

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	MALONEY 1-15
Doc ID	1425439

All Electric Logs Run

Dual Induction
Density-Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	MALONEY 1-15
Doc ID	1425439

Tops

Name	Top	Datum
Onaga Shale	2180	(-587)
Heebner Shale	3132	(-1539)
Brown Limestone	3344	(-1751)
Lansing	3356	(-1763)
Stark Shale	3695	(-2102)
Cherokee Shale	3935	(-2342)
Mississippian	4012	(-2419)
Mississippian Limestone	4119	(-2526)
Kinderhook Shale	4198	(-2605)
Viola	4360	(-2767)
Simpson	4405	(-2812)
Simpson Sand	4414	(-2821)
RTD	4470	(-2870)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	MALONEY 1-15
Doc ID	1425439

#### Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
4	4058	4064			Perf, ran in with tubing string to 4156, swab 21 bbl/hr, KO flowing all water, died in 20", SDFN
					FL at 1400', swab 20 bbl/hr for 3 hrs, all water, well KO flowing all water, killed well & pulled tubing, SDFN
4	4014	4024	CIBP Cast Iron Bridge Plug	4052	Set CIBP @4052, perf 4014 -4024, ran tubing, Acidized w/ 750 gal MCA, swab 18-25 bbl water / hr, KO flowing water, SI, SDFN

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Well Name	MALONEY 1-15
Doc ID	1425439

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
					Ran in with tubing & packer & pressure tested CIBP at 4052; Sqzd perfs w/ 100 sx
					Drilled out cement & pressure tested csg to 500#. Pulled tubing & bit, SDFN
4	4014	4024			Re-perf 4014 - 4024', ran in with tubing to 4035, Acidized w/ 250 gal MCA, swabbed 3hrs well KO flowing , SI, SDFN

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	MALONEY 1-15
Doc ID	1425439

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
					SICP 830#, SITP 260#, Flowed well for 7 hrs, initial rate 720 MCFG, final rate 1065 MCFG, SI 8-2-2018
					Set surface equipment and layed gas line to meter hook up, Turned to production 10-4-2018





# QUALITY WELL SERVICE, INC.

6869

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-24-13	15	23S	3W	Kingman	KS		
Lease MALONEY	Well No. 1-15		Location Kingman Ki W to SW50 Sect to SW30				
Contractor DUKE OIL #7				Owner 1/2 E N 1/4			
Type Job SURFACE				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 314'		Charge To VINCENT OIL Corporation				
Csg. 8 5/8 23"	Depth 311'		Street				
Tbg. Size	Depth		City State				
Tool	Depth		City State				
Cement Left in Csg. 55'	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace		Cement Amount Ordered 275 SI 6040				
<b>EQUIPMENT</b>				21 GEL 3/4 CL 1/4' CF			
Pumptrk B No. FS				Common 165			
Bulktrk 10 No. MIKE				Poz. Mix 110			
Bulktrk No.				Gel. 5			
Pickup No. TOMO				Calcium 9			
<b>JOB SERVICES &amp; REMARKS</b>				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 68.75			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
Run 7 H's 8 5/8 23" csg.				Sand			
Set 2 311'				Handling 289			
Csg on Bottom				Mileage 30			
Hook up to Csg Break Circ. Working				<b>FLOAT EQUIPMENT</b>			
START Pumping 10 Bbls H <sub>2</sub> O				Guide Shoe			
MIX + Pump 275 SI 6040				Centralizer			
21 GEL 3/4 CL 1/4' CF				Baskets			
Disp 13 1/2 Bbls H <sub>2</sub> O				AFU Inserts			
Close Valve on Csg 200'				Float Shoe			
Pump Circ. + W. JOB				Latch Down			
Circ Cut TO D.T				LWD 30			
30x				SERVICE SUPERVISOR			
Thank you				Pumptrk Charge SURFACE			
PLEASE CALL AGAIN				Mileage 60			
TODD TS MIKE							
Signature (Chad J. Rank)							
						Tax	
						Discount	
						Total Charge	

# QUALITY WELL SERVICE, INC.

6875

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	7-4-13	Sec.	15	Twp.	23S	Range	3W	County	Kingman	State	KI	On Location		Finish		
Lease	Maloney		Well No.	1-15		Location										
Contractor	Duke Dalg #7							Owner	VINCENT OIL CORP							
Type Job	5 1/2 L.S.							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.	4470												
Csg.	4 1/2		Depth	4285												
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.			Shoe Joint	42.10												
Meas Line			Displace	67.40												
EQUIPMENT							Cement Amount Ordered									
							27.6EL 41. PLASTER P/L SALT 5 1/2 KOSCAL									
Pumptrk	8	No.	TS				Common	200								
Bulktrk	10	No.	mike				Poz. Mix									
Bulktrk		No.					Gel.	4								
Pickup		No.	TODD				Calcium									
JOB SERVICES & REMARKS							Hulls									
Rat Hole 30							Salt 22									
Mouse Hole 20							Flowseal									
Centralizers 1-3-5-7-9-11							Kol-Seal 1000									
Baskets							Mud CLR 48 500 gal									
D/V or Port Collar							CFL-117 or CD110 CAF 38									
Run 102 #13 4 1/2 10.5' set 4285							SAND CC-1 6 gal									
Pump 5 bds H2O 12 bds MF 5 bds H2O							Handling 226									
Plug R-M Holes 50%							Mileage 30									
MIX 1 Pump 150x PRO C							5/16 FLOAT EQUIPMENT									
Down Cg.							Guide Shoe 1									
SHUT DOWN wash up tok							Centralizer 6									
SPAC D/S 2% KCL							Baskets 1									
Lift psi. 55 bbl out 500							AFU Inserts 1									
Lift Pump 1200'							Float Shoe 1 TSP 2 bbl Plug									
Release psi.							Latch Down									
INSERT HEAD							LMI 30									
Thank you							SERVICE SUPERVISOR									
Please call again							Pumptrk Charge Longsting									
TODD JS mike							Mileage 60									
Signature							Tax									
							Discount									
							Total Charge									



FIELD ORDER N° **C 45489**

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 7/27/18 20\_\_

IS AUTHORIZED BY: Vincent Oil (NAME OF CUSTOMER)  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
 To Treat Well As Follows: Lease Meloney Well No. 1-15 Customer Order No. \_\_\_\_\_  
 Sec. Twp. Range 15-28-8W County Kingman State ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.  
 The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
 Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	30	mileage pump truck	4. <sup>00/</sup>	120.00
2	30	mileage pickup	2. <sup>00/</sup>	60.00
2	1	Pump Chase - <b>Squarer</b>		950.00
2	<b>100</b>	<b>Concre-</b>	17. <sup>75/</sup>	1,775.00
2	50 <sup>#</sup>	C-12	6. <sup>00/</sup>	300.00
2	101	Bulk Charge	n/a	150.00
2		Bulk Truck Miles $4.73T \times 30m = 141.9Tm \times 1.10/$	1. <sup>10/</sup>	156.09
		Process License Fee on _____ Gallons	10%	3,011.09
		<b>TOTAL BILLING</b>		<b>-301.11</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan W.

**2709.98**

Station G.A.

Don's Pecker Service  
Well Owner, Operator or Agent

Remarks \_\_\_\_\_

**NET 30 DAYS**



**TREATMENT REPORT**

Acid Stage No. \_\_\_\_\_

Date 7/27/2018 District GB F.O. No. C45489  
 Company Vincent Oil  
 Well Name & No. Maloney 1-15  
 Location 15-20-8W Field \_\_\_\_\_  
 County Kingman State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Casing: Size 4.5" Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented:  Yes  No Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. 2" Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment 327  
 Personnel Nathan-Tim-Mike  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_ Gals. \_\_\_\_\_ lb.

Company Representative Dan's Packer Treater Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	a.m./p.m.	Tubing		
10:00		2"	4.5"	On Location.
				<i>Squeeze parts.</i>
				Perfs-4014'-22'
				Packer-3916'
				Load annulus and pressure up to 500#
				Take inj rate at 2bpm-650#
				Mix 50sks Common 1% C-12
				Mix 50sks Common.
				Displace with 8bbbls at .5bpm-2000#
				Wait 20 minutes. Pressure up to 2000# Wait 10 minutes.
				Reverse out tubing and pull 1jt. Pressure up to 2000#
				Pull tools and pressure up casing to 500# Shut in.
				Thank You!
				Nathan W.



**ELI**  
 WIRELINE SERVICES  
 PO BOX 549  
 HAYS, KS 67601

# Invoice

Date	Invoice #
7/19/2018	2950

Bill To
VINCENT OIL 200 WEST DOUGLAS SUITE 725 WICHITA, KS 67202

Job Info
Maloney #1-15 Kingman County, KS Field Ticket #2851

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge <i>CIBP@ 4052'</i>	500.00
1	Set Solid Bridge Plug 4-1/2	1,460.00
1	Dump Bailer w/sack of cement	300.00
1	Min Charge 3-1/8 Slick 10 Jets - per job	1,450.00
30	Add Jet 3-1/8 Slickgun - each	1,080.00
	Total Charges for Service	4,790.00
	Cased Hole - Discount	-718.50
<hr/> <hr/> <i>199 - 500</i>		

Please remit to above address.	<b>Total</b>	<b>\$4,071.50</b>
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**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Operations

**15/28S/8W/Kingman**

200 W Douglas  
Wichtia, Kansas  
67202+3013  
ATTN: Jim Hall

**Maloney #1-15**

Job Ticket: 63878

**DST#: 1**

Test Start: 2018.06.29 @ 12:27:00

## GENERAL INFORMATION:

Formation: **Kansas City**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:28:17

Time Test Ended: 20:15:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Pratt/80

**Interval: 3730.00 ft (KB) To 3757.00 ft (KB) (TVD)**

Reference Elevations: 1593.00 ft (KB)

Total Depth: 3757.00 ft (KB) (TVD)

1580.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

**Serial #: 6755**

**Inside**

Press@RunDepth: 138.90 psig @ 3731.00 ft (KB)

Capacity: psig

Start Date: 2018.06.29

End Date:

2018.06.29

Last Calib.:

2018.06.29

Start Time: 12:27:01

End Time:

20:15:02

Time On Btm:

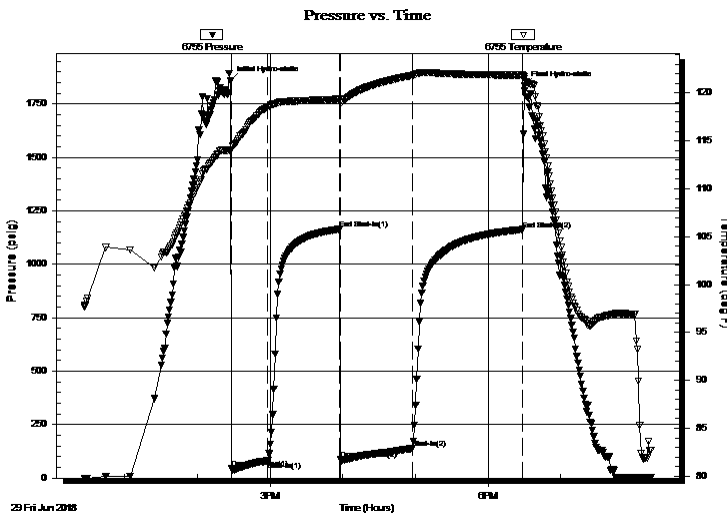
2018.06.29 @ 14:27:32

Time Off Btm:

2018.06.29 @ 18:30:02

**TEST COMMENT:** I.F. 30 Minutes/ Blow built to 68 inches  
I.S.I. 60 Minutes/ 1 inch additional blow back build  
F.F. 60 Minutes/ Blow built to 142 inches  
F.S.I. 90 Minutes/ 5 inch additional blow back build

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1857.28	114.07	Initial Hydro-static
1	45.33	114.10	Open To Flow (1)
31	81.04	118.54	Shut-In(1)
90	1163.53	119.33	End Shut-In(1)
91	86.68	119.00	Open To Flow (2)
150	138.90	121.83	Shut-In(2)
241	1163.26	121.88	End Shut-In(2)
243	1833.63	121.68	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	1952 feet of GIP	0.00
62.00	Muddy Gassy Water	3049.06
0.00	Mud 30% Gas 35% Water 35%	0.00
62.00	Muddy Water w/skim oil	3049.06
0.00	Mud 15% Water 85%	0.00
62.00	Gassy Emulsified oily Mud	2754.07

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Operations

**15/28S/8W/Kingman**

200 W Douglas  
Wichtia, Kansas  
67202+3013  
ATTN: Jim Hall

**Maloney #1-15**

Job Ticket: 63878

**DST#: 1**

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Unit No: 72 Pratt/80

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Reference Elevations: 1593.00 ft (KB)

Total Depth: 3757.00 ft (KB) (TVD)

1580.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

**Serial #: 6752 Outside**

Press@RunDepth: 1164.81 psig @ 3732.00 ft (KB)

Capacity: psig

Start Date: 2018.06.29

End Date:

2018.06.29

Last Calib.:

2018.06.29

Start Time: 12:27:01

End Time:

20:15:02

Time On Btm:

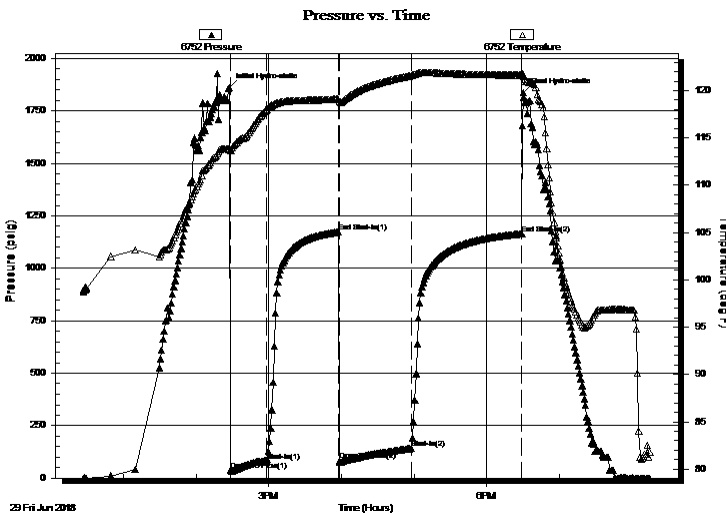
2018.06.29 @ 14:27:32

Time Off Btm:

2018.06.29 @ 18:30:02

**TEST COMMENT:** I.F. 30 Minutes/ Blow built to 68 inches  
I.S.I. 60 Minutes/ 1 inch additional blow back build  
F.F. 60 Minutes/ Blow built to 142 inches  
F.S.I. 90 Minutes/ 5 inch additional blow back build

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1861.51	113.87	Initial Hydro-static
1	39.60	113.62	Open To Flow (1)
31	82.71	118.03	Shut-In(1)
90	1173.00	119.06	End Shut-In(1)
91	82.90	118.82	Open To Flow (2)
151	143.98	121.60	Shut-In(2)
242	1164.81	121.66	End Shut-In(2)
243	1836.78	121.69	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	1952 feet of GIP	0.00
62.00	Muddy Gassy Water	3049.06
0.00	Mud 30% Gas 35% Water 35%	0.00
62.00	Muddy Water w/skim oil	3049.06
0.00	Mud 15% Water 85%	0.00
62.00	Gassy Emulsified oily Mud	2754.07

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Operations

**15/28S/8W/Kingman**

200 W Douglas  
Wichtia, Kansas  
67202+3013  
ATTN: Jim Hall

**Maloney #1-15**

Job Ticket: 63878

**DST#: 1**

Test Start: 2018.06.29 @ 12:27:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 54.00 sec/qt  
Water Loss: 8.79 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 4000.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: deg API  
Water Salinity: 20000 ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1952 feet of GIP	0.000
62.00	Muddy Gassy Water	3049.059
0.00	Mud 30% Gas 35% Water 35%	0.000
62.00	Muddy Water w/skim oil	3049.059
0.00	Mud 15% Water 85%	0.000
62.00	Gassy Emulsified oily Mud	2754.073
0.00	Gas 20% Emus Oil 30% Mud 50%	0.000
62.00	Gas cut Oily Muddy Water	0.870
0.00	Gas 5% Oil 15% Mud 20% Water 60%	0.000
30.00	Mud cut Water Emuls Oil Gas	0.421
0.00	Mud 10% Water 20% Emuls Oil 25% Gas 45%	0.000

Total Length: 278.00 ft Total Volume: 8853.482 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Recovery Chlorides .265 ohms @ 87 deg.





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Operations

**15/28S/8W/Kingman**

200 W Douglas  
Wichtia, Kansas  
67202+3013  
ATTN: Jim Hall

**Maloney #1-15**

Job Ticket: 63879

**DST#: 2**

Test Start: 2018.07.01 @ 00:10:00

## GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:23:47

Time Test Ended: 08:46:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Pratt/80

**Interval: 3963.00 ft (KB) To 4033.00 ft (KB) (TVD)**

Reference Elevations: 1593.00 ft (KB)

Total Depth: 4033.00 ft (KB) (TVD)

1580.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

**Serial #: 6755 Inside**

Press@RunDepth: 338.60 psig @ 3964.00 ft (KB)

Capacity: psig

Start Date: 2018.07.01

End Date: 2018.07.01

Last Calib.: 2018.07.01

Start Time: 00:10:01

End Time: 08:46:02

Time On Btm: 2018.07.01 @ 02:22:02

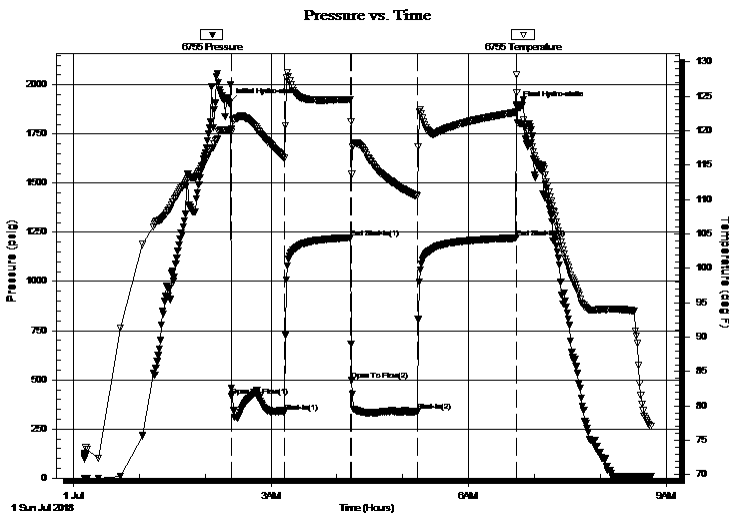
Time Off Btm: 2018.07.01 @ 06:43:47

**TEST COMMENT:** I.F. 45 Mintues/ Blow built to BOB in 30 sec. Gas to surface in 7 1/2 min.

I.S.I. 60 Minutes/ 15 min bleed off/ no blow back

F.F. 60 Minutes/ Blow built to BOB in 5 sec.

F.S.I. 90 Minutes/ 15 min bleed off/ no blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1906.92	120.06	Initial Hydro-static
2	417.90	119.80	Open To Flow (1)
51	337.47	115.96	Shut-In(1)
111	1223.21	124.56	End Shut-In(1)
112	496.68	113.69	Open To Flow (2)
172	338.60	110.53	Shut-In(2)
262	1221.24	122.71	End Shut-In(2)
262	1897.00	128.08	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
124.00	Watery Mud/ Water 30% Mud 70%	0.61
154.00	Mud 100%	1.65

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	217.00	847.67
Last Gas Rate	1.00	41.00	1592.68
Max. Gas Rate	0.50	285.00	2019.66



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Operations

**15/28S/8W/Kingman**

200 W Douglas  
Wichtia, Kansas  
67202+3013  
ATTN: Jim Hall

**Maloney #1-15**

Job Ticket: 63879

**DST#: 2**

Test Start: 2018.07.01 @ 00:10:00

## GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:23:47

Time Test Ended: 08:46:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Pratt/80

**Interval: 3963.00 ft (KB) To 4033.00 ft (KB) (TVD)**

Reference Elevations: 1593.00 ft (KB)

Total Depth: 4033.00 ft (KB) (TVD)

1580.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

**Serial #: 6752 Outside**

Press@RunDepth: 1220.82 psig @ 3965.00 ft (KB)

Capacity: psig

Start Date: 2018.07.01

End Date:

2018.07.01

Last Calib.:

2018.07.01

Start Time: 00:10:01

End Time:

08:46:02

Time On Btm:

2018.07.01 @ 02:22:02

Time Off Btm:

2018.07.01 @ 06:44:17

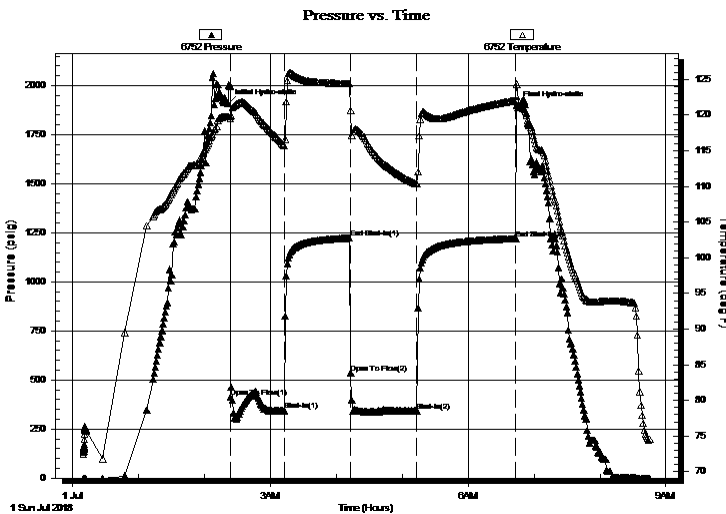
TEST COMMENT: I.F. 45 Mintues/ Blow built to BOB in 30 sec. Gas to surface in 7 1/2 min.

I.S.I. 60 Minutes/ 15 min bleed off/ no blow back

F.F. 60 Minutes/ Blow built to BOB in 5 sec.

F.S.I. 90 Minutes/ 15 min bleed off/ no blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1906.83	119.75	Initial Hydro-static
2	411.25	119.45	Open To Flow (1)
51	346.68	115.76	Shut-In(1)
111	1223.10	124.41	End Shut-In(1)
112	533.71	120.61	Open To Flow (2)
172	342.69	110.36	Shut-In(2)
262	1220.82	122.14	End Shut-In(2)
263	1898.33	124.36	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
124.00	Watery Mud/ Water 30% Mud 70%	0.61
154.00	Mud 100%	1.65

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	217.00	847.67
Last Gas Rate	1.00	41.00	1592.68
Max. Gas Rate	0.50	285.00	2019.66



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Operations

**15/28S/8W/Kingman**

200 W Douglas  
Wichita, Kansas  
67202+3013  
ATTN: Jim Hall

**Maloney #1-15**

Job Ticket: 63879

**DST#: 2**

Test Start: 2018.07.01 @ 00:10:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

26000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	Watery Mud/ Water 30% Mud 70%	0.610
154.00	Mud 100%	1.650

Total Length: 278.00 ft      Total Volume: 2.260 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Recovery Resistivity .250 ohms @73 deg.



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**GAS RATES**

Vincent Oil Operations

**15/28S/8W/Kingman**

200 W Douglas  
Wichtia, Kansas  
67202+3013  
ATTN: Jim Hall

**Maloney #1-15**

Job Ticket: 63879

**DST#: 2**

Test Start: 2018.07.01 @ 00:10:00

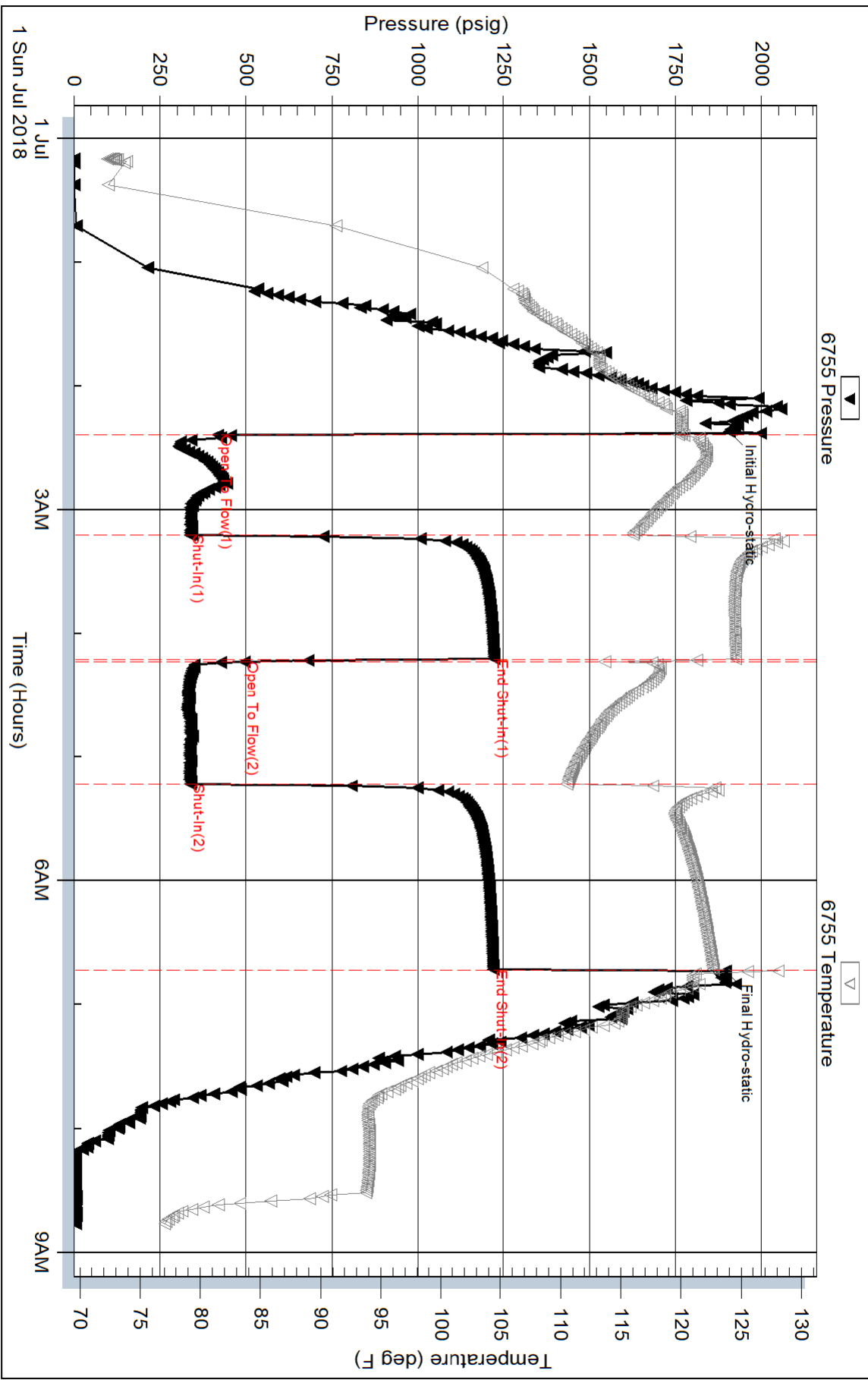
### Gas Rates Information

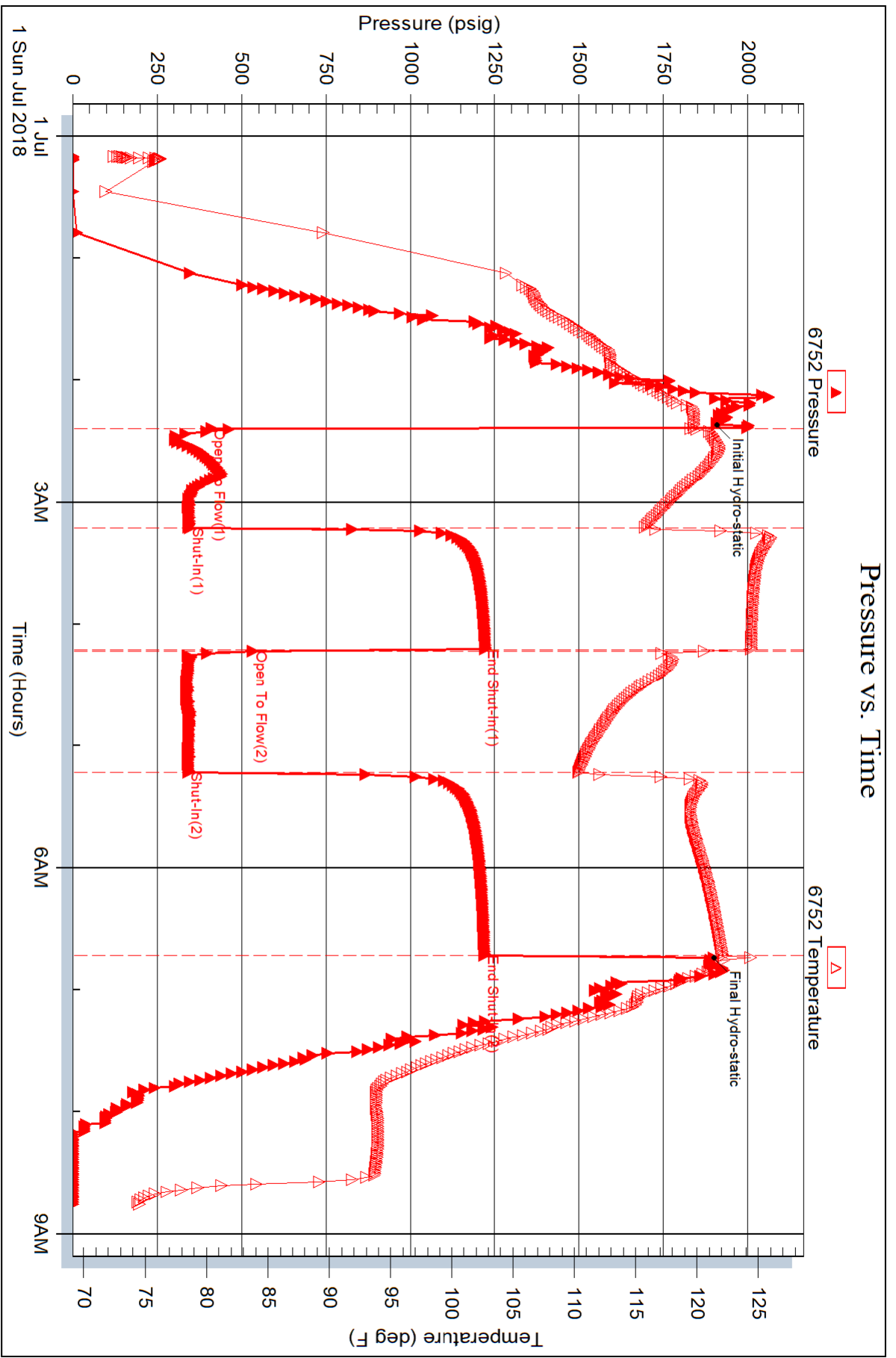
Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.38	217.00	847.67
1	20	0.50	285.00	2019.66
1	30	1.00	45.00	1707.68
1	40	1.00	37.00	1477.69
1	45	1.00	37.00	1477.69
2	10	1.00	43.00	1650.18
2	20	1.00	42.00	1621.43
2	30	1.00	41.00	1592.68
2	40	1.00	41.00	1592.68
2	50	1.00	41.00	1592.68
2	60	1.00	41.00	1592.68

### Pressure vs. Time







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Operations

**15/28S/8W/Kingman**

200 W Douglas  
Wichtia, Kansas  
67202+3013  
ATTN: Jim Hall

**Maloney #1-15**

Job Ticket: 63880

**DST#: 3**

Test Start: 2018.07.01 @ 17:15:00

## GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:05:32

Time Test Ended: 01:11:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Pratt/80

**Interval: 4036.00 ft (KB) To 4053.00 ft (KB) (TVD)**

Reference Elevations: 1593.00 ft (KB)

Total Depth: 4053.00 ft (KB) (TVD)

1580.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

**Serial #: 6755**

**Inside**

Press@RunDepth: 134.60 psig @ 4037.00 ft (KB)

Capacity: psig

Start Date: 2018.07.01

End Date:

2018.07.02

Last Calib.:

2018.07.02

Start Time: 17:15:01

End Time:

01:11:02

Time On Btm:

2018.07.01 @ 19:05:02

Time Off Btm:

2018.07.01 @ 23:21:32

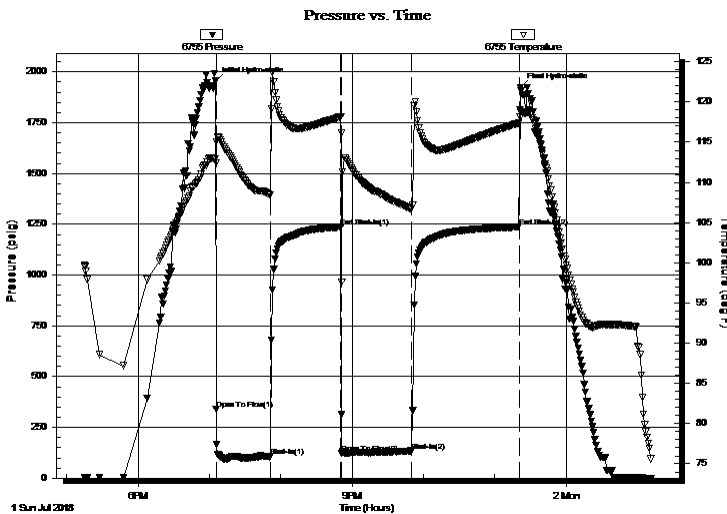
TEST COMMENT: I.F. 45 Minutes/ Blow built to BOB in 15 sec. Gas to surface in 5 min

I.S.I. 60 Minutes/ 1/4 inch blow back

F.F. 60 Minutes/ Blow built to BOB in 5 sec.

F.S.I. 90 Minutes/ 2 inch blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1954.39	112.93	Initial Hydro-static
1	338.15	112.47	Open To Flow (1)
47	107.97	108.43	Shut-In(1)
106	1235.98	118.14	End Shut-In(1)
107	123.28	97.65	Open To Flow (2)
166	134.60	106.69	Shut-In(2)
256	1236.41	117.39	End Shut-In(2)
257	1921.82	118.76	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
62.00	Muddy Water/ Mud 50% Water 50%	0.30
186.00	Muddy Water/ Mud 10% Water 90%	1.53

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	2.94	498.50
Last Gas Rate	0.50	47.10	414.86
Max. Gas Rate	0.50	47.60	418.23



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Operations

**15/28S/8W/Kingman**

200 W Douglas  
Wichtia, Kansas  
67202+3013  
ATTN: Jim Hall

**Maloney #1-15**

Job Ticket: 63880

**DST#: 3**

Test Start: 2018.07.01 @ 17:15:00

## GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:05:32

Time Test Ended: 01:11:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Pratt/80

Interval: **4036.00 ft (KB) To 4053.00 ft (KB) (TVD)**

Reference Elevations: 1593.00 ft (KB)

Total Depth: 4053.00 ft (KB) (TVD)

1580.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

**Serial #: 6752 Outside**

Press@RunDepth: 1234.28 psig @ 4038.00 ft (KB)

Capacity: psig

Start Date: 2018.07.01

End Date:

2018.07.02

Last Calib.:

2018.07.02

Start Time: 17:15:01

End Time:

01:11:02

Time On Btm:

2018.07.01 @ 19:05:17

Time Off Btm:

2018.07.01 @ 23:21:32

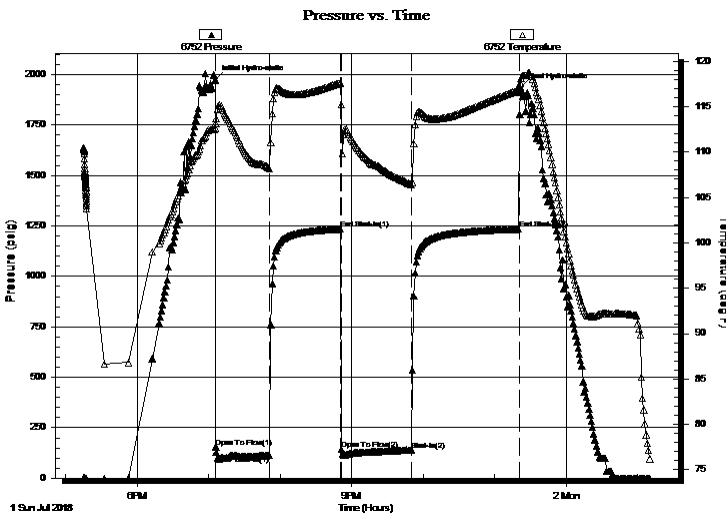
TEST COMMENT: I.F. 45 Minutes/ Blow built to BOB in 15 sec. Gas to surface in 5 min

I.S.I. 60 Minutes/ 1/4 inch blow back

F.F. 60 Minutes/ Blow built to BOB in 5 sec.

F.S.I. 90 Minutes/ 2 inch blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1973.83	112.62	Initial Hydro-static
1	155.01	113.12	Open To Flow (1)
46	114.84	108.16	Shut-In(1)
106	1234.22	117.61	End Shut-In(1)
106	143.32	115.22	Open To Flow (2)
166	139.55	106.41	Shut-In(2)
256	1234.28	116.86	End Shut-In(2)
257	1933.57	117.58	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
62.00	Muddy Water/ Mud 50% Water 50%	0.30
186.00	Muddy Water/ Mud 10% Water 90%	1.53

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	2.94	498.50
Last Gas Rate	0.50	47.10	414.86
Max. Gas Rate	0.50	47.60	418.23





**TRILOBITE**  
TESTING, INC.

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Operations

**15/28S/8W/Kingman**

200 W Douglas  
Wichtia, Kansas  
67202+3013  
ATTN: Jim Hall

**Maloney #1-15**

Job Ticket: 63880

**DST#: 3**

Test Start: 2018.07.01 @ 17:15:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 65.00 sec/qt  
Water Loss: 8.79 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 5000.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: deg API  
Water Salinity: 75000 ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	Muddy Water/ Mud 50% Water 50%	0.305
186.00	Muddy Water/ Mud 10% Water 90%	1.534

Total Length: 248.00 ft      Total Volume: 1.839 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Recovery Resistivity .102 ohms @ 72 deg



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**GAS RATES**

Vincent Oil Operations

**15/28S/8W/Kingman**

200 W Douglas  
Wichtia, Kansas  
67202+3013  
ATTN: Jim Hall

**Maloney #1-15**

Job Ticket: 63880

**DST#: 3**

Test Start: 2018.07.01 @ 17:15:00

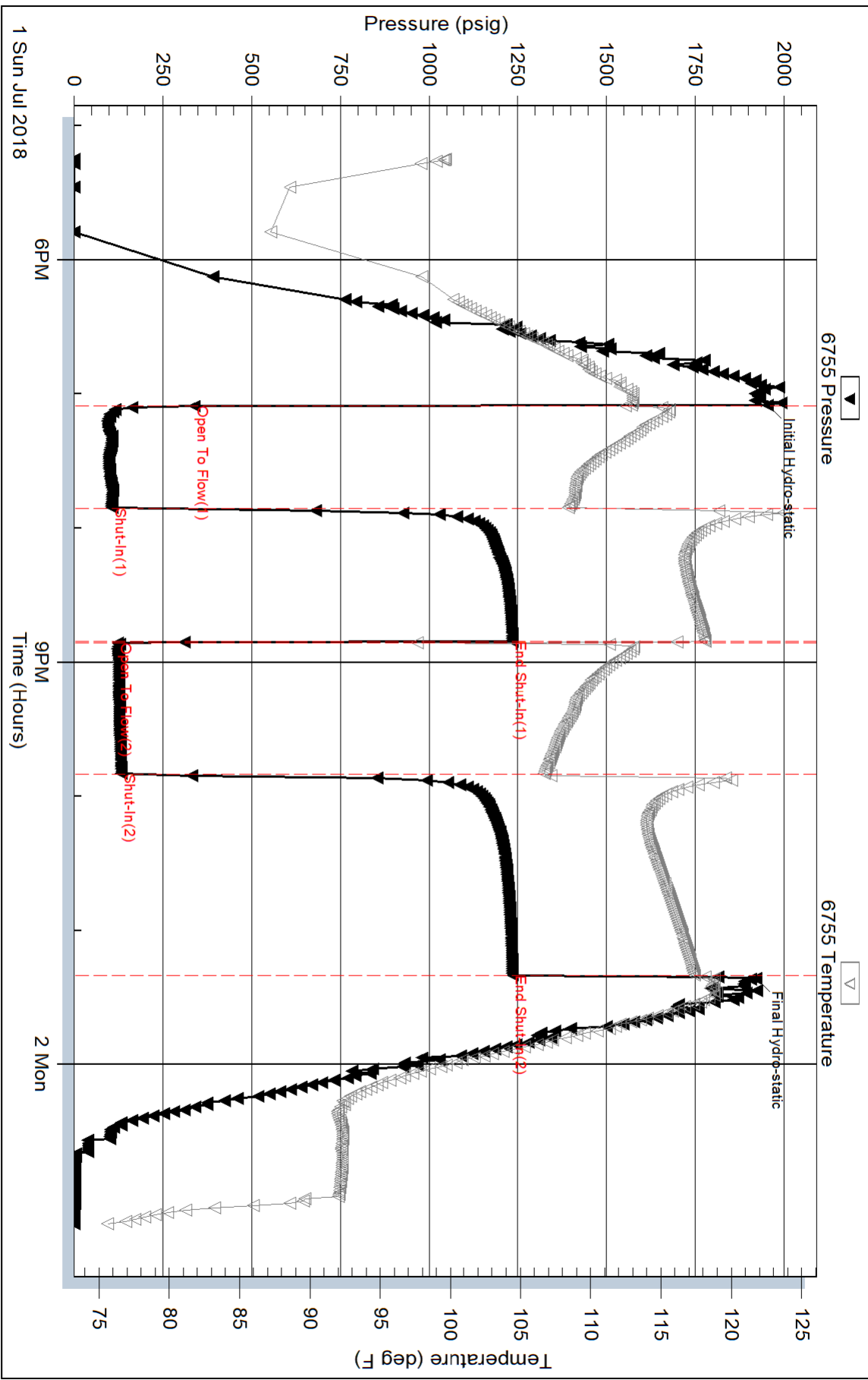
### Gas Rates Information

Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

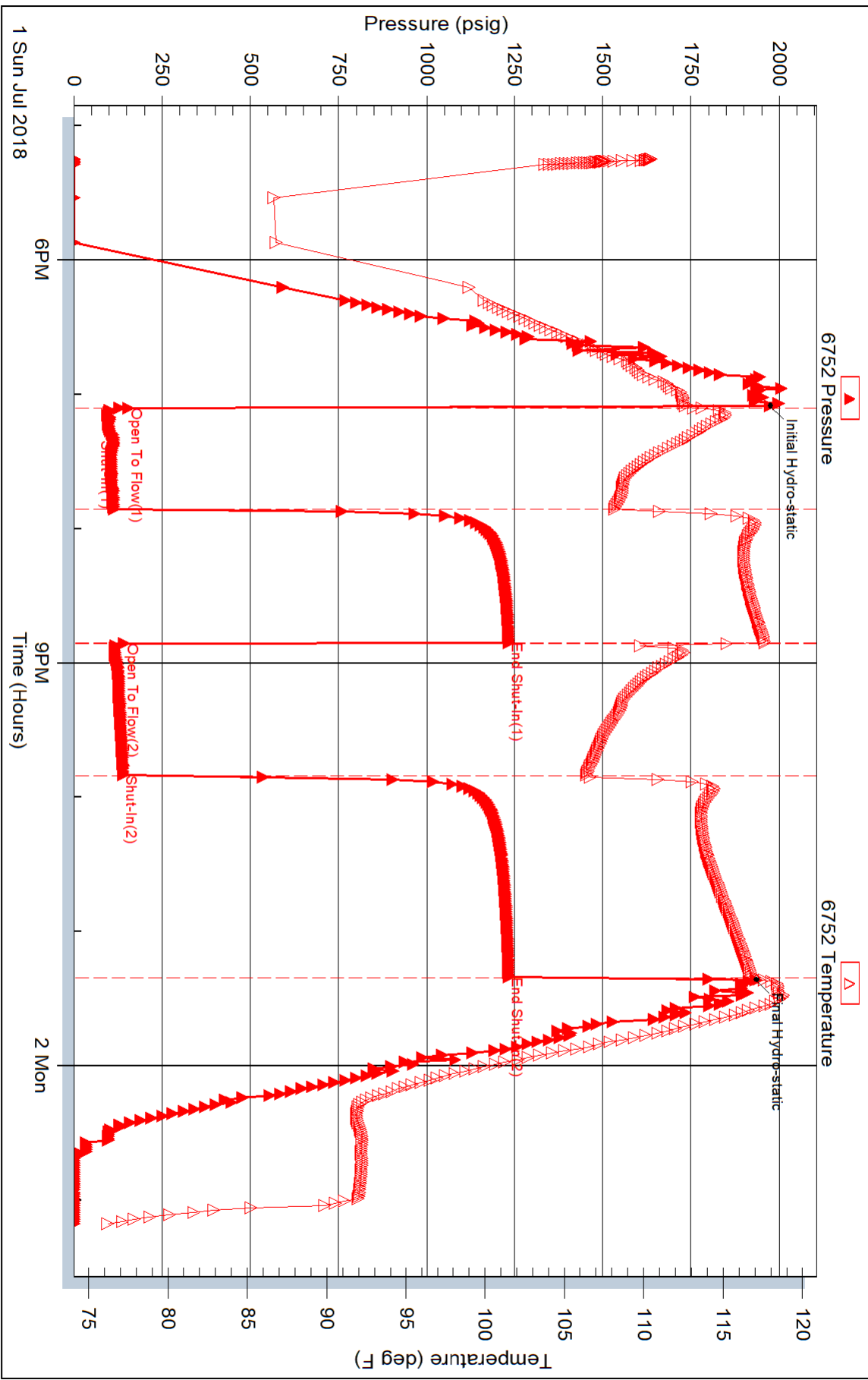
Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	1.00	2.94	498.50
1	20	1.00	3.23	506.84
1	30	1.00	3.31	509.14
1	40	1.00	3.37	510.87
1	45	1.00	3.39	511.44
2	10	0.50	43.60	391.25
2	20	0.50	47.60	418.23
2	30	0.50	47.60	418.23
2	40	0.50	47.30	416.21
2	50	0.50	47.10	414.86
2	60	0.50	47.10	414.86

### Pressure vs. Time



### Pressure vs. Time



# LITHOLOGY STRIP LOG

## WellSight Systems

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: VINCENT OIL CORP MALONEY #1-15  
API: 15-095-22324-00-00  
Location: NE NE SW SW Sec. 15-T28S-R8W Kingman Co. Kansas  
License Number: 5004 Region: Wildcat  
Spud Date: 6/22/18 Drilling Completed: 7/3/18  
Surface Coordinates: 1050' FSL 1275' FWL

Bottom Hole  
Coordinates:  
Ground Elevation (ft): 1580 K.B. Elevation (ft): 1593  
Logged Interval (ft): 1350 To: 4470 Total Depth (ft): 4470  
Formation: RTD Simpson (Ordovician)  
Type of Drilling Fluid: NATIVE MUD TO 2,936'. CHEMICAL GEL TO RTD

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 [www.WellSight.com](http://www.WellSight.com)

### OPERATOR

Company: VINCENT OIL CORP.  
Address: 200 W. DOUGLAS AVE #725  
WICHITA, KANSAS 67202-3013  
OFFICE; 316-262-3573

### GEOLOGIST

Name: Jame R. Hall (Well Supervision)  
Company: Black Gold Petroleum  
Address: PO BOX 66  
VALLEY CENTER, KANSAS 67147-0066  
316-217-1223

## Comments

Drilling contractor: Duke Drilling, Rig #7, Tool Pusher Galen Roach.

Surface Casing: 8 5/8" 23# set at 310' with 275 sxs, cement, did circulate.

Daily Activity: @07:00 hrs.

06/23/18: Moved on location and rig up, spud @18:30hrs.

06/24/18: Drilled 12 1/4" hole and set 8 5/8" csg, ran cmt, plug down @ 06:30 hrs.

06/25/18: Drilling @ 1,250' with native mud. Circulate gas kick @ 1,383'. Circulate gas kick @ 1,456'.

06/26/18: Drilling @ 2,110'. Circulated gas kick in the Indian Cave @2,250', then drilled ahead.

06/27/18; Drilling @ 2,850'. Displaced to chem-gel mud @ 2,936'.

06/28/16: 3,490' drilling ahead, in the L/KC.

06/29/18: 3,557' tripping out to run DST #1 (Hertha). Ran DST 1 in Kansas City.

06/30/18; 3,865' drilling in lower Penn.

07/01/18: 4,033' running DST #2 in Upper Miss. DST #3 Miss.

07/02/18: 4,125' drilling in Miss. limestone.

07/03/18: 4,406' circulating Simpson. RTD reached. Run open hole logs.

07/04/18: 4,470' running 4.5" csg. to evaluate for productive potential.

Deviation Surveys: 0.25 deg. @ 314', 0.50 deg., 0.25 deg. @ 610' 0.50 deg. @1,021', 1.0 deg. @ 1,997', 0.75 deg. @ 2,497', 1.5 deg. @ 3,091', 1.0 deg. @ 3,369, 1.5 deg. @ 3,617', 1.5 deg. @ 3,757', 0.75 deg. @ 3,961', 1.0 drg. @ 4,275'

Bit Record:

#1 12 1/4" RR out @ 314'.

#2 7 7/8" HA20 in @ 314' out @ 4,470'.

Drilling time commenced: @ 1,300'. 20' baged washed and wet samples 1,360' to 3,060'. Maximum 10' wet and dry samples commenced: @ 3,060' to RTD. Samples delivered to Kansas Geological Sample Library at Wichita, Kansas.

Gas Detector: Blue Stem unit #5258 replaced by unit #5279 @ 4,033' . Digital Unit, commenced @ 1,300'.

Mud System: Mud-Co/Service Mud. Chemical Gel system @ 2,936, Mud Engineer: Brad Bortz (Pratt Office).

Open Hole Testing; Trilobite Testing. Tester: (Ken Swinney).

Open Hole Logs: ELI Logging, Hays Kansas,

Logging Engineer: Jason Cappellucci.

DIL, CDL/CNL/PE, MEL/SON.

Sample tops are placed on this Plotted Geo. Report, with the reference wells "A" Edward McKenna 16-2, "B" McKenna 16-1 and "C" Jones Trust 3-23. E-log tops datum differences shown.

This log must be shifted by 2' to 3' in places for correlation purposes with the open hole E-logs. RTD is 4,470', open hole E-log depth is 4,470".

## DSTs

DST #1 Kansas City "L", 3,730'-3,757' (27') 30-60-60-90, IH 1857, IF 45-81 (BOB 3.5min building to 68"), ISI 1163 (1" bolw), FF 86-138 (BOB 2.5min building to 142"), FSI 1163 (5" blow), FH 1833, Rec; 1952' GIP, 30' emul oil gas and muddy water (45%gas, 25%oil, 20%water, 10%mud), 62' gas & oil and muddy water (5% gas, 15%oil, 60% water, 20% mud), 62' gsy emul oily mud, (20% gas, 30% oil, 50% mud), 62' muddy water w/scum of oil (85% wate 15% mud), 62' muddy gsy water (35% gas, 35% water, 30% mud). BHT 121, Chl 20,000ppm, Rw 0.265 @ 87 deg. Rwa (0.195 @ 121 deg.).

DST #2 Upper Miss., 3,963 - 4,033' (70') 45-60-60-90, IH 1906, IF 417-339 (BOB 30sec gst 7.5min 10min 847mcf, 20min 2,019mcf, 30min 1,707mcf, 40min 1,477mcf, 45min 1,477mcf), ISI 1223 (on blow after 15min bleed off), FF 496-338 (BOB 5sec gts imd 10min 1,650mcf, 20min 1,621mcf, 30min 1,592mcf, 40min 1,592mcf, 50min 1,592mcf, 60min 1,592mcf), FSI 1221 (no blow after 15min bleed off), FH 1897, Rec; 154' mud, 124' watery mud (30% water, 70% mud). BHT 122, Chl 26,000ppm, Rw 0.250 @ 73 deg. Rwa (0.149 @ 122 deg.). chl mud 5,000ppm.

DST #3 Miss., 4,036 - 4,053' (17') 45-60-60-90, IH 1953, IF 338-107 (BOB 15sec gtst 5min 10min 498mcf, 20min 506mcf, 30min 509mcf, 40min 510mcf, 45min 511mcf), ISI 1235 (1/4 "blow), FF 123-134 (BOB 5sec gts imd 10min 391mcf, 20min 418mcf, 30min 418mcf, 40min 416mcf, 50min 414mcf, 60min 414mcf), FSI 1236 (2" blow), FH 1921, Rec; 186' muddy water (90%water, 10%mud), 62' watery mud (50% water, 50% mud). BHT 123, Chl 75,000ppm, Rw 0.103 @ 72 deg. Rwa (0.06 @ 123 deg.). chl mud 5,000ppm. ELI Rwa 0.06 @ 88 F (.04 @ 120 F).



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Vincent Oil Operations

15/28S/8W/Kingman

200 W Douglas  
Wichita, Kansas  
67202+3013  
ATTN: Jim Hall

Maloney #1-15

Job Ticket: 63878

DST#: 1

Test Start: 2018.06.29 @ 12:27:00

### GENERAL INFORMATION:

Formation: **Kansas City**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 14:28:17

Time Test Ended: 20:15:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Pratt/80

Interval: **3730.00 ft (KB) To 3757.00 ft (KB) (TVD)**

Total Depth: 3757.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 1593.00 ft (KB)

1580.00 ft (CF)

KB to GR/CF: 13.00 ft

### Serial #: 6755

### Inside

Press@RunDepth: 138.90 psig @ 3731.00 ft (KB)

Start Date: 2018.06.29

Start Time: 12:27:01

End Date: 2018.06.29

End Time: 20:15:02

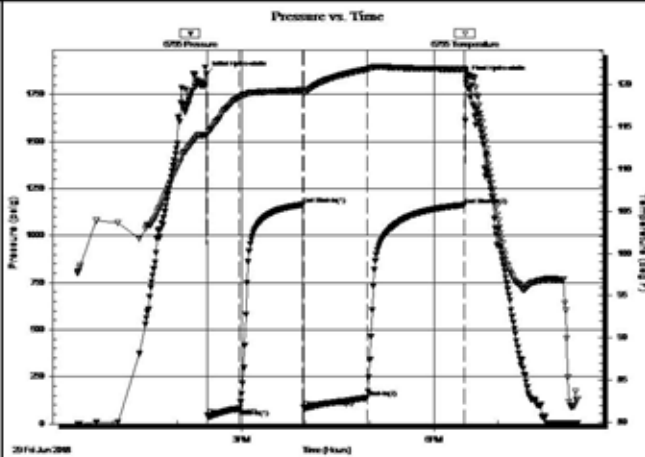
Capacity: psig

Last Calib.: 2018.06.29

Time On Btm: 2018.06.29 @ 14:27:32

Time Off Btm: 2018.06.29 @ 18:30:02

TEST COMMENT: I.F. 30 Minutes/ Blow built to 68 inches  
 I.S.I. 60 Minutes/ 1 inch additional blow back build  
 F.F. 60 Minutes/ Blow built to 142 inches  
 F.S.I. 90 Minutes/ 5 inch additional blow back build



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1857.28	114.07	Initial Hydro-static
1	45.33	114.10	Open To Flow (1)
31	81.04	118.54	Shut-In(1)
90	1163.53	119.33	End Shut-In(1)
91	86.68	119.00	Open To Flow (2)
150	138.90	121.83	Shut-In(2)
241	1163.26	121.88	End Shut-In(2)
243	1833.63	121.68	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
0.00	1952 feet of GIP	0.00
62.00	Muddy Gassy Water	3049.06
0.00	Mud 30% Gas 35% Water 35%	0.00
62.00	Muddy Water w/skim oil	3049.06
0.00	Mud 15% Water 85%	0.00
62.00	Gassy Emulsified oily Mud	2754.07

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Vincent Oil Operations

15/28S/8W/Kingman

200 W Douglas  
Wichita, Kansas  
67202+3013  
ATTN: Jim Hall

Maloney #1-15

Job Ticket: 63879

DST#: 2

Test Start: 2018.07.01 @ 00:10:00

### GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 02:23:47

Time Test Ended: 08:46:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72 Pratt/80

Interval: **3963.00 ft (KB) To 4033.00 ft (KB) (TVD)**

Total Depth: 4033.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 1593.00 ft (KB)

1580.00 ft (CF)

KB to GR/CF: 13.00 ft

### Serial #: 6755

### Inside

Press@RunDepth: 338.60 psig @ 3964.00 ft (KB)

Start Date: 2018.07.01

Start Time: 00:10:01

End Date: 2018.07.01

End Time: 08:46:02

Capacity: psig

Last Calib.: 2018.07.01

Time On Btm: 2018.07.01 @ 02:22:02

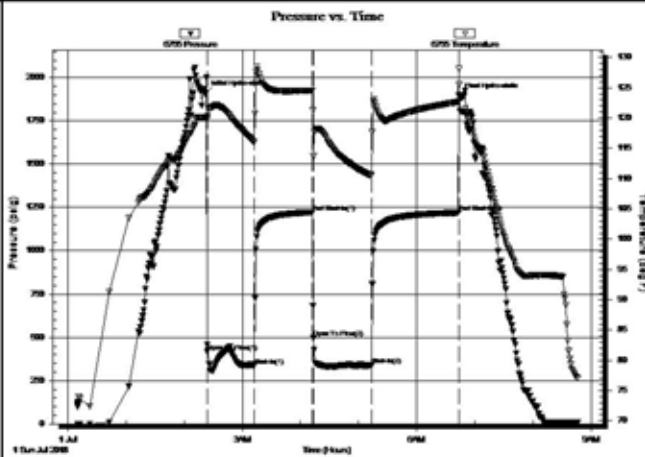
Time Off Btm: 2018.07.01 @ 06:43:47

TEST COMMENT: I.F. 45 Minutes/ Blow built to BOB in 30 sec. Gas to surface in 7 1/2 min.

I.S.I. 60 Minutes/ 15 min bleed off/ no blow back

F.F. 60 Minutes/ Blow built to BOB in 5 sec.

F.S.I. 90 Minutes/ 15 min bleed off/ no blow back



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1906.92	120.06	Initial Hydro-static
2	417.90	119.80	Open To Flow (1)
51	337.47	115.96	Shut-In(1)
111	1223.21	124.56	End Shut-In(1)
112	496.68	113.69	Open To Flow (2)
172	338.60	110.53	Shut-In(2)
262	1221.24	122.71	End Shut-In(2)
262	1897.00	128.08	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
124.00	Watery Mud/ Water 30% Mud 70%	0.61
154.00	Mud 100%	1.65

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)
First Gas Rate	0.38	217.00	847.67
Last Gas Rate	1.00	41.00	1592.68
Max. Gas Rate	0.50	285.00	2019.66





**TRILOBITE TESTING, INC.**

**DRILL STEM TEST REPORT**

Vincent Oil Operations

**15/28S/8W/Kingman**

200 W Douglas  
Wichita, Kansas  
67202+3013  
ATTN: Jim Hall

**Maloney #1-15**

Job Ticket: 63880

**DST#: 3**

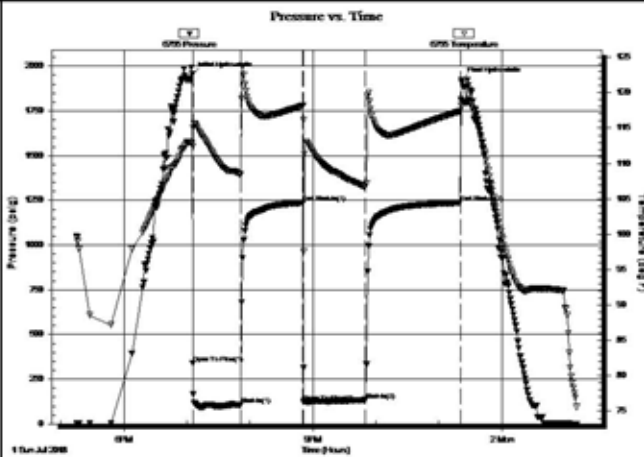
Test Start: 2018.07.01 @ 17:15:00

**GENERAL INFORMATION:**

Formation: **Mississippi**  
 Deviated: No Whipstock ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 19:05:32 Tester: Ken Swinney  
 Time Test Ended: 01:11:02 Unit No: 72 Pratt/80  
 Interval: **4036.00 ft (KB) To 4053.00 ft (KB) (TVD)** Reference Elevations: 1593.00 ft (KB)  
 Total Depth: 4053.00 ft (KB) (TVD) 1580.00 ft (CF)  
 Hole Diameter: 7.80 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

**Serial #: 6755 Inside**  
 Press@RunDepth: 134.60 psig @ 4037.00 ft (KB) Capacity: psig  
 Start Date: 2018.07.01 End Date: 2018.07.02 Last Calib.: 2018.07.02  
 Start Time: 17:15:01 End Time: 01:11:02 Time On Btm: 2018.07.01 @ 19:05:02  
 Time Off Btm: 2018.07.01 @ 23:21:32

**TEST COMMENT:** I.F. 45 Minutes/ Blow built to BOB in 15 sec. Gas to surface in 5 min  
 I.S.I. 60 Minutes/ 1/4 inch blow back  
 F.F. 60 Minutes/ Blow built to BOB in 5 sec.  
 F.S.I. 90 Minutes/ 2 inch blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1954.39	112.93	Initial Hydro-static
1	338.15	112.47	Open To Flow (1)
47	107.97	108.43	Shut-In(1)
106	1235.98	118.14	End Shut-In(1)
107	123.28	97.65	Open To Flow (2)
166	134.60	106.69	Shut-In(2)
256	1236.41	117.39	End Shut-In(2)
257	1921.82	118.76	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
62.00	Muddy Water/ Mud 50% Water 50%	0.30
186.00	Muddy Water/ Mud 10% Water 90%	1.53

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)
First Gas Rate	1.00	2.94	498.50
Last Gas Rate	0.50	47.10	414.86
Max. Gas Rate	0.50	47.60	418.23

Trilobite Testing, Inc

Ref. No: 63880

Printed: 2018.07.02 @ 08:01:32

**Qualifiers**

**CARBONATE CLASSIFICATION:**

**AFTER DUNHAM:** GRAIN; any fossil, fossil fragment, sand grain, or other rock fragment within the rock. **MUDSTONE;** muddy carbonate rocks containing less than 10% grains. **WACKESTONE;** mud supported carbonate rocks with more than 10% grains. **PACKSTONE;** grain supported muddy carbonate rocks. **GRAINSTONE;** mud free carbonate rock, grain supported. **BOUNDSTONE;** carbonate rock bound together at deposition (coral, etc.). **CRYSTALLINE CARBONATE;** carbonate rock retaining to little of their depositional texture to be classified.

Qualifiers; (Fossils, Minerals, Shows, Porosity, etc.) Rare = less than 1% of sample total, Trace = less than 5% of sample total, Greater than 5% an estimate of total percentage.

**ROCK TYPES**

- Anhy
- Bent
- Brec
- Cht
- Clyst
- Coal

- Congl
- Sdy dolo
- Shy dolo
- Dol
- Gyp
- Sdy lmst

- Lmst
- Mrlst
- Salt
- Shale
- Slstst
- Ss

- Black sh
- Gry sh
- Shale
- Shysltsst
- Sltysh

**ACCESSORIES**

**MINERAL**

- Anhy
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Ferrpel
- Ferr
- Glau
- Gyp
- Marl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt

- Chlorite
- Dol
- Sand
- Silty

**FOSSIL**

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra

- Pelec
- Peloidal
- Pisolite
- Plant
- Strom
- Fuss
- Oomoldic

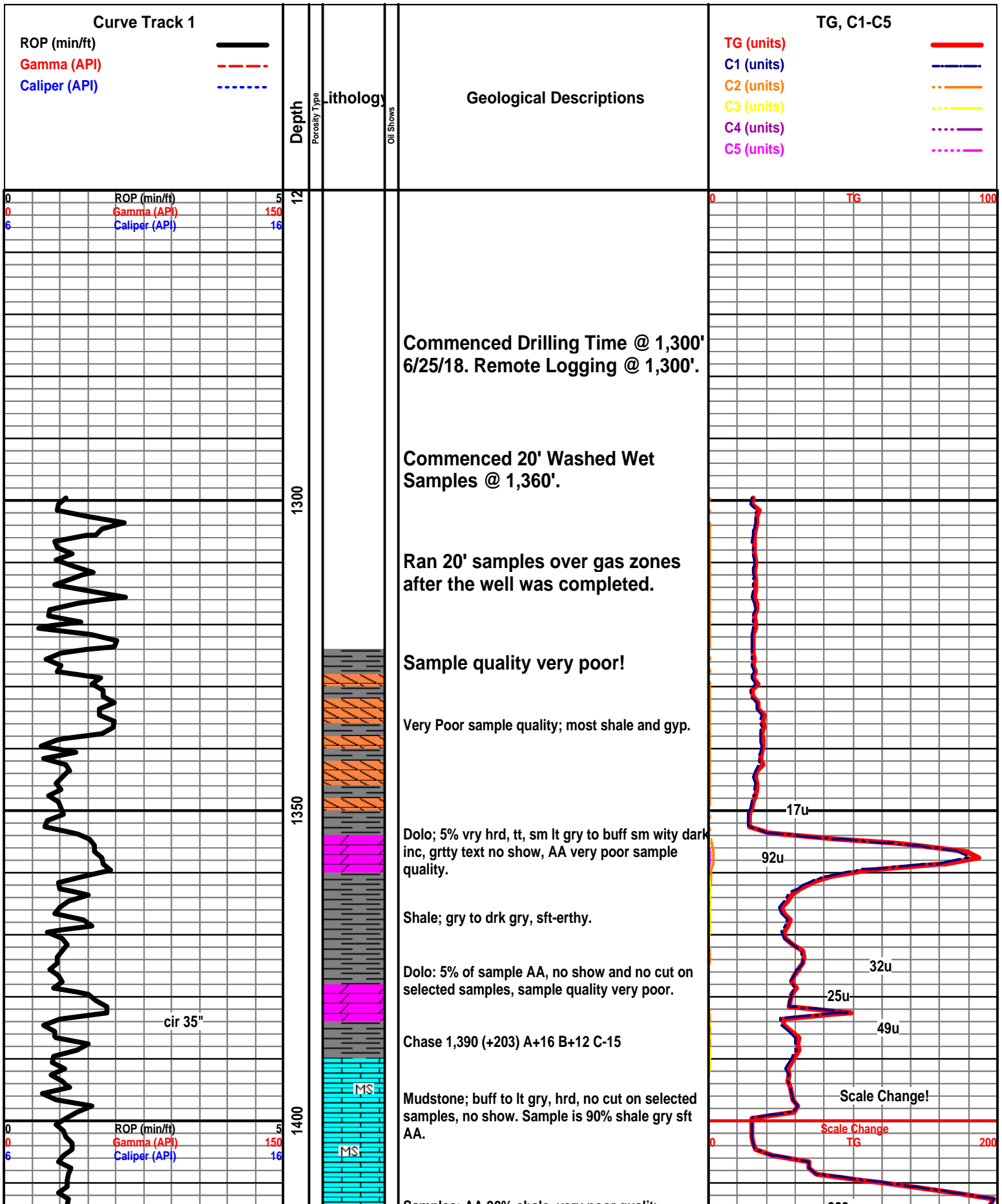
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

**STRINGER**

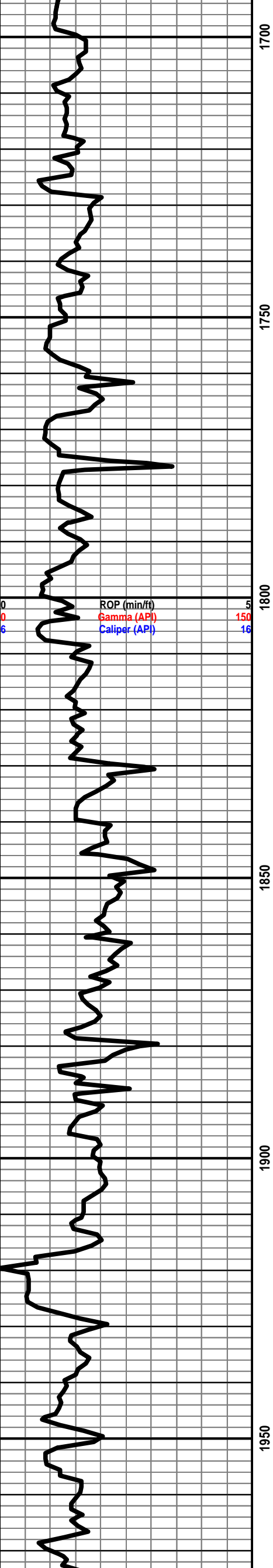
- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh
- Clystn
- Dol

**TEXTURE**

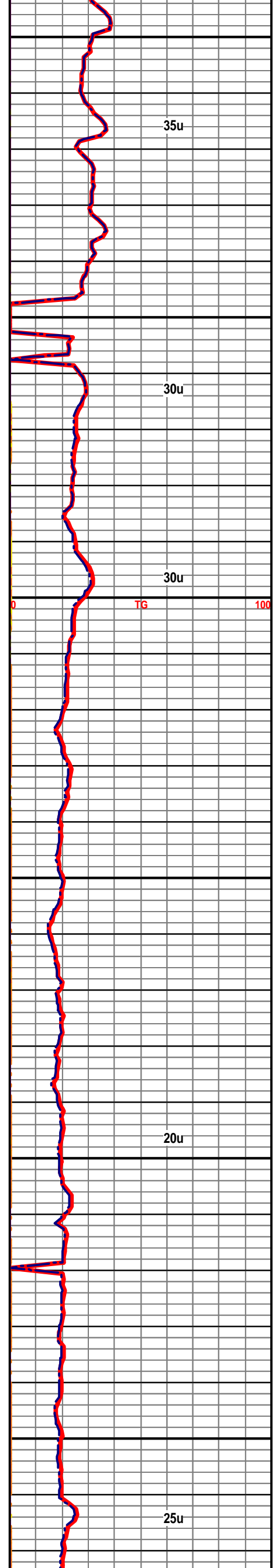
- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest



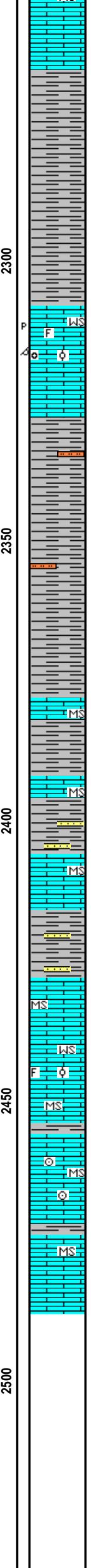
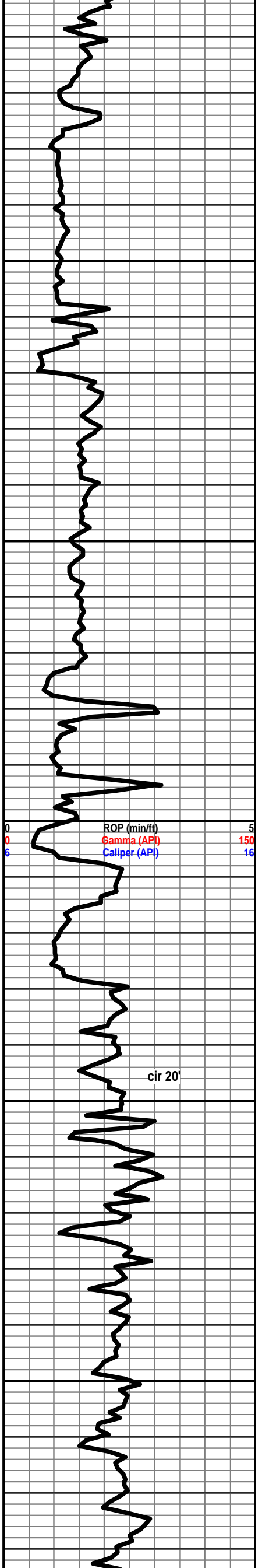




Cottonwood 1856 (-263) A+4 B-3 C-20







Shale; 60% of sample, gry, sft-erthy texture.

Shale; 80% of sample, gry, sft-erthy texture,

Wackestone; off wh, crm, frm to fri, mic-ool to mic-oom, dull to silky luster, no vis show wet, fair pp & vgy por in dry sample, no stn arnd por.

Shale; gry, sft-erthy, rare gare gry sltstn, firm, argil look.

**Sample quality fair.**

shale; gry to gry-grn, some mott red-brn.

2,378' Stotler (-785) A-4 B-9 C-27

Mudstone; brn, britt, tt, silky luster, xln, some mic-foss Wackestone look, tt, no show, no cut on sel samples.

Shale; 80% of sample, gry, gry-grn to brn, sft-erthy texture.

Shale; AA, SS; rare lt gry, vfg, wlcons, wlstrd, sub rnd, calc cmt, no fluor, no cut, no show.

Mudstone; crm, hrd, dns, silky luster, sm gry-dns.

Shale; 60% AA. Rare SS clusters AA no show.

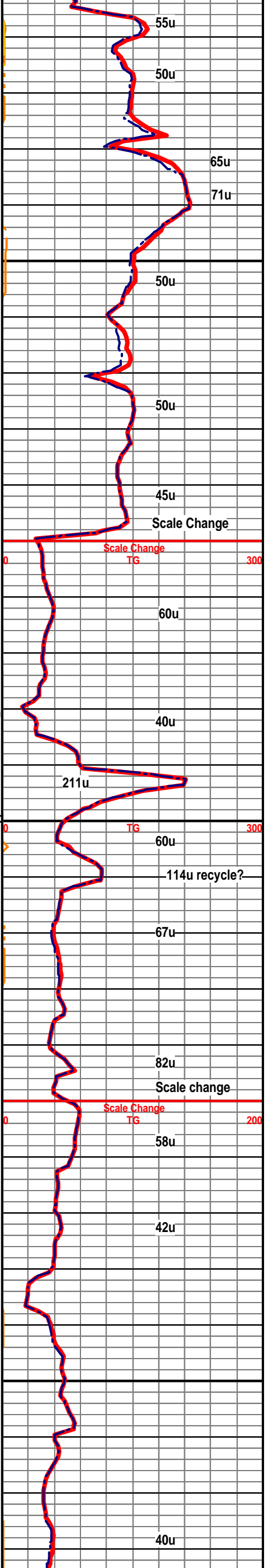
Mudstone; AA no show.

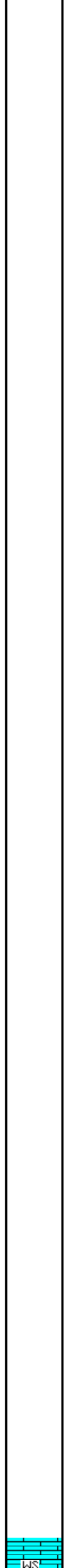
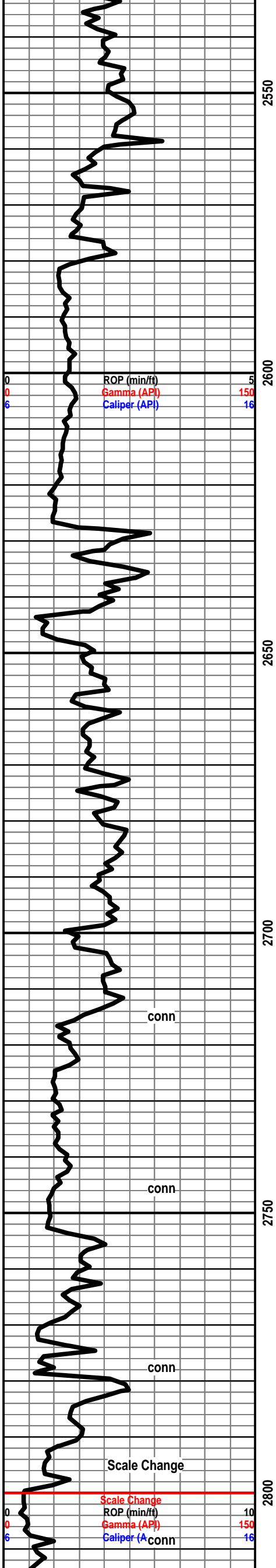
Wackestone; 60% of sample, crm to off wh, britt, mic-ool to mic-foss, tt looking mtrx, no cut on sel samples, no show.

Mudstone; crm, hrd, silky luster, xln, rare free crinoid stem in the tray.

Mudstone; 60% of sample, gry, britt, dns, silky to dull luster,

Start IBall computer down loads from the drilling location, commenced here.



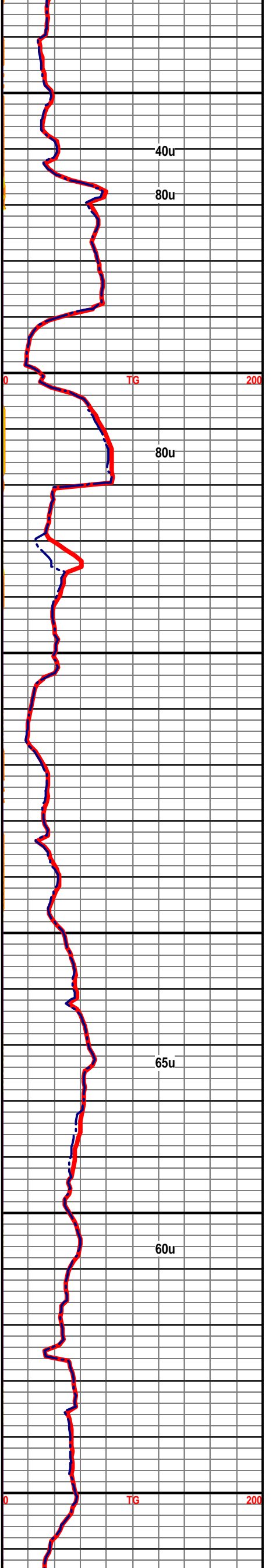


Howard

Topeka

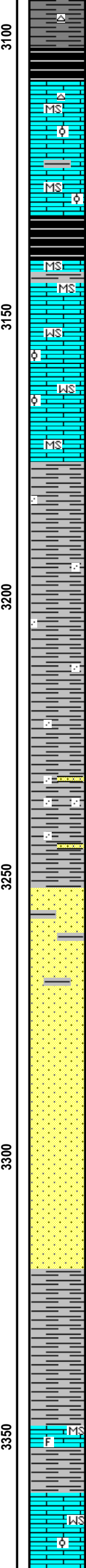
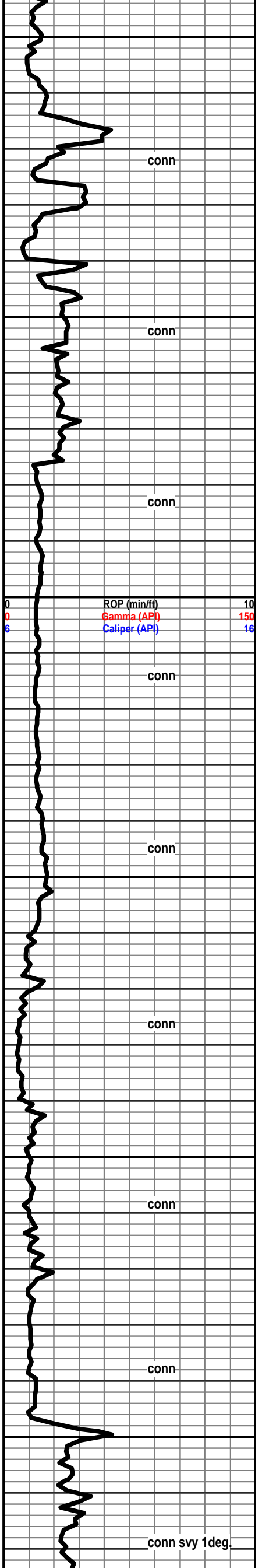
20' Samples started @ 1,360'. No samples worked on location until 2,900'!

Wackestone: off wh. crm. hrd-britt. chkv to xln









Shale; 60%, drk gry, inc blk carb, gsy when broken.

Mudstone; tan to gry, hrd, slky to dull texture, dense, some mic-ool, no show, rare free pyr.

Mudstone; crm to gry, hrd, mic-ool, sm chky, no show in wet. Sh; aa 30%-40%.

Heebner 3134' (-1541) A-11 B-22 C-10

Shale; blk carb, gsy.

Mudstone; brn, hrd, slky, sm foss, sl inc pale gry sft shales.

Wackestone; crm, lt gry, hrd frm, most chky, mic-ool, tight, no show.

Wackestone; crm to off wh, hrd-sft, mic-ool, no por wet or dry, no show, sm mtrx foss med size.

Mudstone; crm, gry, hrd, chky to slky, sm Wackestone; aa, no vis por wet or dry, no show aa.

Samples wash dirty gry,

Shale; gry, lt gry, sm aren, hrd to britt, sm dolomitic, sm erth text.

Shale; aa, sm with drk lamination inclu.

Shale; AA sm slt calc, sm-sft rthy text.

Shale; AA most hrd-tab shape, more aren with depth.

Shale; AA, rare lt gry SS: hrd-tabular shape, fg to mg, wlcons, srted, calc cmt, sm micaceous.

AA.

Shale; lt gry AA, approx 10% SS; aa tt, no show.

SS; lt gry, hrd, fg, sil cmt, sm micaceous, sm with dark inclusions, tt.

SS; lt gry, hrd to britt, fg, wlsrtd, wlcons, sm micaceous, no show wet or dry, tt no por visable in wet or dry.

SS; AA, no show, not even mineral fluor, tt look wet and dry.

SS; AA, slt inc in vfg, wlsrtd, wlcons, no show, sm micaceous aa.

Shale; lt gry, gry, britt, platy, smth texture, occ mott brn.

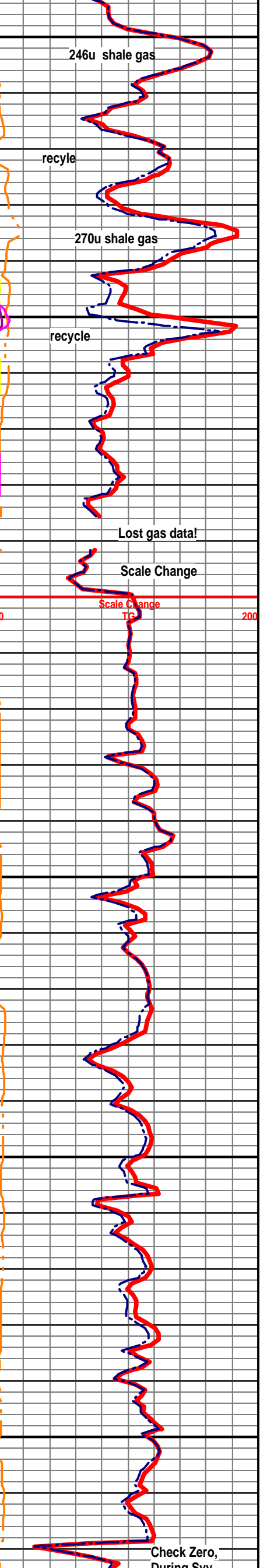
Brown Lime 3,348' (-1755) A+5 B-11 C-13

Mudstone; brn, hrd, slky texture, dns, rare foss, t

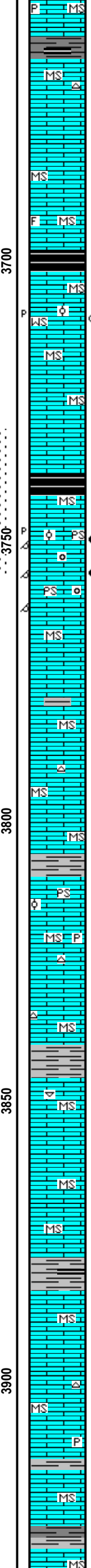
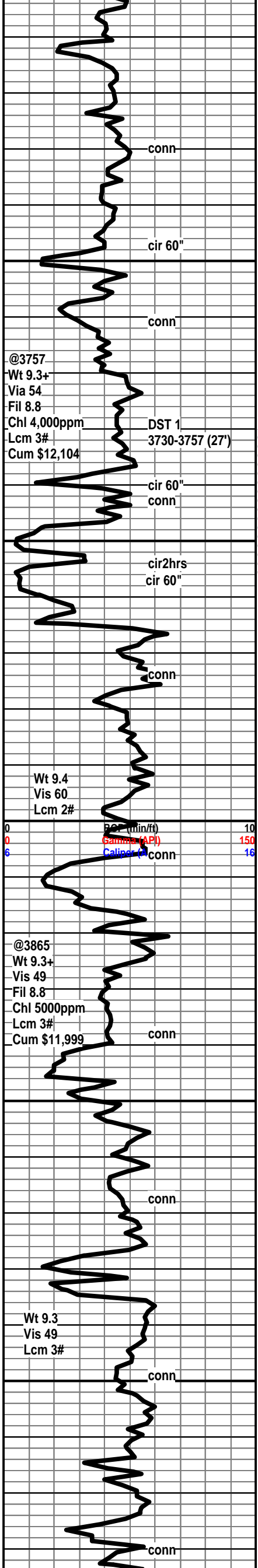
Shale; gry, gry-grn wxy-sft.

Lansing 3360 (-1767) A+5 B-14 C-13

Wackestone; crm, lt gry, britt to hrd, mic-ool, rare calc filled frac, no show, tt.







Shale; influx 20-25% in sample, gry, drk gry, sft to firm, sm lt gry, gry-grn wxy, most blk blkly to fiss, no vis gas bubbles when broken.

Mudstone; crm to tan, inc chky britt, rare free chert, 10% shale as above in sample, inc gry, gry-grn wxy from above. no show in the samples.

Mudstone; crm, gry, occ brn silky xln, most look dns, rare brt fluor on crm mic-foss WS, no cut, no show.

**Stark Shale 3697 (-2104) A+6 B-10 C-11**

Blk gassy shale.

Wackestone; crm, frm, chky occ slky, mic-ool, 5% with brt yell fluor, rare cut, to no cut, 1 sample slky text, lt gry, mic-ool with 10% vis por, gas and rainbow when broken, sample no odor.

Mudstone; crm tan, hrd-sft, dull chky to slky, brn xln blkly vry hrd, rare show sample from above, rare brt yell fluor, most no cut, rare instn cut, no odor.

**Hushp.: 3738 (-2145) A+10 B-7 C-12**

Shale; blk, hrd to sft, gsy.

**Hertha por3746 (-2153) A+11 B-5 C-14**

Packstone; tan, hrd to britt, oom sm med size, less ool sm med size, good odor, sm samples have 20% por, even stn, however some are barren, sm bleeding gas and lt brn oil wh broken, brt yell fluor, sm slow milky cut to fast cut, rare vis oil droplets in oom por.

3,757; Packstone; AA, no real change, less odor with depth, tr lg gry oom less vis por, tt, sm with show and sm not less oom mtrx, less odor with the 40" and 60" samples.

Mudstone; gry to drk gry, hrd to vry hrd, dns, brn vry hrd sm slky text, dns sm xln, all tt, gry had argil look, sm have a mic-ool look with a very tt mtrx, rare pale blu chert.

Shale influx; 30% gry to drk gry, most sft, some vry sft with erthy text.

Packstone; off wh, f-crse in fine mtrx, tt, cmt looks clear, no show, min-fluor only.

Mudstone; gry, hrd, blkly to plty dns, crm to off wh, chky, frm-sft, rare free chert, and pyrite.

Mudstone; as above, scat ool PS from above in sample, rare free wh chert.

Shale; increase % gry, blk, sm brn-rthy and hrd, sm pale gry-grn sub wxy texture-sft.

Mudstone; crm, lt gry to occ brn. tt, sm mic-ool, rare free foss.

Mudstone; crm-gry vjy-hrd to britt, slky to dull luster, sm xln look, off wh-chky, sft to britt.

Mudstone; AA, no real change here, dull to brt min fluor AA.

Shale; slight inc in %, vry color, sm-waxy, sl-inc in blk hrd, blkly-fiss.

Mudstone; crm, hrd, inc in blkly shape, dns, sm sub-ool dns, scat brt to dull min fluoronly, no show, rare ool WS / PS tt-cave?

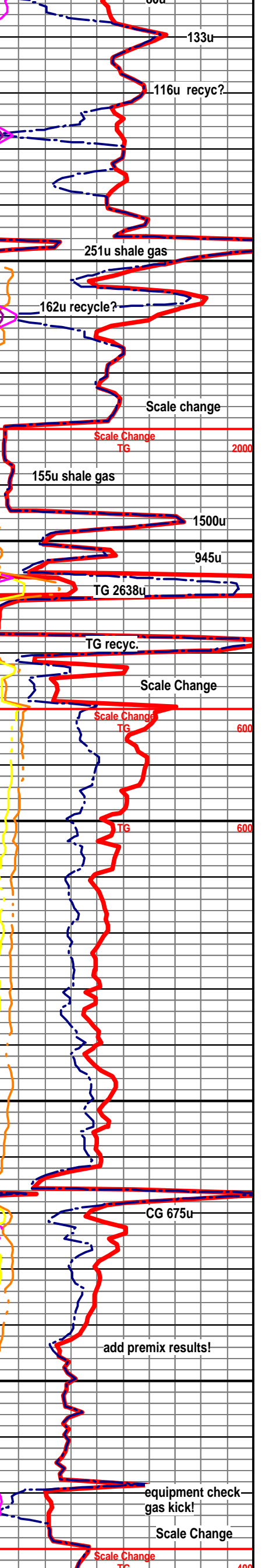
Mudstone lt tan hrd to sft, xln to chky text, dns, trace wh chert, AA samples wash gry.

Mudstone; inc in lt gry, to brn, xln-hrd, chky sft to frm, rare free pyr.

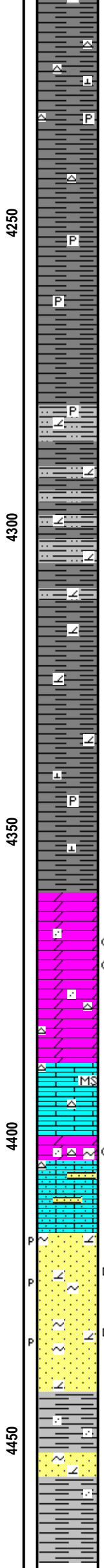
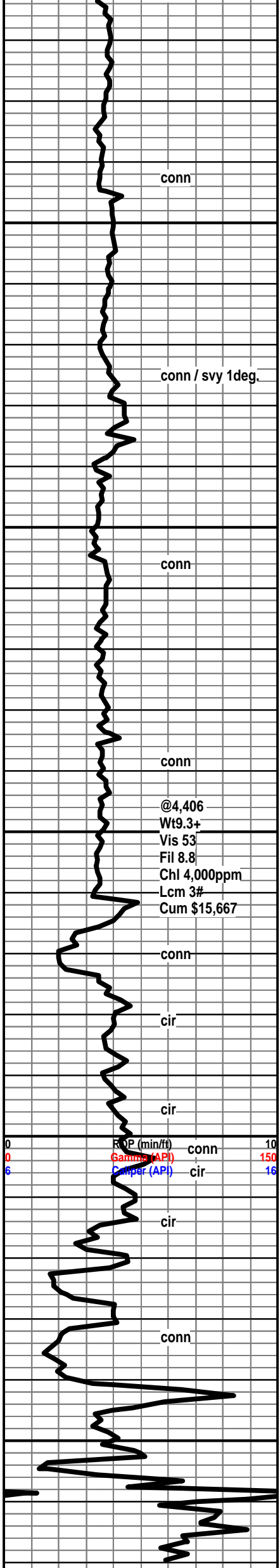
Mudstone; crm to gry, occ brn.

Shale; gry, drk gry, dull to slky, rare blk, tabular-hrd to frm, no vis gas.

Mudstone; gry, to crm, chky to slky, dns, brn hrd







Silty texture, silty sl dolo. Sample is about 90% shale, sample wash hvly gry.

Shale; dk gry, gry, sft to frm, tabular to blk, sm fiss, occ blk, pale gry-wxy and rare mroon, sm calc.

Shale; AA, rare dk green-sub wxy, blk, rare mroon sft mott lt gry.

Sample trash: 80% Miss Chert!

Shale; drk gry, gry, sft-hrd, plty to tabular in shape, sm smth sm erthy, scatt dk grn, sub wxy, rare free pyr here, still have sm Miss chert in sample.

Shale; dk gry hrd-frm, gry-sft rthy, rare blk-hrd to frm, most shale is plty to tab sm blk-hrd.

Shale; small influx, gry to dk gry, silty, vry hrd, slightly dolo, rare free pyr.

Shale; gry to drk gry, plty sft to hrd, rthy text, some gry vry hrd, slightly dolo, silty text, rare blk and grn.

Shale; AA, gry sm slty with micaceous look bry hrd blk slty dolo, trace blk frm to hrd, sm fiss.

Shale; gry to drk gry, hrd to sft, slty dolo, most dull erthy texture.

Shale; most gry AA, 5% drk brn sft to hrd, erthy text slty dolo.

Shale; gry, brn, erthy text, sft-hrd, rare free pyr.

Shale; gry, brn, sft to hrd, erthy text, blk to platy sm sli calc.

Viola 4,360 (-2767) B-27 C+12

Dolomite; lt brn to brn, sm buff, hrd to frm, sucro to vf xln, no vis por wet or dry looks tt, scat samples with yellow fluor, inst cut, no vis gas or oil when sampels are brokenm rare residu uf qrtz when acidized, no odor.

Mudstone; crm, buff, most firm, dull chky text, sm with chert open frac, tt looking mtrx, rare chert open fractures, 5% free gry blk chert, traces of show from above brt yell fluor-inst yell cut, no odor, no vis por or oil.

Simpson Top 4,400 (-2807) B-27 C+6

Sandy Dolo; smal influx crm, frm to fri, ufg qrtz sand, no show. Sandy Lime; with grn clast & vfg to med grn sand when broken- rare brt fluor-w/instant cut, no odor, less chert here,

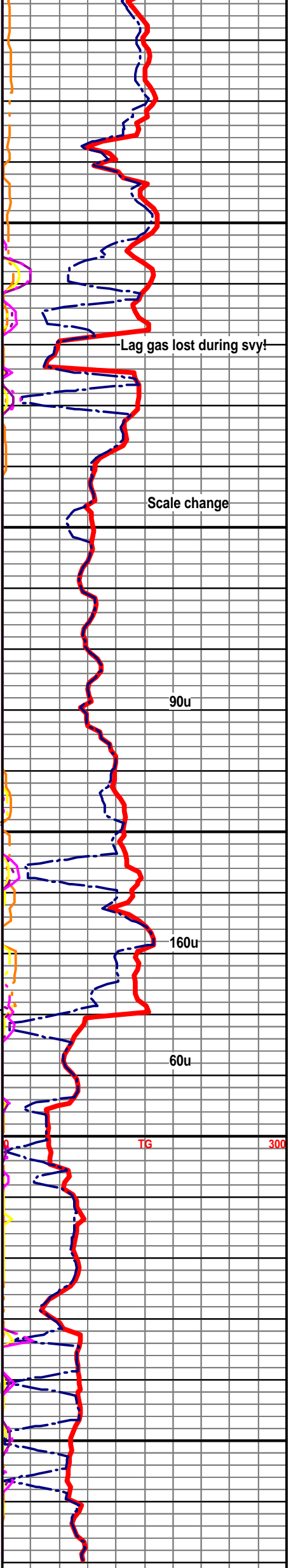
Simpson SS 4,416' (-2823) B-43 C-10

SS; gry, off wh to clr, sm brn, wlcons to friable, dolo cmt, wlsrtd, rnd to sub-rnd, sm w/dark inclu, rare glauc, no oil fluor, no cut on selected samples with spty and even stn. scat pp por in dry,

Large Increase in very colored shales here, could be to bit ware? most gry-gry grn, grn maroon most silky to waxy, hrd, sm sandy.

SS; clr, off wh, sm gry, tight to friable clusters, wlcons, wlsrtd, dolo cmt, sm could be silica cmt, sm glauc, no cut on selected samples.

Shale; AA, smaller cuttings, could be real sample quality, or due to bit ware.



RTD 4,470' 14:45 hrs.  
07/3/18  
Open Hole Log TD  
4,470'

4,414 Cir: Crm sandy Lime, fri, chky, ufg to fg sand in chky mitr, occ medg sand, most well srtd no show when broken, no fluor cut, clusters of clear to off wh sand, fg-mg, friable, rnd to sub rnd, poor to wsrtd, sand in calc and LS cmt, no sample odor, one chert sample with live oil

