

Customer	Shelby Resources LLC	Lease No.		Date	7-25-16
Lease	Brubaker	Well #	1-17H		
Field Order #	17040	Station		Casing	7"
				Depth	4361.71
Type Job	7" Intermediate 2-42	Formation		County	Pratt
				State	KS
				Legal Description	17-29S-12W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
7"	8"			Pre Pad			242
Depth	Depth	From	To	Pad	Max		5 Min.
4361.71				Frac	Min		10 Min.
Volume	Volume	From	To		Avg		15 Min.
185.71							
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
8000PSI							
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
50"							

Customer Representative	Kent Blaylock	Station Manager	Justin Westerman	Treater	Fennis Gaudin
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Service Units	78868	81940	20120	19959	21010	34950				
Driver Names	Fennis	Eddy	Eddy	Josc	Josc	Kyle				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					Arrived on location / Safety meeting
1845	4000				Rig up equipment
2212	4000				Pressure test
2214	250		10	7	Pump mud flush
2215	200		3	7	Pump H2O spacer
2216	100			4.5	Start mixing 700sv Premium cement @ 15pphr
2223	200		25	5	750svs cement away
2228	200		50.9	5	End mixing cement, s/p drop plug
2232	100			3.6	Start H2O displacement
2243	150		50	6	500svs Displacement away
2251	150		100	6	1000svs Displacement away
2256	300		134	6	Left Pressure
2303	600		170	3	Slow down to land plug
2306	1400		184	200	Land Plug
2311				500	Check floats / Floats did not hold, shut head in
					Left head on casing
					HOC-1839.55' HOC-3031.48'
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					Thank you!! Fennis Gaudin