KOLAR Document ID: 1425191

Confidentiality Requested:

Yes No

# Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		
Address 2:		Feet from  North / South Line of Section
City: State: Z	ip:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		□NE □NW □SE □SW
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
Oil WSW SWD		Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR ☐ GSW		Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original 1	Total Depth:	
Deepening Re-perf. Conv. to E	EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to 0	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
		Location of fluid disposal if bouled office.
		Location of fluid disposal if hauled offsite:
	_	Operator Name:
		Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R
Recompletion Date	Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
☐ Wireline Log Received ☐ Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

KOLAR Document ID: 1425191

### Page Two

Operator Name: _				Lease Name:			Well #:				
Sec Twp.	S. R.	Ea	ast West	County:							
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,			
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log			
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample			
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum			
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No								
		R			New Used	on, etc.					
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I					
Purpose:		epth Ty	pe of Cement	# Sacks Used	red Type and Percent Additives						
Protect Casi											
Plug Off Zon											
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,			
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)					
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity			
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom			
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom			
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·						
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze  I of Material Used)	Record			
TUBING RECORD:	Size:	Set /	At:	Packer At:							
. 5513 (1200) 10.	JIEG.			. 30.0.71							

Form	ACO1 - Well Completion
Operator	Kansas Energy Company, L.L.C.
Well Name	HYDER JBD #12
Doc ID	1425191

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	11	8.625	20	40	portland	8	none
Production	6.75	4.50	10.5	942	Poz-Blend III		Kolseal Phenoseal

## Ackarman Hardware & Lumber Ackarman Inc 160 East Main St Sedan, KS 67361 620-725-3103 Fax: 620-725-5688

# **CUSTOMER COPY**



1808-125405

PAGE 1 OF 1

SOLD TO
JONES & BUCK DEVELOPMENT
P. O. BOX 68
SEDAN KS 67361
2

JOB ADDRESS	
JONES & BUCK DEVELOPMENT	
P. O. BOX 68	
SEDAN KS 67361	
620 725-3636	

ACCOUNT	JOB
00234	0
SOLD ON	8/3/2018 8:09:11 AN
CUST PICKUP	
BRANCH	1000
CUSTOMER PO#	HYDER LEASE #12
STATION	A2
CASHIER	CAM
SALESPERSON	
ORDER ENTRY	

Quantity	UM	Item	Description	D	T	Price	Per	Amount
8	EACH	MP10092	PORTLAND CEMENT 92.6#		Y	15.75	500 EACH	126.00
			и					
			9			=		
	-							
								T
Payment M	lethod(	s) Buyer: MIKE JONES					SubTotal Sales Tax	126.00 12.60
Charge to A	oct	138.60				KS 10.00%	Calob Tax	12.00
Charge to At	JOI	130.00					Deposit	
				F	Please	Pay This		138.60
				F	Please An		Deposit	





Customer	289 N.	read the s	NAME OF TAXABLE PARTY OF TAXABLE PARTY.	11100	Ticket No.	4		
Address	Kansas Energy Company LLC.	List William			Ticket No.	1,319.3157C		
City, State, Zip	Box 68	Job Type	Productio	n	P.O. No.			
Well Name and	Sedan Kansas 67361	Legals	Section 3	2	34	13E		
Number	Hyder JBD #12	Service District	Cushing		ОК			
Service Date	August 7, 2018	Salesman		County	Chautauqua	State	Kansas	
Product Code	Description of Equipment & Services	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount	
CE0001	Pickup Mileage Charge	mile	40.0	\$3.00	\$120.00	53.00%	\$56.40	
CE0002	Pump Truck/Heavy Equipment Mileage Charge	mile	80.0	\$7.15	\$572.00	53.00%	\$268.84	
CE0450 CE0711	Pump Charge; 0-1500' Minimum Cement Delivery Charge	4 hrs	1.0	\$1,500.00	\$1,500.00	53.00%	\$705.00	
CE0525	Blending Charge	ea cu ft	1.0 171.0	\$660.00 \$1.80	\$660.00 \$307.80	53.00%	\$310.20 \$144.67	
CE1200	4 1/2" Cement Plug Container	ea	1.0	\$350.00	\$350.00	53.00%	\$164.50	
OLIZO	4 1/2 Genient Flug Container	l ea	1.0	\$350.00	\$330.00	03.00%	\$104.50	
					1	1		
	Paradian (Oscillor)	<b> </b>						
CC5844	Poz-Blend III A (65:35)	sk	125.0	\$15.50	\$1,937.50	53.00%	\$910.63	
CC5326		lb sk	650.0	\$1.00	\$650.00	53.00%	\$305.50	
CC5965	Bentonite	lb	400.0	\$0.30	\$120.00	53.00%	\$56.40	
CC6077	Kolseal	Ib	650.0	\$0.50	\$325.00	53.00%	\$152.75	
CC6079	PhenoSeal, Formica flakes	lb	40.0	\$1.35	\$54.00	53.00%	\$25.38	
CC6159W		gal	4,620.0	\$0.03	\$138.60	53.00%	\$65.14	
	Description of Fig. 4 Fig. 1							
CP8178	Description of Float Equipment 4 1/2" Top Rubber Plug	ea	1.0	\$75.00	\$75.00	53.00%	\$35.25	
OF 0170	4 1/2 Top Rubber Flug	Ca	1.0	\$75.00	\$10.00	35.0076	φυσ.20	
				Annan, Allunia				
	Description of City Co. 1							
WS2402	Description of Other Services  Water Transport (Cement Service)	hr		\$120.00		53.00%		
1102402	vvater transport (Gernent Service)	- 18		ψ120.00		30.0070		
	Equipment, Service, Float Equipmen	t and Produ	ct Charge:	Gross	\$ 6,809.90	Net	\$ 3,200.65	
Total	"COST ESTIMATE" Before Applicable Local, County, and State Ta			Gross	\$ 6,809.90	Net	\$ 3,200.65	
, otal	0 -21				(Office Use Only):		131.84	
	075 @ Applic	able Local,				22	MEA	
	dvance unless QES Pressure Pumping, LLC has approved credit prior to sale. Credit terms of sale for approved invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance		I ISTO I	nvoiced Price	(Office Use Only):	25	D. 77.77	
ast due at the ret	e of 1 14% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer		Customer Rep.					
nereby agrees to p	and even it is necessary to employ an agency amond addring to a next the content of source count, costomic variables and all fees directly or indirectly incurred for such collection. In the event that Customer's account with DES Pressure omes delinquent, QES Pressure Pumping, LLC has the right to revoke any and all discounts previously applied in	QES Pressure P	imping, LLC Rep.		John W	lade		
arriving at net invo	ice price. Upon revocation the full invoice price without discount will become immediately due and owing and		Date		August 7			
Support to contection	d. [[]]	SERVICE OF	RDER: I AUTHORI	ZE THAT SERVICE W	AS COMPLETED IN ACCORD	ANCE WITH TERM	AS AND CONDITIONS	
-/	CUSTOMER AUTHORIZED AGENT	(INCLUDING INDE	MNIFICATION OB	LIGATIONS) LISTED	HERE OR IN THE CUSTOMER TO ACCEPT AND SIGN THIS	R CONTRACT FOR	M AND REPRESENT THAT	

Page 1

17568



	Customer: Kansas Energy Company LLC.				PO#: Date: August 7, 2018						8	
	Well Name:	Hyder JBD #		- *		Field:	Section 32	34	13E	Type of Well:		as
	County:	Chautauqua	State:	Kansas			: Single			vveii.	211.3	
-	CONTRACTOR OF THE PARTY OF THE	Production DATA	and the second s	N. CANADA M. DE SELLEN AND S. CHICAGO	Management of the Authority of the Autho	District	: Cushing		OK		I Wall Bata (	-
-		THE REAL PROPERTY OF THE PERSON NAMED OF THE P	1140.5%			0.101	I Cando			C C	Well Data	Comments:
	Casing: Open hole:	4.50	0" 10.5# From: 6 3/4" From:		To:	942'	_ [ Condu	ctor	닏	Surface		
	Open noie.		6 3/4" From:		To:	901	Liner		4	Production	659 john wade,	308 donnia tata
	-		From		To:		- Squeez		-	Whipstock	68 Corbin, Earl I	
			From:		To:		<ul><li>Plug to</li></ul>			Intermediate		
			From:		To:	7	- [	Othe	r			
	FLOAT E	QUIPMENT		Printer of the option of the option of the option of	THE RESIDENCE AND ADDRESS OF THE PROPERTY OF T						Capa	nition
											Capa	cities
											Capacity	
			Annual of the second second second second			introducering (total)			ood kaaraan maa maa maa maa maa maa maa maa maa		Casing:	14.98
THE RESIDENCE	Prints Management Statistics of London	EMENT DATA	CONTRACTOR OF THE PARTY OF THE		MATERIAL MONEY CONTRACTOR AND CONTRACTOR AND		DENGE SERVER SERVE STANDARD SERVER SERVE	interestation (interes		CORNELS NO. (MARKET AND PORT OF THE ANALYSIS OF THE	Open hole:	#VALUE!
_	cer:	5	bbl Fresh Wat									
-	d Slurry:	10	sks Gel Sweep		11 400/1	1.11 1		- 40	7	F (		
Tan	Slurry:	125	sks 65/35 Clas	S A 2% gel 5# K	iseal 10% salt.	# pner	ioseai 14pp	g, 1.3	7y, 5.8	5 water		
$\vdash$			the paper of the same of the s								Total Capa	oltica Tax
			***************************************				-				Casing:	14.98 bbls
											Open hole:	#VALUE!
							***************************************					
			CONTRACTOR OF THE PARTY OF THE	Additional Job C	omments:	Marie Control States	HILIPAN THE PARTY AND ADDRESS OF THE PARTY ADDRESS OF THE PARTY AND ADD					
			oumped 5bbl ah									
ce	ment. Shut	down and wa	shed pump and	l lines. Droppe	d plug and dis	place	d 15bbl to	land p	olug at	t 1000psi.		
		Tested p	lug and plug he	ld. Topped off	well and wash	ned up	pump true	ck.				2-1
STAGE	TIME	RATE &	PRESSURE	VOL	UMES	J. Commission of the Commissio				COMMENTS		
GE		RATE	PSI	STAGE BBLs.	TOTAL					COMMENTS		
1	11:00 AM				0.00 bbls							
2	11:30 AM	0.0 bpm	0 psi		0.00 bbls							
3	11:32 AM	3.0 bpm	0 psi		0.00 bbls							
4	11:34 AM	3.0 bpm	0 psi		0.00 bbls						THE STATE OF THE S	
5	11:35 AM	3.0 bpm	50 psi		0.00 bbls							
7	11:40 AM 11:50 AM	3.0 bpm 4.5 bpm	0 psi 300 psi		0.00 bbls 0.00 bbls							
8	12:00pm	3.0 bpm	800 psi		0.00 bbls						12.	
9	10:58 AM	0.0 bpm	0 psi		0.00 bbls		****************					
-	11:00 AM		1		0.00 bbls	<del></del>	9)9+11116-(1004-14-06010)-14-14001010-14-1					
11	11:15 AM				0.00 bbls	***************************************						
_												
<u> </u>		2 2 2	ļ									
$\vdash$												
-			<u> </u>									
$\vdash$		100										
		***************************************										
_												
				-								
							· · · · · · · · · · · · · · · · · · ·					
-			<u> </u>									
-			<b> </b>									
											<del></del>	
											whereart and the temperature and the second	
Av	erage Rate:	2.4 bpm	Circulation:	Yes	OPERATOR	SMAY		.00111	DE.		nnn	*1
	nimum Rate:	3.0 bpm	Cement To Surface:	Yes	OFERATOR	OIVIAX	MAIONI PKE	.0001	\L.		3,000 ps	<b>71</b>
Ma	ximum Rate:	5.0 bpm	Plug Bump:	Yes							John Wad	10
	verage PSI:	144 psi	Float Holding:	Yes	QES PP S	ERVICE	REPRESENT	ITIVE:			Joiii vvac	16
	nimum PSI:	350 psi	✓ prYes:ti_s Noit:	8 5/8" Head &	0,-000						0	
Ma	ximum PSI:	1,500 psi		Manifold	CUSTO	MER RE	PRESENTITI	VE:			U	