

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

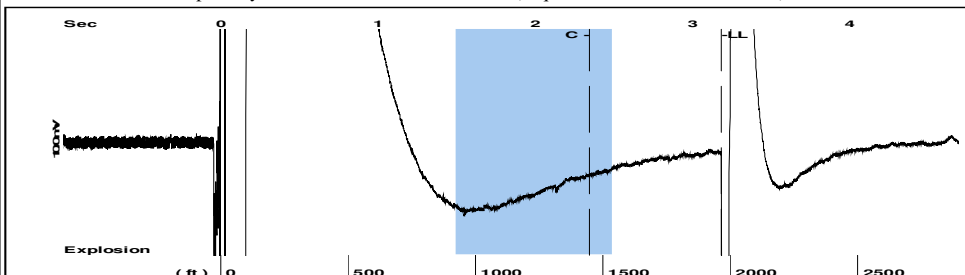
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

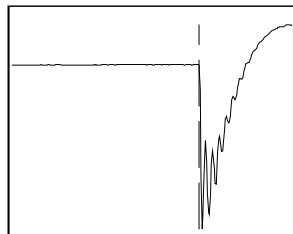
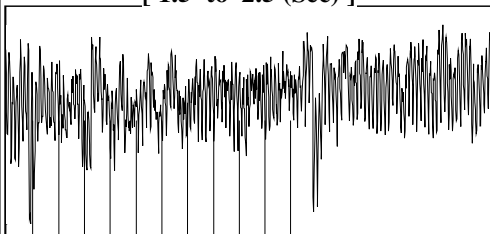
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Novy Oil & Gas Well: Carlene #2 (acquired on: 09/25/20 08:36:15)



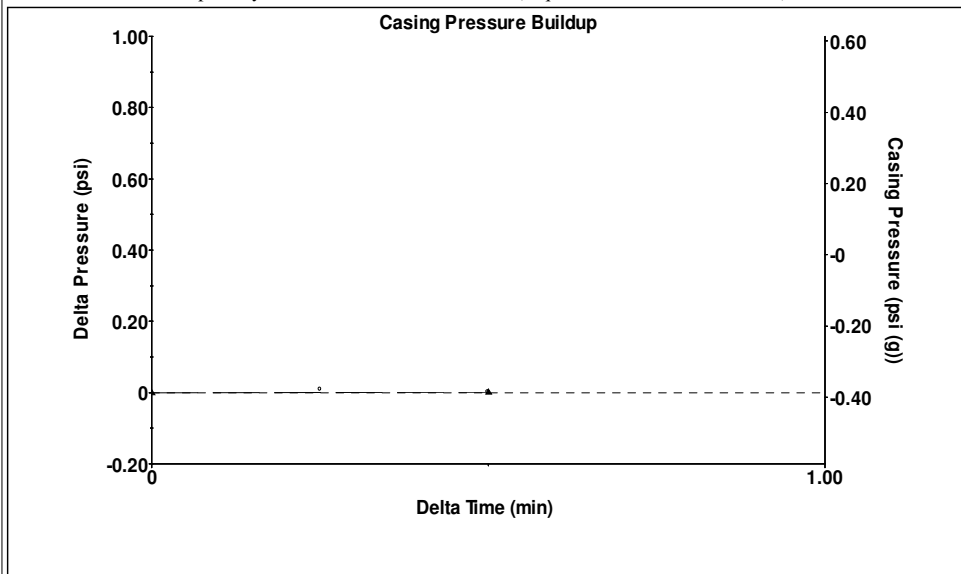
Filter Type High Pass Automatic Collar Count Yes Time 3.186 sec
 Manual Acoustic Veloc 196.23 ft/s Manual JTS/sec 18.8679 Joints 62.0225 Jts
 Depth 1966.11 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

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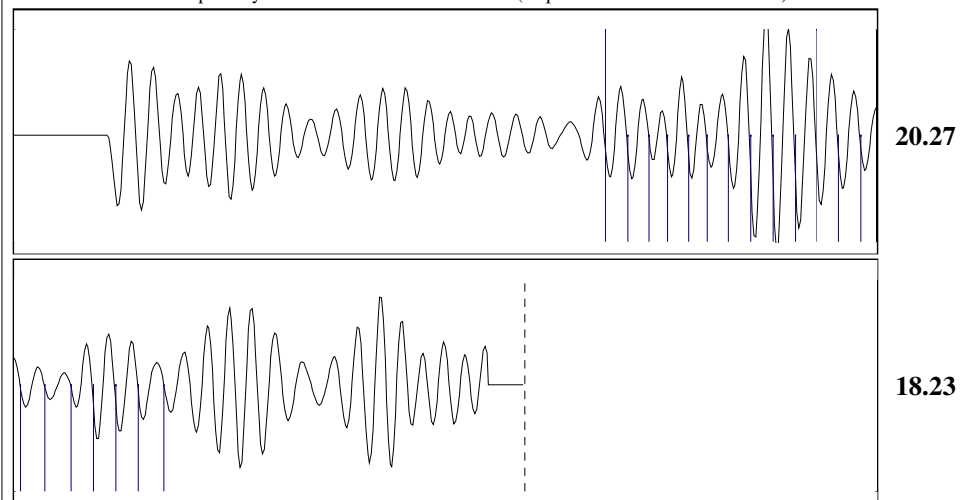
Change in Pressure 0.00 psi PT15262
 Change in Time 0.50 min Range 0 - ? psi

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Production Current	Potential	Casing Pressure	Static
Oil - *-	- *- BBL/D	-0.4 psi (g)	Oil Column Height
Water - *-	- *- BBL/D	Casing Pressure Buildup	MD 0 ft
Gas - *-	- *- Mscf/D	0.001 psi	
		0.50 min	Gas/Liquid Interface Pressure
IPR Method	Vogel	0.4 psi (g)	
PBHP/SBHP	- *-		Liquid Level Depth
Production Efficiency	0.0		1966.11 ft
Oil 40 deg.API			Water Column Height
Water 1.05 Sp.Gr.H2O			MD 1818 ft
Gas 0.75 Sp.Gr.AIR			Pump Intake Depth
			- *- ft
Acoustic Velocity 1234.22 ft/s		Formation Depth	3784.00 ft
		Static BHP	826.9 psi (g)

Acoustic Test

Group: Novy Oil & Gas Well: Carlene #2 (acquired on: 09/25/20 08:36:15)



Acoustic Velocity	1234.22 ft/s	Joints counted	19
Joints Per Second	19.4672 jts/sec	Joints to liquid level	62.0225
Depth to liquid level	1966.11 ft	Filter Width	16.8679 20.8679
Automatic Collar Count	Yes	Time to 1st Collar	1.372 2.348

October 01, 2020

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21555-00-00
CARLENE 2
NW/4 Sec.04-24S-09W
Reno County, Kansas

Dear Michael Novy:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years
Innaccurate Shut-In date .**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 10/31/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 10/31/2020.

**This deadline does NOT override any compliance deadline given to you in any
Commission Order.**

You may contact me if you have any questions.

Sincerely,
Virgil Clothier
KCC DISTRICT 2