

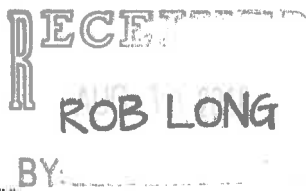
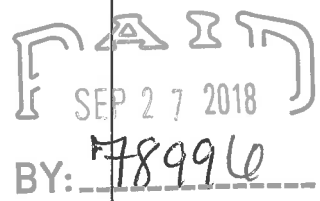


PAGE 1 of 1	CUST NO 1001376	YARD # 1718	INVOICE DATE 08/06/2018
INVOICE NUMBER 92773455			

Pratt (620) 672-1201
 B F.G. HOLL COMPANY LLC
 I PO Box: 308
 L ELLINWOOD
 L KS US 67526
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Kruckenberg 1-18
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41124886	86779		Net - 30 days	09/05/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/03/2018 to 08/03/2018</i>				
0041124886				
171816951A Cement-New Well Casing/Pi 08/03/2018 Cement/Surface				
				
A-Con' Blend	175.00	EA	10.26	1,795.50 T
Common Cement	175.00	EA	9.12	1,596.00 T
Celloflake	88.00	EA	2.11	185.59 T
Calcium Chloride	825.00	EA	0.60	493.76 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	128.25	128.25
Centralizer 8 5/8 x 12 1/4	3.00	EA	82.65	247.95
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	96.90	96.90
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	2.56	166.72
Heavy Equipment Mileage	130.00	MI	4.28	555.75
1073---Propp & Bulk Del Chgs per ton mil	1.00	EA	1,528.32	1,528.32
Depth Charge; 501'-1000'	1.00	EA	684.00	684.00
Blending & Mixing Service Charge	350.00	BAG	0.80	279.30
Plug Container Util. Chg.	1.00	EA	142.50	142.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.75	99.75
237183 				
405-1050				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,000.29
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	305.31
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,305.60
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TMH 40 hrs

0001124880
FIELD SERVICE TICKET

1718 16951 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-3-18	DISTRICT 1718	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER FG Hall	LEASE Kruckenberg 1-18	WELL NO.							
ADDRESS		COUNTY Barton	STATE KS						
CITY	STATE	SERVICE CREW 1718							
AUTHORIZED BY		JOB TYPE: 8 5/8 Surface w/w 242							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
77686-86119	2						8-3	PM	0800
84981-19918	2	4				ARRIVED AT JOB	8-3	PM	1100
						START OPERATION	8-3	PM	
						FINISH OPERATION	8-3	PM	
						RELEASED	8-3	PM	
						MILES FROM STATION TO WELL	65		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Helen Tom
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-CON Brand common	SK	175		3150 00
CP100	common cement	SK	175		2400 00
CC102	CelloFlake	lb	88		325 60
CC109	Calcium chloride	lb	825		466 25
CF105	8 5/8" top rubber cement plug	EA	1		225 00
CF1793	centralizer 8 5/8" x 12 1/4"	EA	3		435 00
CF953	8 5/8" Bore Plate Aluminum	EA	1		170 00
E100	Pickup mileage	m.	65		292 60
E101	Heavy equipment mileage	mi	130		975 00
E113	Bulk Delivery Charge	Trk	1073		2641 25
CE201	Depth Charge 501-1000'	4hr	1		1700 00
CE240	Blending & mixing service charge	SK	260		490 00
CE304	Playmaster Utilization Charge	Job	1		250 00
S003	service supervisor, first & last mile	EA	1		175 00

SUB TOTAL 14035 60

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

Book Total
Discounted Price 8000 29

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE DL Scott

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Helen Tom

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer FG Holl	Lease No.	Date 8-3-18
Lease Kruckenbery	Well # 1-18	
Field Order #	Station	Casing 4.625
		Depth
Type Job 4.625" surface casing 2-42	Formation	County Barton
		State KS
		Legal Description 18-19s-14w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8.75				175sk A-Con				
Depth	Depth	From	To	Pre Pad	Max	500	5 Min.	
811				390 CC 1/4 C.F.	Min		10 Min.	
Volume	Volume	From	To	Pad	Avg		15 Min.	
31.9				175sk Std				
Max Press	Max Press	From	To	Frac	HHP Used		Annulus Pressure	
				290 CC 1/4 C.F.				
Well Connection	Annulus Vol.	From	To		Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To	Flush				

Customer Representative Hector	Station Manager Justin Westerman	Treater D Scott
Service Units VAP 77686 66779 84981 19918		
Driver Names Scotty Fennis Fennis Steven Steven		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					Called Out
1100					On Loc w/Trki
					B.P. Top SJ Cont 1-10-18
					Csg on Bottom Circ. w/Rig
1445	300		10	6	H2O spacer
1447	300		76.9	6	St mixing lead Cmt @ 12.0 ppg 175sk
1500	200		37.4	6	St mixing Tail Cmt @ 15.6 ppg 175sk
					Shut down release Plug
1505	100			5	St Disp w/H2O
1525	200		53		Disp Pumped Plug did not land
					Close In W.H.
					Circ 20 Bbls Cmt = 45ski
					Job Complete
					Thank you
					Scotty & Crew