

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	EITEL TRUST 1-11
Doc ID	1423798

All Electric Logs Run

Array Induction Shallow Focused
Compact Photo Density Comp. Neutron Microresistivity
Microresistivity
Comp. Sonic w/Integrated Transit Time
Caliper

Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	EITEL TRUST 1-11
Doc ID	1423798

Tops

Name	Top	Datum
B/Anhydrite	2303	+647
Heebner Shale	3941	-992
Lansing	3982	-1033
Mun Crk Sh	4163	-1214
Stark Sh	4266	-1317
Marmaton	4392	-1443
Ck Sh	4506	-1557
Mw Sh	4593	-1644
Miss	4597	-1648
Miss Dol.	4634	-1685

GEOLOGIC REPORT

DAVID J. GOLDAK

WICHITA, KANSAS
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Eitel Trust #1-11
API: 15-171-21235
Location: Section 11 - T19S - R31W
License Number: _____
Spud Date: 09 / 19 / 2018
Surface Coordinates: 720' FSL and 1120' FWL
SE - NE - SW - SW
Bottom Hole Coordinates: _____
Ground Elevation (ft): 2936' K.B. Elevation (ft): 2949'
Logged Interval (ft): 3800' To: 4710' Total Depth (ft): 4710'
Formation: Mississippian Spergen
Type of Drilling Fluid: Chemical - Mud-Co

Region: Scott Co., KS
Drilling Completed: 09 / 25 / 2018

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Stelbar Oil Corporation
Address: 1625 N. Waterfront Pkwy., Suite 200
Wichita, Kansas 67206-6602

GEOLOGIST

Name: David J. Goldak
Company: D. J. GOLDAK, INC.
Address: 12427 W Ridgepoint Cir
Wichita, Kansas 67235

General Info

CONTRACTOR: Sterling Drilling, Rig #5

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	JZ-HAOOTC	4-16s	315'	315'	3.25
2	7-7/8	JZ-PLT516	5-15s	4710'	4395'	56.00

SURVEYS: 315'-0.75, 4710'-0.75

GENERAL DRILLING & PUMP INFORMATION:

Collars: 18 joints (6.25"x2.25"): 530.98'
Drilling: 14,000-16,000 lbs on bit and 90-100 RPM.
Pumping: 64-65 S/M; 9.4-9.6 B/M; 800-1000 psi

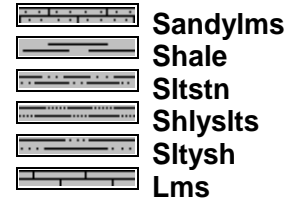
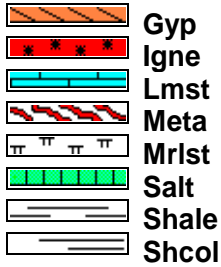
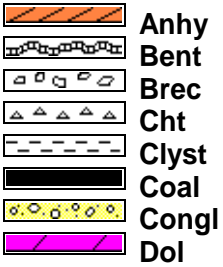
Daily Status

09/19/18 - Spud at 5:30 PM; Set 8-5/8" csg @ 310'
 09/20/18 - 315' WOC; DP @ Noon
 09/21/18 - 2,200' Drilling; Displace @ 3,473'
 09/22/18 - 3,740' Drilling
 09/23/18 - 4,411' CFS; TD 4,710' @ 6:45 PM; Log well
 09/24/18 - 4,710' WO fishing tools (logging tools stuck @ 1,935')
 09/25/18 - 4,710' Plugging; Logging tools recovered @ 12:00 AM

DSTs

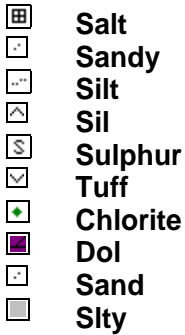
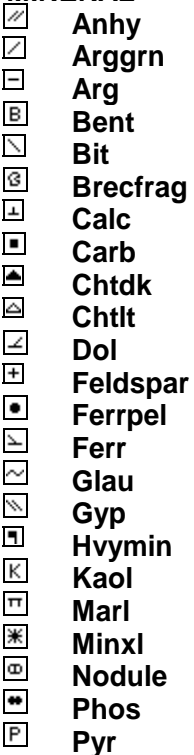
None

ROCK TYPES

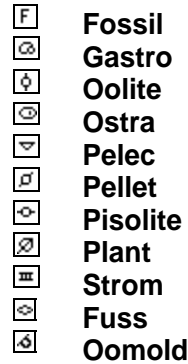
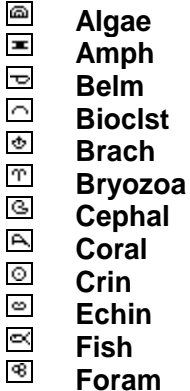


ACCESSORIES

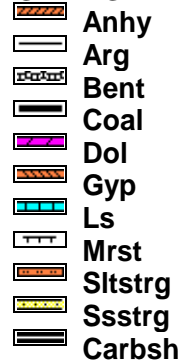
MINERAL



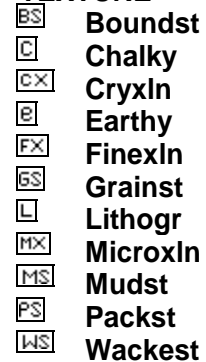
FOSSIL



STRINGER



TEXTURE



OTHER SYMBOLS

POROSITY TYPE

- E Earthy
- F Fenest
- X Fracture
- I Inter
- M Moldic
- O Organic
- P Pinpoint
- V Vuggy

SORTING

- W Well
- M Moderate
- P Poor

ROUNDING

- R Rounded
- F Subrnd
- a Subang
- A Angular

OIL SHOWS

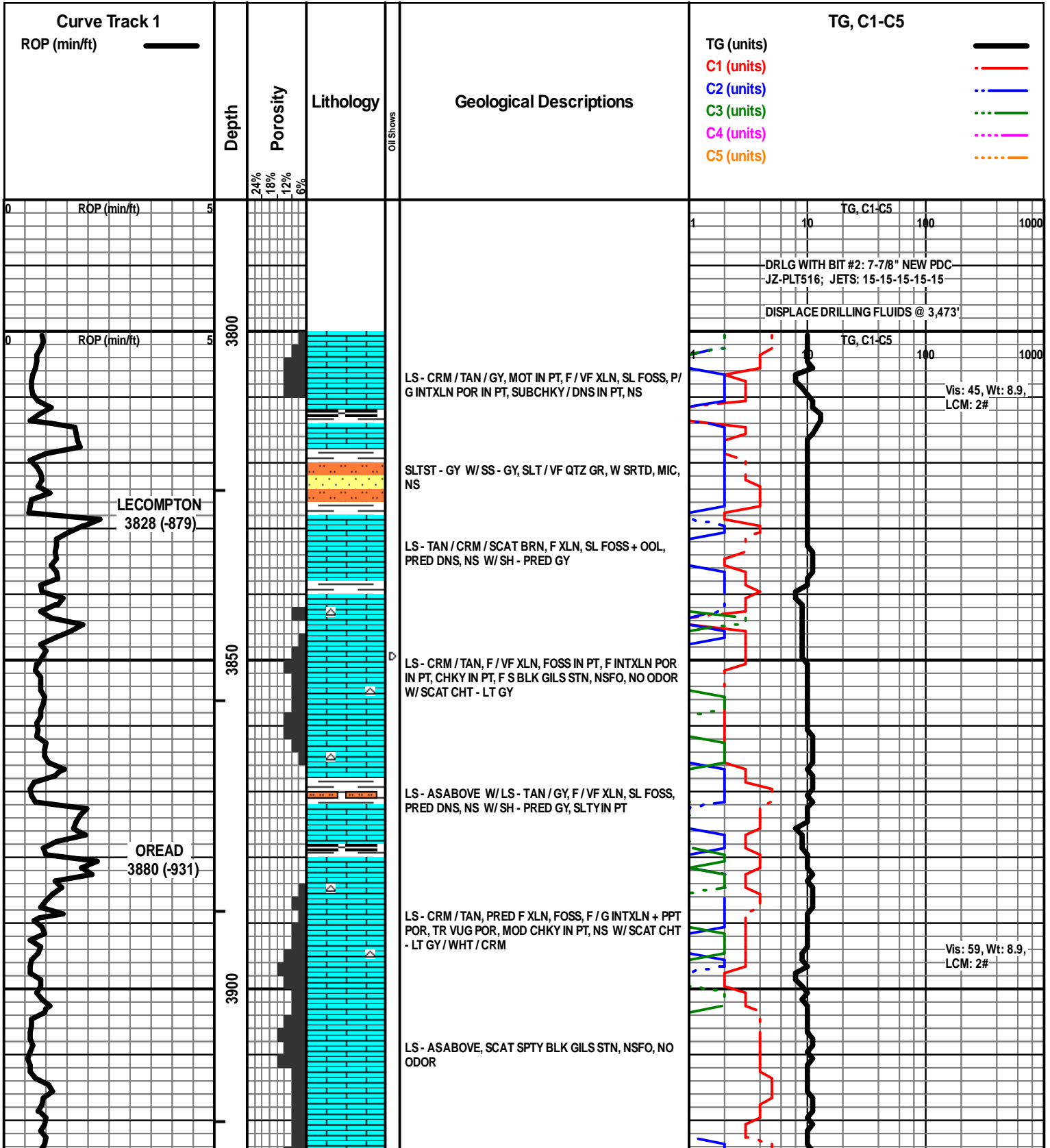
- Even
- ◉ Spotted
- ◐ Ques
- ◑ Dead
- ⊠ Gas show

INTERVALS

- Core
- ◻ Dst

- Dst_1_t
- Dst_1_b
- Dst

- #### EVENTS
- ▽ Rft
 - ▾ Sidewall
 - ▬ Conn



LS - CRM / TAN, PRED F XLN, FOSS, F / G INTXLN + PPT
POR, SCAT VUG + MOLDIC POR, CHKY IN PT, SCAT
SPTY BLK GILS STN, NSFO, NO ODOR

HEEBNER
3941 (-992)

SH - BLK, CARB W/LS - TAN / GY, MOT, F XLN, FOSS,
DNS, NS W/SH - PRED GY, SLTYIN PT

LS - CRM / WHT, F / VF XLN, SL FOSS, P / F INTXLN +
PPT POR IN PT, SCAT CHKY / DNS, NS

LS - ASABOVE, SCAT P / F INTXLN + PPT POR, NS

LANSING
3982 (-1033)

LS - CRM / TAN, F / VF XLN, FOSS + OOL IN PT, SCAT
CHKY, PRED DNS, NS

Vis: 60, Wt: 8.9,
YP: 16, GeIS: 9/21,
pH: 11.5, WL: 6.4,
Chl: 2,500, Sol: 4.3,
LCM: 3#

LS - TAN / CRM, F / VF XLN, FOSS IN PT, SCAT OOL,
PRED DNS, NS

LS - CRM / TAN, F XLN, OOL, SL FOSS, SCAT P / F
INTPART / INTXLN POR, SUBCHKY IN PT / DNS, NS

LS - ASABOVE, PRED DNS, NS W/LS - CRM / TAN, VF /
M XLN, OOL IN PT, SCAT F / G INTXLN + VUG POR,
CHKY IN PT, NS

CRM / TAN, PRED F / M XLN, SCAT VF XLN, OOL IN PT, F
/ G INTXLN + VUG POR, SCAT P OOM POR, SCAT CHKY,
NS

LS - CRM / TAN, F / VF XLN, SCAT REXLN CALC, OOL IN
PT, SCAT PINTXLN / INTPART POR, PRED DNS, NS

LS - CRM / TAN, F / VF XLN, SCAT REXLN CALC, SCAT
OOL, SCAT P / F INTXLN POR, TR VUG POR, NS

Vis: 56, Wt: 9.0,
LCM: 2#

LS - CRM / TAN / SCAT BRN, F / VF XLN, SCAT OOL +
FOSS, TR P INTXLN POR, PRED DNS, NS W/SCAT CHT
- WHT / LT GY

LS - CRM / TAN, F XLN, OOL, F / G OOM POR, F INTXLN
POR, NS W/LS - CRM / TAN / GY, F / VF XLN, SCAT OOL
+ FOSS, SCAT P INTXLN POR, CHKY IN PT, PRED DNS,
NS W/SCAT CHT - LT GY / WHT / CRM

LS - CRM / TAN, F / VF XLN, OOL + FOSS IN PT, SCAT P /
F INTXLN POR, SCAT P VUG + OOM POR, SUBCHKY IN
PT, NS

A

B

C

D

E

F

POP (min/ft)

CFS @ 4027'

CFS @ 4092'

3950

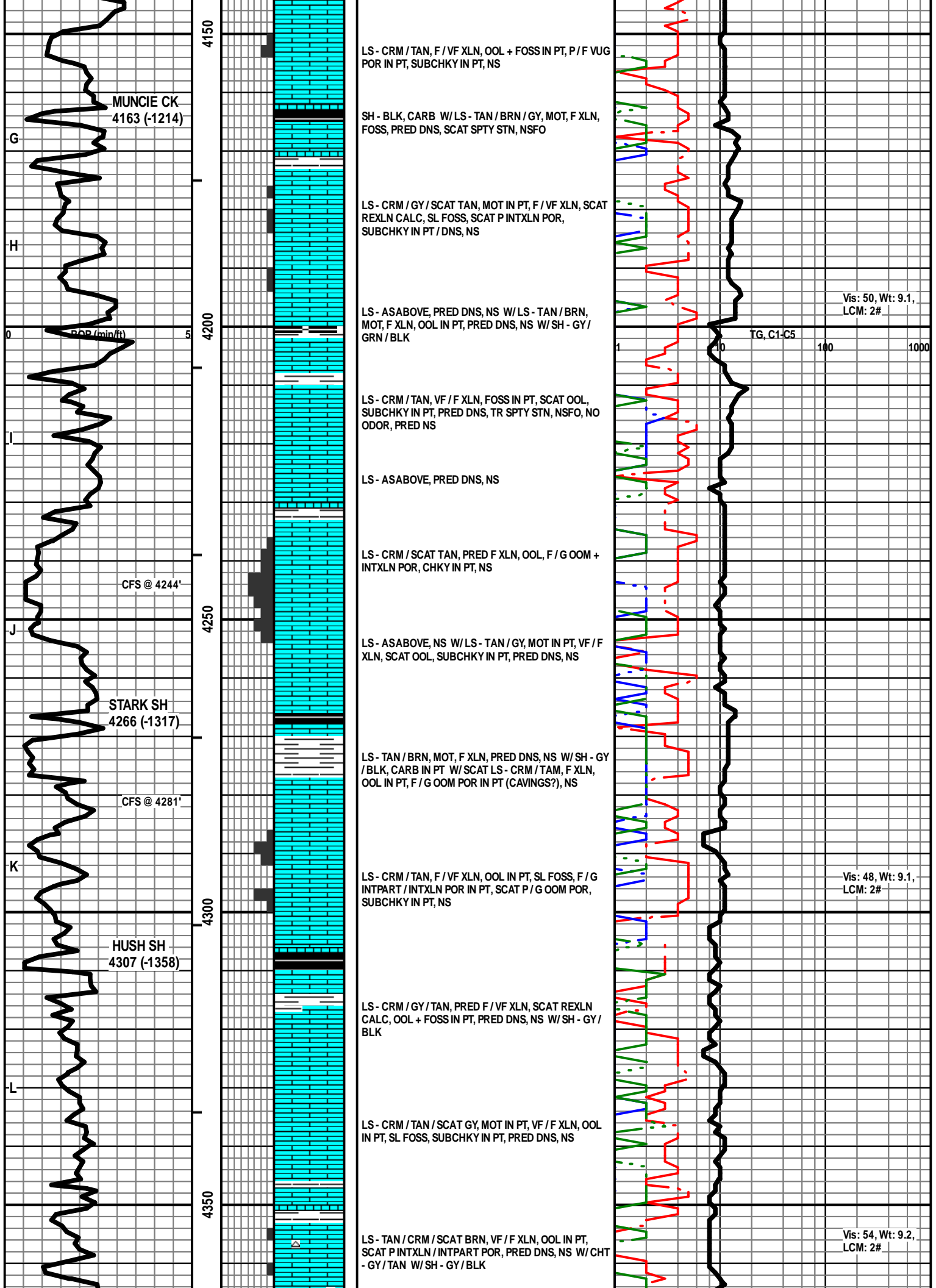
4000

4050

4100

TG, C1-C5

1 10 100 1000



WIPER TRIP @ 4,366'
(41 STANDS)

CFS @ 4366'

BASE OF KC
4372 (-1423)

MARMATON
4392 (-1443)

CFS @ 4411'

PAWNEE
4466 (-1517)

CHEROKEE
4506 (-1557)

JOHNSON ZN
4564 (-1615)

ROP (min/ft)

B

C

D

4400

4450

4500

4550

LS - CRM / TAN, VF / F XLN, OOL IN PT, SCAT P INTXLN + PPT POR, PRED DNS, NS W/ SH + SLTST - GY W/ SS - GY, SLT / VF QTZ GR, W SRTD, MIC, NS

LS - TAN / CRM / BRN, MOT IN PT, F / VF XLN, SL FOSS, PRED DNS, NS W/ SH - PRED GY

LS - TAN / CRM, VF / F XLN, SL FOSS, PRED DNS, NS W/ ABNT SH - PRED GY

LS - CRM / TAN / SCAT GY, MOT IN PT, F / VF XLN, SL FOSS + OOL, PRED DNS, NS W/ SH - GY / GRN

LS - CRM / TAN / BRN / SCAT GY, MOT IN PT, F / VF XLN, FOSS IN PT, PRED DNS, NS W/ SH - PRED GY

LS - CRM / TAN / GY, MOT IN PT, F / VF XLN, FOSS + OOL IN PT, SCAT PINTXLN POR, PRED DNS, NS W/ SH - BLK, CARB

LS - CRM / TAN / SCAT BRN, PRED F XLN, FOSS IN PT, PRED DNS, SCAT SPTY BLK GILS STN, NSFO, NO ODOR W/ SCAT CHT - GY / TAN W/ MOD AMT SH - GY / BLK

LS - CRM / TAN / SCAT GY, MOT, VF / F XLN, OOL, SUBCHKT IN PT, PRED DNS, NS W/ SCAT CHT - LT GY

LS - TAN / BRN / CRM, F / VF XLN, FOSS IN PT, SCAT OOL, PRED DNS, NS W/ SH - GY / BLK

LS - CRM / TAN / GY, MOT IN PT, F / VF XLN, FOSS IN PT, TR P INTXLN POR, PRED DNS, VSSFO, NO ODOR, TR SPTY STN

LS - TAN / GY / BRN / SCAT CRM, MOT IN PT, F / VF XLN, OOL IN PT, SL FOSS, PRED DNS, NS W/ SH - GY / BLK

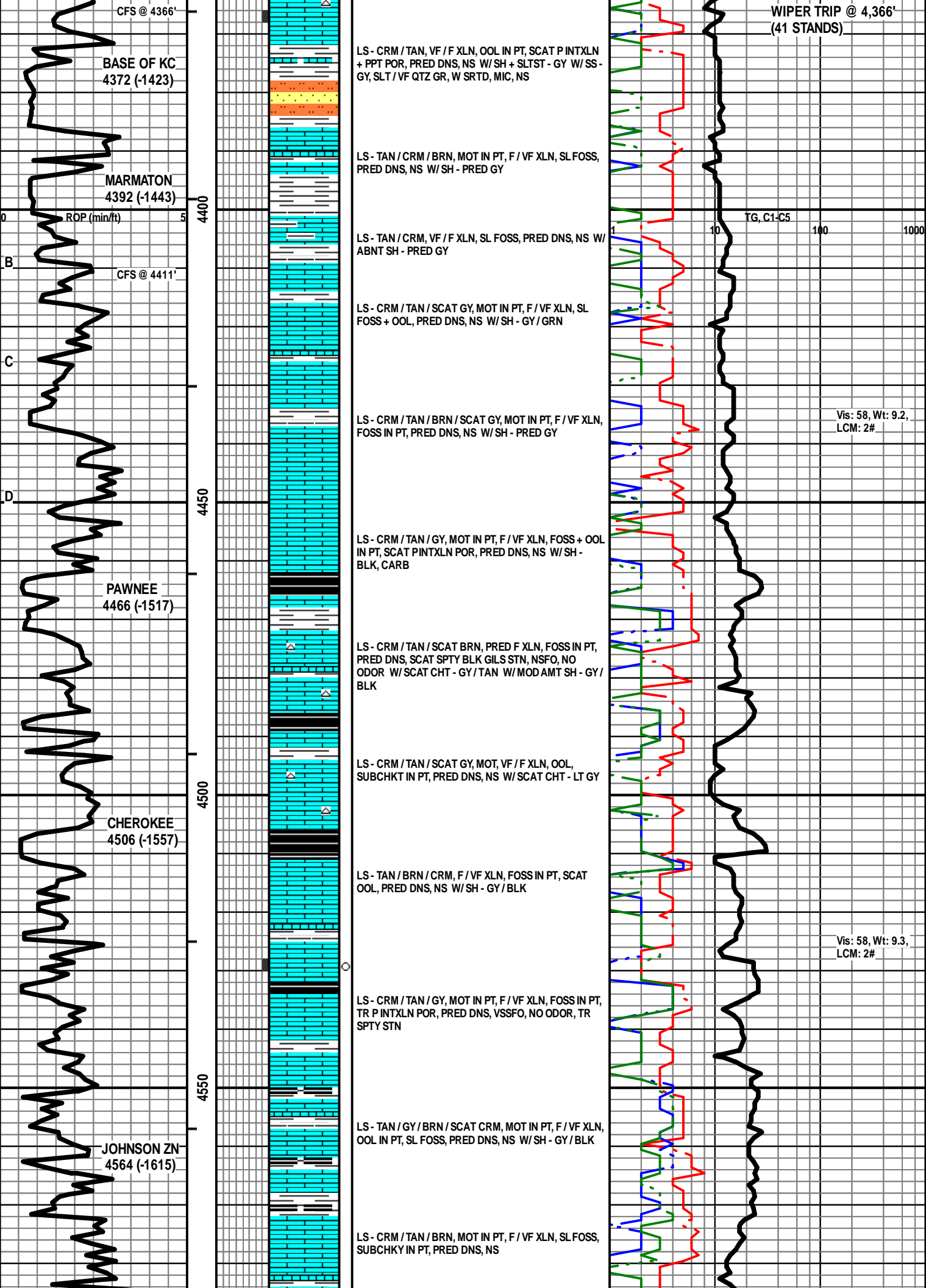
LS - CRM / TAN / BRN, MOT IN PT, F / VF XLN, SL FOSS, SUBCHKY IN PT, PRED DNS, NS

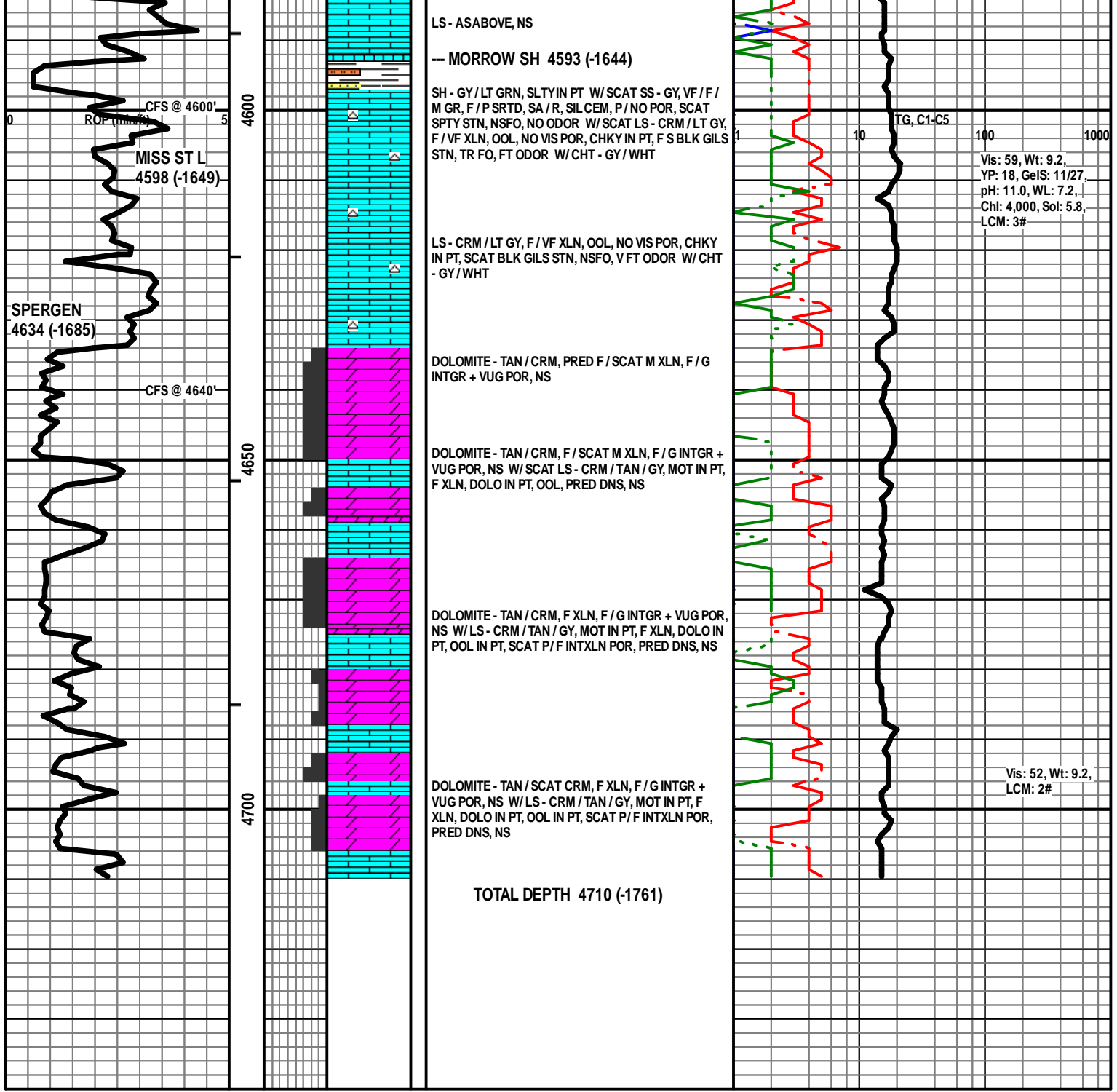
TG, C1-C5

Vis: 58, Wt: 9.2,
LCM: 2#

Vis: 58, Wt: 9.3,
LCM: 2#

1 10 100 1000





Well Site



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003965	1718	09/24/2018
INVOICE NUMBER			
92809271 <i>SURFACE</i>			

Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Eitel Trust #1-11
 O LOCATION
 B COUNTY Scott
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41134613	86779-0		Net - 30 days	10/24/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/20/2018 to 09/20/2018</i>				
0041134613				
171816933A Cement-New Well Casing/Pi 09/20/2018 Cement Surface				
60/40 POZ	275.00	EA	7.32	2,013.00 T
Celloflake	69.00	EA	2.26	155.73 T
Calcium Chloride	711.00	EA	0.64	455.40 T
"Wooden Cmt Plug, 8 5/8"'"	1.00	EA	97.60	97.60
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.75	274.50
Heavy Equipment Mileage	200.00	MI	4.58	915.00
Proppant & Bulk Del. Chgs., per ton mil	1,185.00	EA	1.52	1,807.12
Depth Charge; 0-500'	1.00	EA	610.00	610.00
Blending & Mixing Service Charge	275.00	BAG	0.85	234.85
Plug Container Util. Chg.	1.00	EA	152.50	152.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	106.75	106.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,822.45
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	223.05
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,045.50
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Well File



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003965	1718	09/28/2018
INVOICE NUMBER			
92814758 <i>PLUGGING</i>			

Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Eitel Trust 1-11
 O LOCATION
 B COUNTY Scott
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41135857	20920		Net - 30 days	10/28/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/25/2018 to 09/25/2018</i>				
0041135857				
171817426A Cement-New Well Casing/Pi 09/25/2018				
60/40 Poz	300.00	SK	7.32	2,196.00 T
Celloflake	76.00	LB	2.26	171.53 T
Cement Gel	516.00	LB	0.15	78.69 T
Light Vehicle Mileage	100.00	MI	2.75	274.50
Heavy Equipment Mileage	200.00	MI	4.58	915.00
Bulk Del. Chgs	1,290.00	EA	1.53	1,967.25
Depth Charge, 2001'-3000'	1.00	HR	1,098.00	1,098.00
Blending & Mixing Service Charge	300.00	SK	0.85	256.20
Supervisor	1.00	HR	106.75	106.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,063.92
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	207.93
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,271.85
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>Stellar Oil</i>	Lease No.	Date <i>4-25-14</i>	
Lease <i>Eitel Trust</i>	Well # <i>1-11</i>		
Field Order # <i>17426</i>	Station <i>Pratt Kansas</i>	Casing <i>4 1/2 DP</i>	Depth <i>2300'</i>
Type Job <i>PTA 2-42</i>	Formation	County <i>SCOTT</i>	State <i>KS</i>
		Legal Description <i>11-14s-31w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>4 1/2 16.6 DP</i>	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>210</i>	Depth <i>2300</i>	From	To	Pre Pad		Max		5 Min.
Volume <i>19.64</i>	Volume <i>32.7</i>	From	To	Pad		Min		10 Min.
Max Press <i>500</i>	Max Press <i>500</i>	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol. <i>94.34</i>	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Alan Lofris</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Ferris Gordon</i>
Service Units <i>78568 84980 20920 70959 19862</i>	Driver Names <i>Ferris Gordon LDDY SOLE SOLE</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630</i>					<i>Arrived on location / safety meeting</i>
<i>0645</i>					<i>Rig up equipment</i>
<i>0830</i>		<i>150</i>	<i>15</i>	<i>4.5</i>	<i>Pump H2O Ahead</i>
<i>0833</i>		<i>100</i>	<i>12.7</i>	<i>3</i>	<i>Mix - 50st 60/40 Poz @ 13.8ppm 2300'</i>
<i>0838</i>		<i>100</i>	<i>5.2</i>	<i>3</i>	<i>Pump H2O behind</i>
<i>0842</i>		<i>150</i>	<i>24</i>	<i>6</i>	<i>Pump mid displacement</i>
<i>0916</i>		<i>100</i>	<i>10</i>	<i>3.5</i>	<i>Pump H2O ahead</i>
<i>0921</i>		<i>100</i>	<i>20</i>	<i>4</i>	<i>Mix 40st 60/40 Poz @ 13.8ppm - 1500'</i>
<i>0927</i>		<i>50</i>	<i>16</i>	<i>4</i>	<i>Pump H2O behind</i>
<i>1009</i>		<i>100</i>	<i>5</i>	<i>4</i>	<i>Pump H2O Ahead</i>
<i>1010</i>		<i>100</i>	<i>12.7</i>	<i>4</i>	<i>Mix 50st 60/40 Poz @ 13.8ppm 650'</i>
<i>1014</i>		<i>75</i>	<i>6</i>	<i>4</i>	<i>Pump H2O Behind</i>
<i>1030</i>		<i>75</i>	<i>5</i>	<i>3</i>	<i>Pump H2O Ahead</i>
<i>1033</i>		<i>75</i>	<i>12.7</i>	<i>3</i>	<i>Mix 50st 60/40 Poz @ 13.8ppm - 340' / 16^{sec}</i>
<i>1051</i>		<i>50</i>	<i>5</i>	<i>3</i>	<i>Mix 20st 60/40 Poz @ 13.8ppm - 60'</i>
<i>1115</i>		<i>50</i>	<i>12</i>	<i>3</i>	<i>Place Rathole with 30st 60/40 Poz / 17^{sec} / 20st</i>
					<i>Rig Down / Leave location</i>
					<i>1st Plug 2300' - HOC - 210.96 TOC - 2089.04'</i>
					<i>2nd Plug - 1500' - HOC - 332.22' TOC - 1167.78'</i>
					<i>3rd Plug - 650' - HOC - 210.96' TOC - 4134.04'</i>
					<i>4th Plug 340' - HOC - 200.31' TOC - 139.69'</i>
					<i>5th Plug 60' - HOC - 60' TOC - 50' face</i>

