

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

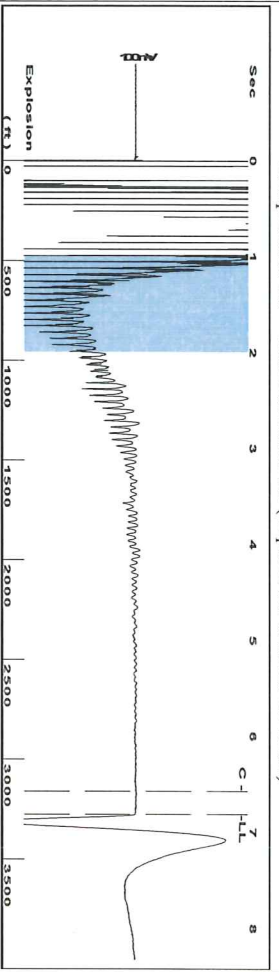
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

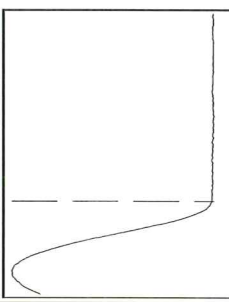
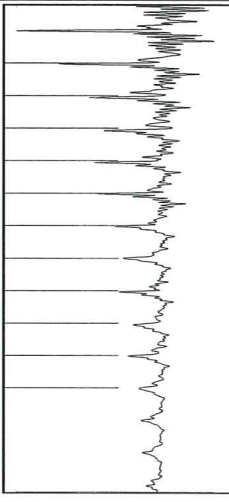
Group: Indian Oil Well: Achenbach D2 (acquired on: 09/21/20 10:45:52)



Filter Type High Pass
Manual Acoustic Velocity 525 ft/s
Automatic Collar Count Yes
Manual JTS/sec 14,9925

Time 6.813 sec
Joints 103.326
Depth 3275.44 ft

[1.0 to 2.0 (Sec)]



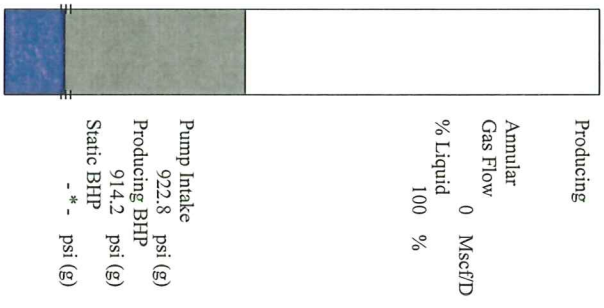
Analysis Method: Automatic

Group: Indian Oil Well: Achenbach D2 (acquired on: 09/21/20 10:45:52)

Production	Potential	Casing Pressure	Producing
Oil -*- Water -*- Gas -*-	BBL/D BBL/D Mscf/D	0.1 psi (g) Casing Pressure Buildup -0.0 psi 2.00 min	Annular Gas Flow 0 Mscf/D
IPR Method PBHP/SBHP Production Efficiency	Vogel -*- 0.0	Gas/Liquid Interface Pressure 1.9 psi (g)	% Liquid 100 %
Oil 40 deg.API Water 1.05 Sp.Gr.H2O Gas 1.01 Sp.Gr.AIR	Liquid Level Depth 3275.44 ft	Pump Intake Depth 5301.00 ft Formation Depth 5282.00 ft	
Acoustic Velocity	961.526 ft/s		

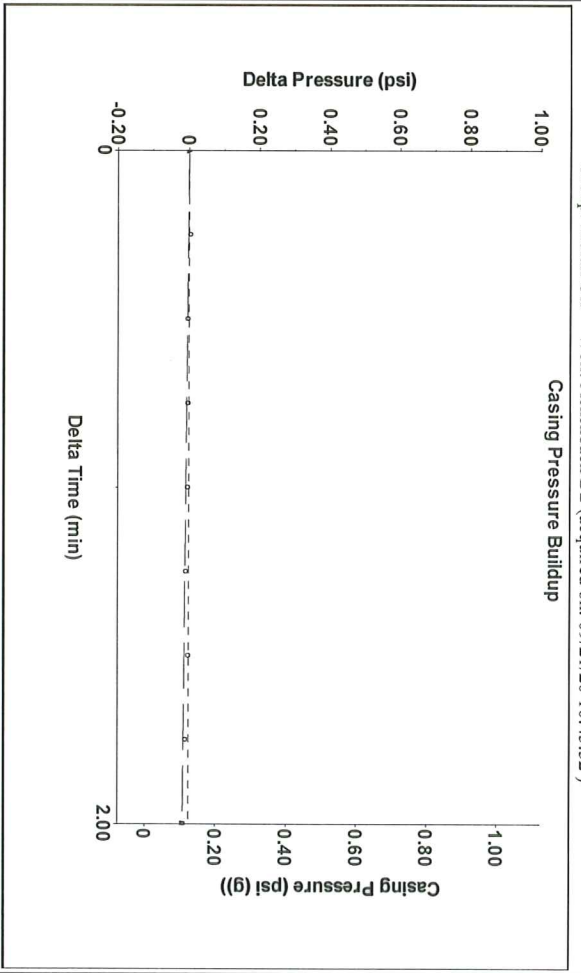
Formation Submergence
Total Gaseous Liquid Column HT (TVD)
Equivalent Gas Free Liquid HT (TVD)

2026 ft
2026 ft



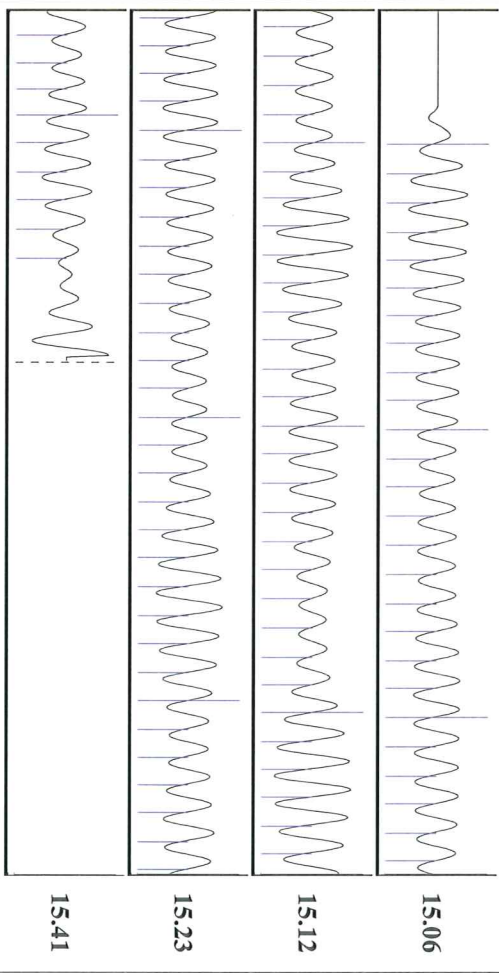
Pump Intake 922.8 psi (g)
Producing BHP 914.2 psi (g)
Static BHP -*- psi (g)

Group: Indian Oil Well: Achenbach D2 (acquired on: 09/21/20 10:45:52)



Change in Pressure -0.02 psi
Change in Time 2.00 min
PT 15565
Range 0 - ? psi

Group: Indian Oil Well: Achenbach D2 (acquired on: 09/21/20 10:45:52)



Acoustic Velocity 961.526 ft/s
Joints Per Second 15.166 ft/sec
Depth to liquid level 3275.44 ft
Automatic Collar Count Yes

Joints counted 95
Joints to liquid level 103.326
Filter Width 12.9925
Time to 1st Collar 0.308

October 06, 2020

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-24334-00-00
ACHENBACH D 2
SW/4 Sec.01-35S-12W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/06/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/06/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"