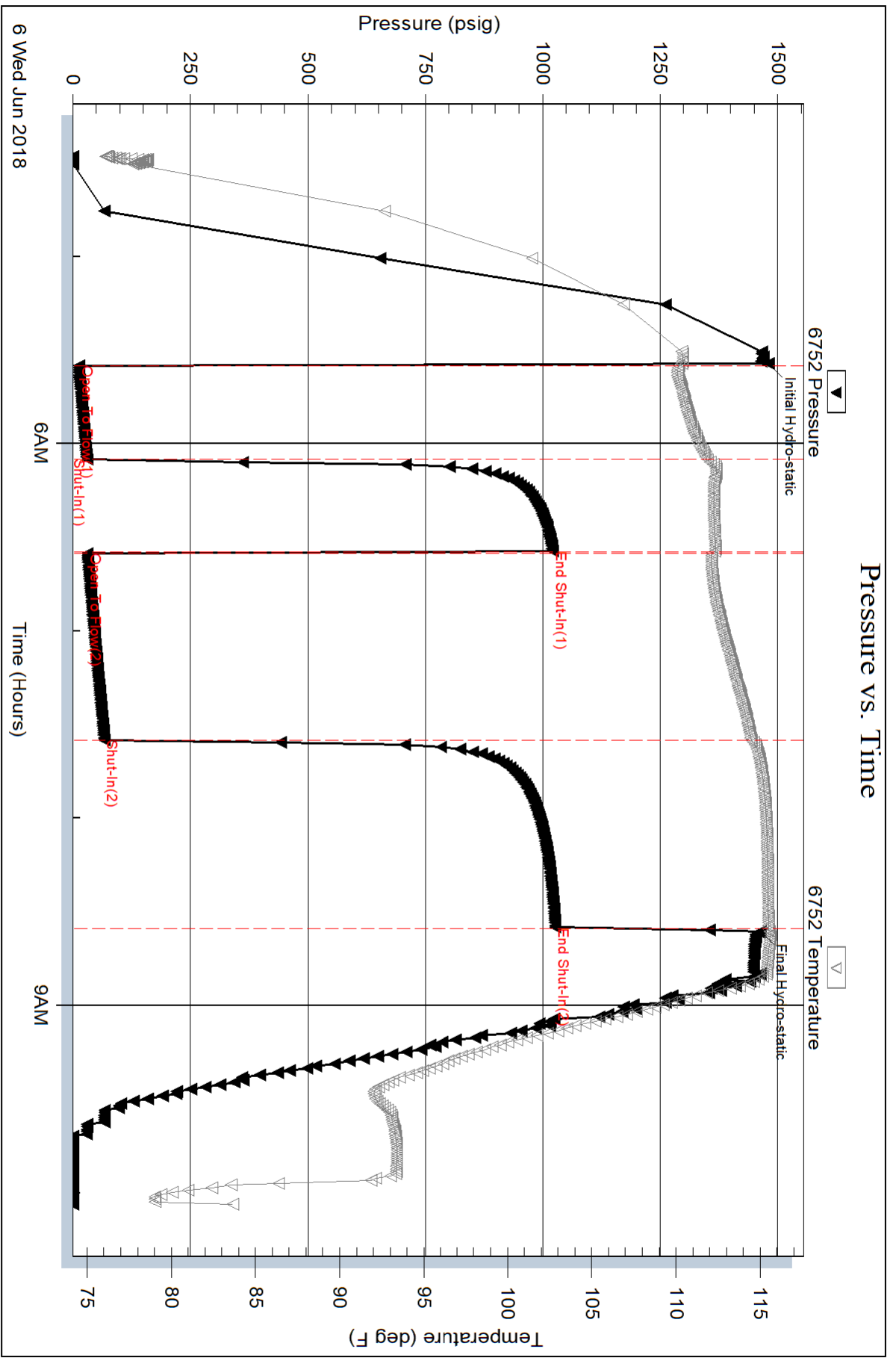
Num Gas Bombs: 0

Serial #:

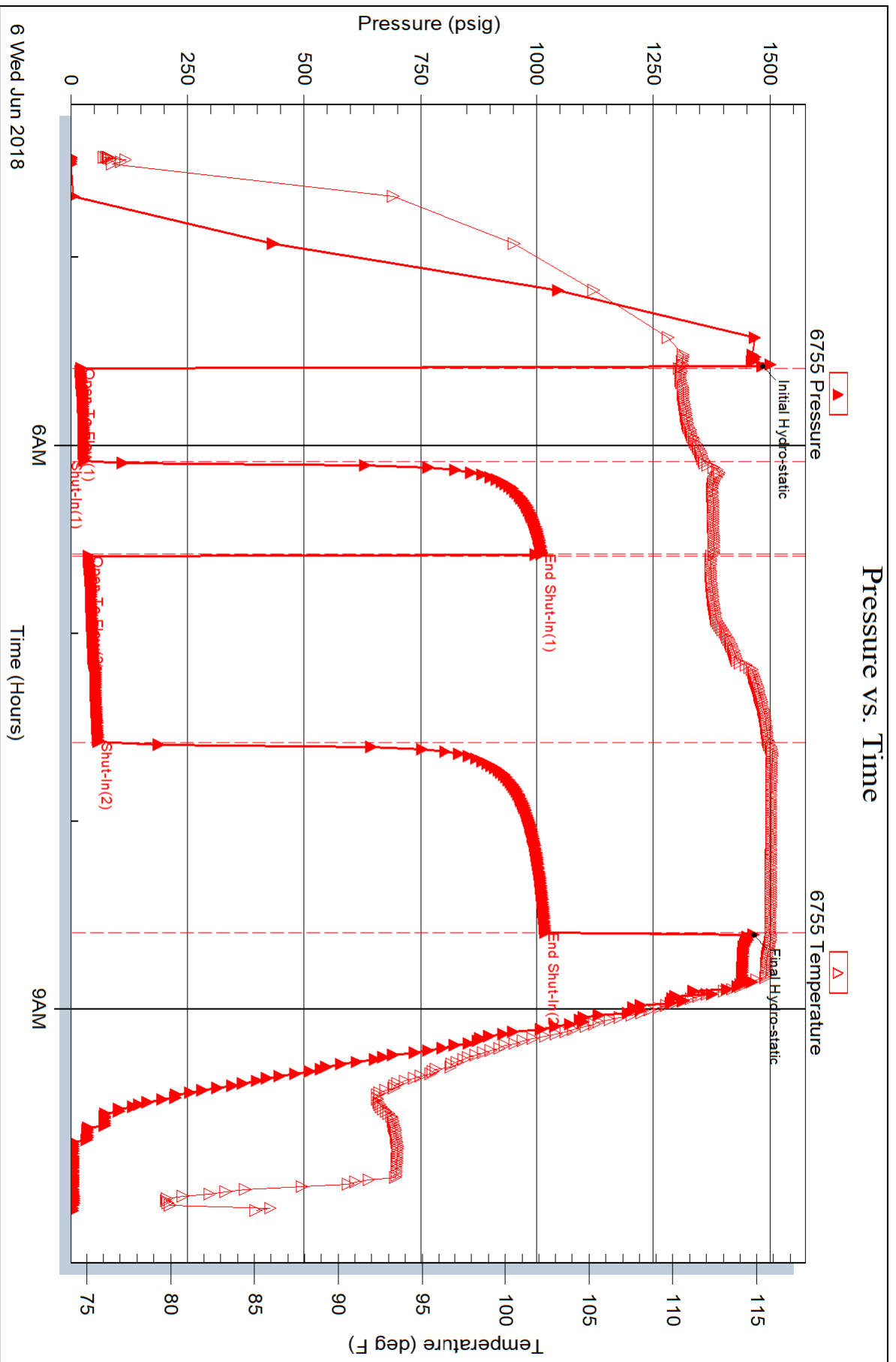
Laboratory Name:

Laboratory Location:

Recovery Comments: Recovery Resistivity .262 ohms @ 90 deg.



Pressure vs. Time





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63494

Well Name & No. Preston B-1 Test No. 1 Date 6 June 18
 Company John O Farmer Inc Elevation 1328 KB 1320 GL
 Address PO Box 352 Russell Kansas 67665 + 2635
 Co. Rep / Geo. Austin Klaus Rig Discovery Rig 2
 Location: Sec. 24 Twp 15S Rge. 11E Co. Lyon State KS

Interval Tested 3023-3038 Zone Tested Simpson Sand
 Anchor Length 15 Drill Pipe Run 2723 Mud Wt. 9.3
 Top Packer Depth 3018 Drill Collars Run — Vls 44
 Bottom Packer Depth 3023 Wt. Pipe Run 311 WL 9.6
 Total Depth 3038 Chlorides 800 ppm System LCM 1#

Blow Description I.F. Blow built to 2 inches
I.S.I. No blow back
FF. Blow built to 3 inches
F.S.I. No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>120</u>	<u>Muddy Water w/light oil spots</u>		<u>75</u>	<u>25</u>	
<u>1</u>	<u>Heavy tar like oil</u>				

Rec Total 121 BHT 115 Gravity _____ API RW 262 @ 90 °F Chlorides 19,000 ppm

(A) Initial Hydrostatic 1481 Test 1050 T-On Location 4:00 am
 (B) First Initial Flow 13 Jars _____ T-Started 4:28 am
 (C) First Final Flow 30 Safety Joint _____ T-Open 5:34 am
 (D) Initial Shut-In 1021 Circ Sub _____ T-Pulled 8:34 am
 (E) Second Initial Flow 31 Hourly Standby _____ T-Out 10:03 am
 (F) Second Final Flow 66 Mileage 404 314 Comments _____
 (G) Final Shut-In 1027 Sampler _____
 (H) Final Hydrostatic 1463 Straddle _____ Ruined Shale Packer _____
 Shale Packer 250 Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1614
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1614

Approved By _____ Our Representative _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



AUSTIN B. KLAUS



Cell 785.650.3629
Work 785.483.3145
Ext 225

PO BOX 352
Russell, KS 67665
austin.klaus@johnofarmer.com

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Preston B #1
Location: Lyon County
License Number: API # 15-111-20540-00-00
Spud Date: 6/1/2018
Surface Coordinates: Section 24, Township 15 South, Range 11 East
1,025' FNL & 1,450' FEL
Bottom Hole Coordinates: Vertical well w/ minimal deviation, same as above
Ground Elevation (ft): 1,320
Logged Interval (ft): 2,200
Formation: LKC-Arbuckle
Type of Drilling Fluid: Chemical (Mud Co.)

Region: Kansas
Drilling Completed: 6/6/2018
K.B. Elevation (ft): 1,328
Total Depth (ft): 3,140
To: RTD

Printed by STRIP.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

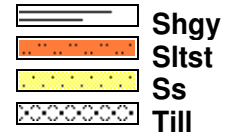
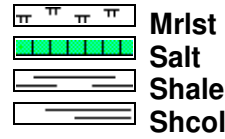
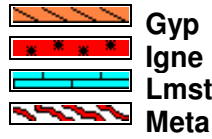
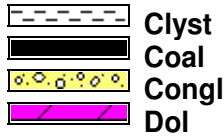
Company: John O. Farmer, Inc.
Address: 370 W. Wichita Ave.
Russell, KS 67665

Comments

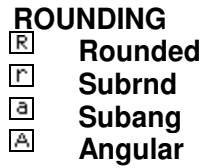
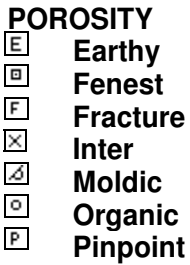
The Preston B #1 well was drilled by Discovery Drilling Rig #2 (Tool Pusher: Terry Wickham).

The location for the Preston B #1 was discovered via 3D seismic survey. Rock samples were gathered and evaluated from 2,200' - 3,140'. Oil shows were encountered in Simpson Sand. Structurally, the Mississippian top was picked 21' high to the comparison well, Preston Unit #1-A (John O. Farmer, Inc.). Structural thickening occurred through the lower Miss, which resulted in a Kinderhook picked 19' low to the comparison well. Structure thinned down to the Simpson Sand, which came in 5' low. A bottom-hole test was conducted on the Simpson Sand, which resulted in 1' Heavy Oil & 120' Muddy Water. After evaluation of all oil shows, drill stem test results, & electric logs, it was decided that 5 1/2" production casing be set to further evaluate the Preston B #1 on 6/6/2018. If oil production is unsuccessful, this well will be utilized as a SWD.

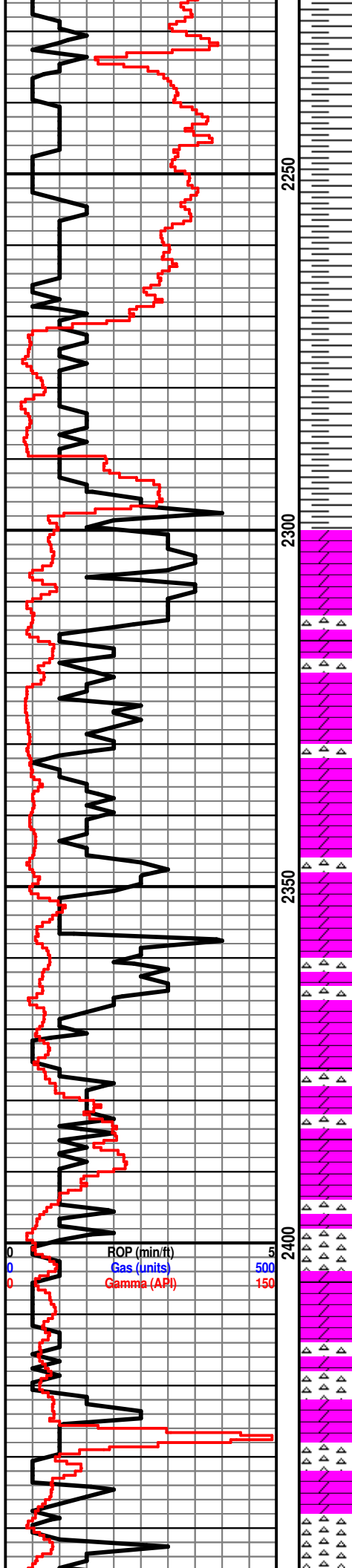
ROCK TYPES



OTHER SYMBOLS



Curve Track 1		Depth	Lithology	Geological Descriptions	DST/Mud/Survey																								
ROP (min/ft)	Gas (units)					Gamma (API)																							
0	0	0	21	<p>The open-hole logging was performed by Mr. Casey Patterson with Gemini Wireline, LLC (Hays, KS). Logs included: Compensated Density Neutron, Dual Induction, and Microresistivity.</p> <p>Formation tops and datums from the open-hole logs include the following:</p> <table border="1"> <tr><td>Miss</td><td>2298</td><td>-970</td></tr> <tr><td>Kinderhook</td><td>2662</td><td>-1334</td></tr> <tr><td>Hunton</td><td>2807</td><td>-1479</td></tr> <tr><td>Maq</td><td>2885</td><td>-1557</td></tr> <tr><td>Viola</td><td>2915</td><td>-1587</td></tr> <tr><td>Simp. SD</td><td>3029</td><td>-1701</td></tr> <tr><td>Arbuckle</td><td>3078</td><td>-1750</td></tr> <tr><td>TD</td><td>3143</td><td>-1815</td></tr> </table>	Miss	2298	-970	Kinderhook	2662	-1334	Hunton	2807	-1479	Maq	2885	-1557	Viola	2915	-1587	Simp. SD	3029	-1701	Arbuckle	3078	-1750	TD	3143	-1815	<p>Mud Engineer: Rick Hughes Tester: Ken Swinney</p>
Miss	2298	-970																											
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Arbuckle	3078	-1750																											
TD	3143	-1815																											
0	0	0	500																										
0	0	0	150																										
6/1/2018 Spud 12 1/4" @ 6:15pm																													
6/2/2018 223', Wait on Cement																													
6/3/2018 894', Drilling																													
6/4/2018 1,898', Drilling																													
6/5/2018 2,668', Drilling																													
6/6/2018 3,038', DST #1																													
6/7/2018 3,140', Cement 5 1/2" Casing																													
0	0	0	2150	<p>Sh: blk, carb</p> <p>Sh: ala</p>																									
0	0	0	2200																										



Sh: drk gry-blk

Sh: ala, scat sltst: lt gry

Sh: ala

Mississippian 2301' (-973)

Dolo: off wh-tan-gry, fn-sub xln, scat int xln porosity, NSFO, scat chert-off wh

Dolo: tan-brn, fn xln, fair int xln & scat vuggy porosity, NSFO, scat foss, scat chert- wh

Dolo: tan-gry, fn xln, poor-fair int xln & scat vuggy porosity, scat glauc strk in dolo, chert- off wh

Dolo: ala

Dolo: tan-gry, fn-sub xln, mostly DNS, NSFO, hvy chert-wh, sharp

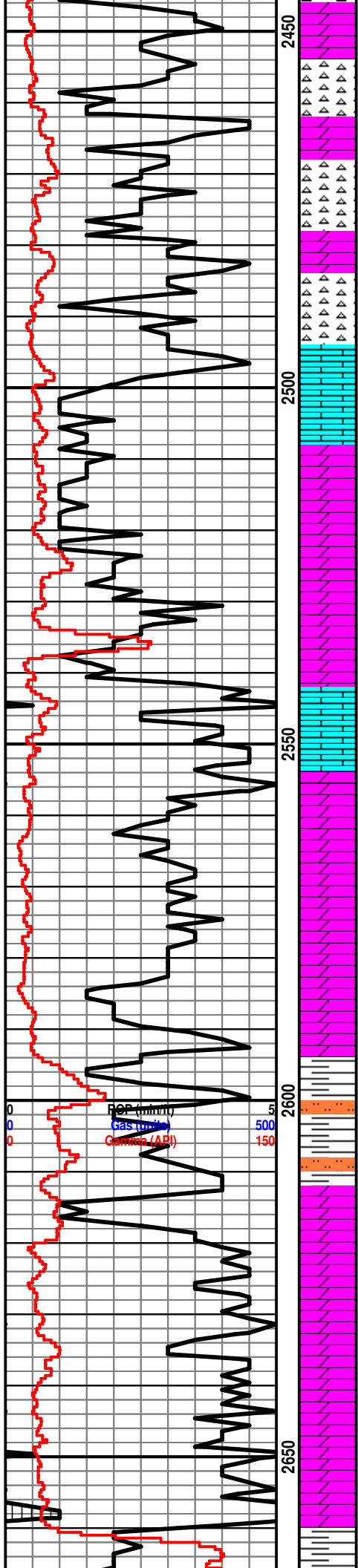
Dolo: off wh-tan, fn-sub xln, mostly DNS, scat chert-off wh, scat qtz: off wh

Dolo: tan-brn, fn-md xln, vry DNS, scat chert-off wh

Dolo: ala, hvy chert-off wh, sharp

Chert: wh-off wh, vry DNS, sharp

Chert: off wh-lt gry, vry DNS, sharp



Chert: ala

Dolo: tan-lt gry, fn-sub xln, mostly DNS, NSFO, scat chert-off wh, scat pyrite

Chert: off wh-lt gry, vry DNS, sharp

Ls: tan-gry, fn xln, poor int xln porosity, NSFO, scat sh: drk gry

Dolo: tan-gry, fn xln, poor int xln porosity, NSFO, scat chert-off wh

Dolo: ala

Ls: tan-brn, fn xln, scat foss, poor-fair int xln porosity, NSFO, scat chalk

Dolo: tan-brn, fn-sub xln, mostly DNS, NSFO, scat chert-off wh, sharp

Dolo: ala

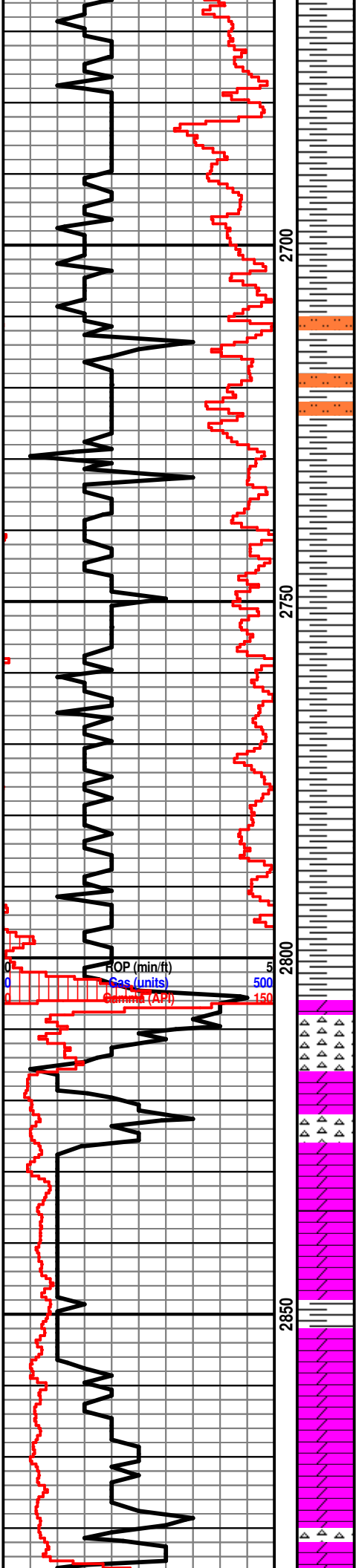
Dolo: tan-brn, fn xln, poor int xln porosity, NSFO, scat chalk, scat chert-off wh, DNS

Dolo: tan-brn, fn-sub xln, mostly DNS, scat chert-off wh

Dolo: ala

Kinderhook 2659' (-1331)

Sh: lt-drk gry, soft



Sh: ala

Sh: ala

Sh: lt-drk gry, soft

Sh: ala, scat sltst

Sh: ala

Sh: lt-drk gry, scat soft

Sh: ala, scat sltst

Hunton 2803' (-1475)

Chert: off wh-lt gry, fair-good frac porosity, hvy tarry oil stn, fair-good odor, SSFO in cup

Chert: off wh-lt gry, fn-sub xln, mostly DNS, no visible porosity, NSFO

Chert: ala

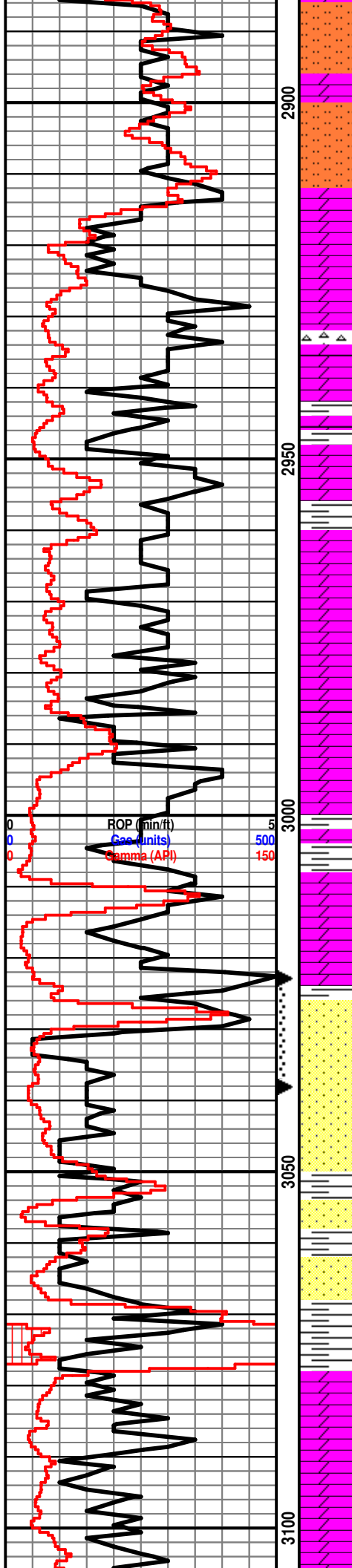
Dolo: tan-lt gry, fn-sub xln, mostly DNS, scat pyrite

Dolo: ala

Dolo: tan-lt brn, fn xln, scat int xln porosity, NSFO, scat pyrite

Dolo: tan-brn, fn-sub xln, mostly DNS, NSFO

Maquoketa 2888' (-1560)



Siltst: drk gry, fn grn, no visible porosity, barren, scat sh: drk gry

Siltst: ala

Viola 2911' (-1583)

Dolo: off wh-lt gry, fn-md xln, few pcs crs xln, fair-good int xln porosity, hvy tarry oil, SSFO, fair-good odor

Dolo: off wh-lt gry, fn-md xln, fair-good int xln porosity, mostly barren, NSFO, scat chert-off wh

Dolo: ala

Dolo: off wh-lt gry, fn-crs xln, mostly DNS, NSFO, scat chert-off wh

Dolo: tan-brn, fn-md xln, porr int xln porosity, NSFO, scat siltst

Dolo: tan-brn, fn-md xln, fair int xln porosity, NSFO, scat chert-off wh

Dolo: off wh-tan-brn, fn-md xln, scat int xln porosity, mostly barren, NSFO, scat sh: drk gry

Simpson Dolomite 3008' (1680)

Dolo: off wh-tan-brn, fn-md xln, fair int xln porosity, scat oil in porosity, fnt odor

Dolo: off wh-tan, fn-md xln, poor int xln porosity, fair-good oil sat, GSFO, strong odor

Simpson Sand 3026' (-1698)

Ss: qtz, off wh, fn-md grn, fairly well rnd, poorly sorted, good int grn porosity, friable good oil sat, GSFO, good odor

Ss: qtz, off wh, vry fn-md grn, fairly well rnd, poorly sorted, fair int grn porosity, mostly barren, NSFO

Ss: qtz, off wh, vry fn-md grn, sub ang, poor int grn porosity, NSFO, scat sh: drk gry-grn

Ss: qtz, off wh, fn-md grn, ang, poor int grn porosity, mostly barren, scat pyrite, scat sh: drk gry-grn

Arbuckle 3075' (-1747)

Dolo: off wh-tan-brn, fn xln, mostly DNS, no visible porosity, NSFO, scat pyrite, scat chert-off wh

Dolo: ala

DST #1 3,023-3,038' Top 12' of Simpson Sand

30"-30"-60"-60"

IF: weak blow built to 2"

FF: weak blow built to 3"

Rec: 1' Heavy Oil

120' Muddy Water (25% M, 75% W)

121' Total Fluid Recovery

FP: 13-30, 32-67#

SIP: 1,022-1,028

HP: 1,481-1,463

BHT: 116°

