

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

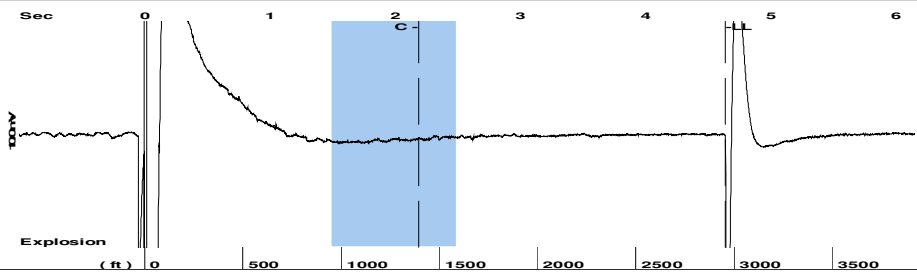
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

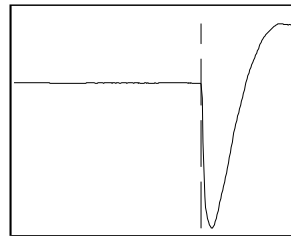
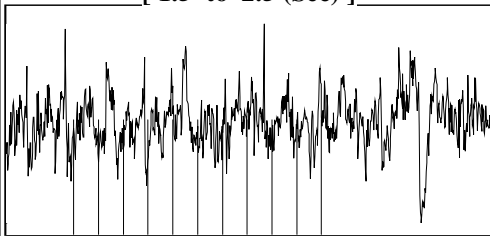
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Name/Address, Phone Number. Lists 4 district offices with their respective addresses and phone numbers.



Filter Type High Pass Automatic Collar Count Yes Time 4.641 sec
 Manual Acoustic Velo 1245.58 ft/s Manual JTS/sec 19.6464 Joints 93.2864 Jts
 Depth 2957.18 ft

[1.5 to 2.5 (Sec)]

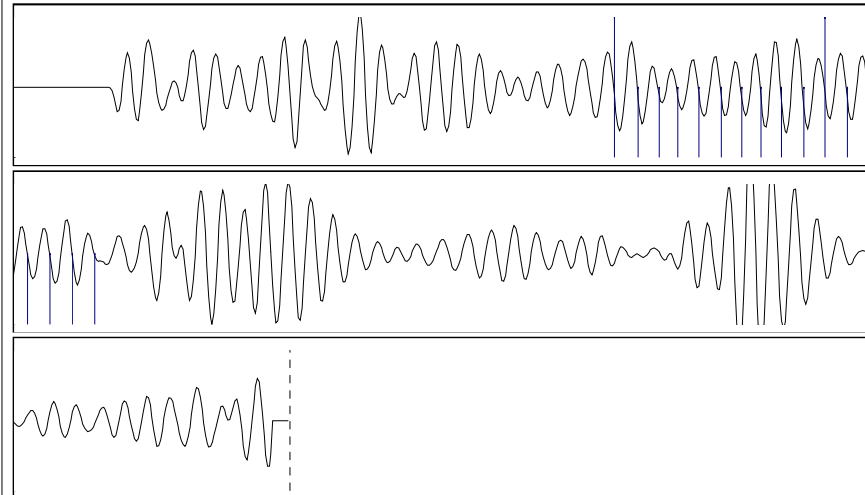


Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.00 min

Production		Potential	Casing Pressure	Static
Current			150.8 psi (g)	
Oil - *-		- *- BBL/D	Casing Pressure Buildup	Oil Column Height
Water - *-		- *- BBL/D	719.0 psi	MD 0 ft
Gas - *-		- *- Mscf/D	1.00 min	
			Gas/Liquid Interface Pressure	
IPR Method	Vogel		163.2 psi (g)	
PBHP/SBHP	- *-			
Production Efficiency	0.0		Liquid Level Depth	Water Column Height
			2957.18 ft	MD 853 ft
Oil 40 deg.API			Pump Intake Depth	
Water 1.05 Sp.Gr.H2O			- *- ft	
Gas 0.71 Sp.Gr.AIR			Formation Depth	
			3810.00 ft	
Acoustic Velocity	1274.37 ft/s		Static BHP	
			550.9 psi (g)	



Acoustic Velocity	1274.37 ft/s	Joints counted	16
Joints Per Second	20.1005 jts/sec	Joints to liquid level	93.2864
Depth to liquid level	2957.18 ft	Filter Width	17.6464 21.6464
Automatic Collar Count	Yes	Time to 1st Collar	1.392 2.188

October 01, 2020

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21100-00-01
TONN A 3
SE/4 Sec.11-23S-10W
Reno County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/25/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/25/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"