

resting the	Company Company, Lease: Be		Oil	Cou Stat Drill Rig Elev Fiel Poo	-	L. D. Drilling, Inc -
DATE	DST #2	Formation: Lan 140'-180'	Test Interv 412		Total Depth:	4120'
August	Time	On: 22:35 08/21	Time Off <sup>.</sup>	05:55 08/22		
<b>21</b> 2018		On Bottom: 00:40 08/			5 08/22	
2010	]					
Recovered						
Foot BBLS	-	otion of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	Mud %
15 0.153	9 S	LOCM	0	3	0	97
Total Recovered: 15 Total Barrels Recov		Reversed Out NO		Recover	ry at a glance	
Initial Hydrostatic Pres	sure 1960	PSI	0.1			
Initial	Flow 13 to 15	PSI	BBL			
Initial Closed in Pres	sure 910	PSI				
Final Flow Pres	sure 16 to 17	PSI				
Final Closed in Pres	sure 907	PSI	0			
Final Hydrostatic Press	sure 1936	PSI	I		Recov	ery
Tempera Pressure Change I Close / Final C	nitial 0.4	°F %		Gas 0%	• Oil • Wa 3% 0%	



## BUCKET MEASUREMENT:

1st Open: Surface blow 1st Close: No blow 2nd Open: No blow 2nd Close: No blow

**REMARKS:** 

Tool Sample: 0% Gas 3% Oil 0% Water 97% Mud

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## Company, Inc Lease: Bever #2 **Operation:** Uploading recovery &

SEC: 11 TWN: 14S RNG: 32W County: LOGAN State: Kansas Drilling Contractor: L. D. Drilling, Inc -Rig 1 Elevation: 2840 GL Field Name: Rose Garden Pool: Infield Job Number: 197

<u>DATE</u>	
August	
21	
2018	

pressures

DST #2 Formation: Lan 140'-180'

**Company: Raymond Oil** 

Test Interval: 4030 -4120'

Total Depth: 4120'

Time On: 22:35 08/21 Time Off: 05:55 08/22 Time On Bottom: 00:40 08/22 Time Off Bottom: 04:25 08/22

## **Down Hole Makeup**

Heads Up:	29.46 FT	Packer 1:	4024.94 FT
Drill Pipe:	4026.83 FT	Packer 2:	4029.94 FT
ID-3 1/4		Top Recorder:	4014.36 FT
Weight Pipe:	FT	Bottom Recorder:	4118 FT
ID-2 7/8		Well Bore Size:	7 7/8
Collars:	FT		-
ID-2 1/4		Surface Choke:	1"
Test Tool:	33.57 FT	Bottom Choke:	5/8"
ID-3 1/2-FH			
Jars			
Safety Joint			
Total Anchor:	90.06		
Anchor	<u>Makeup</u>		
Packer Sub:	1 FT		
i ackei oub.			
Perforations: (top):	21 FT		
4 1/2-FH			
Change Over:	1 FT		
Drill Pipe: (in anchor):	63.06 FT		
ID-3 1/4			
Change Over:	1 FT		
Perforations: (below):	3 FT		
4 1/2-FH	011		
4 1/2-FH			

Contraction: Uploading recovery & pressures	Company: Raymond Oil Company, Inc Lease: Bever #2		DII Cou Sta Dril Rig Ele Fie Poo	SEC: 11 TWN: 14S RNG: 32W County: LOGAN State: Kansas Drilling Contractor: L. D. Drilling, Inc - Rig 1 Elevation: 2840 GL Field Name: Rose Garden Pool: Infield Job Number: 197	
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Mud Properties					
Mud Type: Chemical	Weight: 9.1	Viscosity: 68	Filtrate: 7.2	Chlorides: 1900 ppm	

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		Gas Volume	Report	

