KOLAR Document ID: 1532198

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)		Casing Record (Surface, Conductor & Production)		tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, \$\$.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALITY O	ILWELL CI	EMENTING	G, INC.
	Federal Tax I.D.# 20-2 e Office P.O. Box 32 Rus	2886107	No. 2058
Data 9/211/ - 26/11	Range County	State On Fransas	Location Finish
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Lease Herbol & Well I	No.84 Owner	one mesoni pore vije H web	a see a virviry
Contractor Ace well Service	To Quality O	ilwell Cementing, Inc.	ficulture and for addition
Type Job Dlug	cementer an	by requested to rent cementin d helper to assist owner or co	ng equipment and furnish
Hole Size T.D.	Charge To	oscil r at	and the de work as listed.
Csg. 7 ¹¹ Depth	Street	ATT GREED	The Carther and Charles
Tbg. Size 23/6 Depth 26	City	State	volla the second even care
Tool Depth	The state of the share of the state of the state		ision of owner agent or contractor.
Cement Left in Csg. Shoe Joint	Cement Amo	unt Ordered 450	sion of owner agent or contractor.
Meas Line Displace	1290	1	1/094
EQUIPMENT	Common	Suptibuli to toor in an ana	
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Bulktrk 19 No. Driver	Gel.		
Bulktrk No. Driver	Calcium	THUS WAS AN ASMONT	
JOB SERVICES & REMARKS	Hulls	Notice estimated to see	MARKE IN MARKED
Remarks:	Salt		
Rat Hole	The second	and the second second second	
Mouse Hole	Flowseal	Of all the end of the test of all the second sec	A CREATE COMPANY AND AND A
Centralizers	Kol-Seal		ARTING LINE STORE STORE
Baskets	Mud CLR 48	area addy injury sideness	Viedovo or egypted ski
D/V or Port Collar	CFL-117 or C	D110 CAF 38	
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Signature A Alc Well Service	LUNUC valence state (C) (C)	Tota	al Charge
			ANG PERMIT



ACE WELL SERVICE, INC. P. O. Box 209 Russell, KS 67665 (620)960-1818 jjthomewood@gmail.com http://www.acewellservice.com

BILL TO Fossil Creek Energy, LLC P.O. Box 915 Russell, KS 67665

Invoice 3472R

DATE	PLEASE PAY	DUE DATE
09/28/2020	\$3,558.96	10/28/2020

PLEASE DETACH TOP PORTION AND RETURN WITH YOUR PAYMENT.

LEASE

Herbel B #4

RIG # Rig #3

DATE	DESCRIPTION		QTY	RATE	AMOUNT
09/23/2020	Double Drum Rate Per Hour 9:45 MIRU, unseat pump, laid rods out in sing pulled 1 1/4 x 16' with 5' liner, 118 - 3/4, 2 x 1 over for tubing, while pulling slips tubing parter 3/8, tubing pulled out of collar, tubing was full for over shot, had Scheck's move in work strin head, had 10u 7" threads, thought we had to c collar, right before Scheck's was going to cut of change over nipple, Scheck's moved in work st delivered over shot, tally and ran over shot, 20 640', pull up, clean tools and location, shut dow W-9.00	1/2 x 12, switch d, pulled 21 - 2 of scale, call KFT g, broke off well cut and weld slip casing found string, KFT 0 - 2 3/8, tag at	9	165.00	1,485.00T
09/24/2020	Double Drum Rate Per Hour 7:00 went down, worked to get onto fish, pulle weight of full string, pulled tubing slow, didn't v pull apart again, pulled 20 - 2 3/8, over shot, 7 15' MA, tubing was all bad, pitted, holes and s - jts pulled out of the hole, hook up perf truck, for 2 - zones, decided to shoot 3 - zones, perf shot on gun open zones at 1425', 750' and 30 truck, tally and ran 82 - jts to 2600', hook up ce 125x gel, 75 sacks cement and 100 lbs of hull 37 - jts to 1450', hook up cement, pump, 125 s and 300 lbs of hulls, unhook, pull 24 - jts to 70 cement, pump 80 sacks cement, circulated to pull 21 - jts, hook up cement, fill to surface and casing, unhook cement, clean tools and locatio W-9.5	vant tubing to 6 - 2 3/8, SN and cale, had total 97 had gun made truck put other 0', unhook perf ement, pump s, unhook, pull sacks of cement 0', hook up surface, unhook, d put 500 lbs on	9.50	165.00	1,567.50T
	Solvent Used for Cleanup Per Gal		10	3.00	30.00
	Thread Dope Per Trip		1	25.00	25.00T
	Circulating Head (Less Rubber) Per Job		1	50.00	50.00T
	2 3/8-inch Circulating Head Rubber		1	125.00	125.00T
enroll, call us at	Receive invoices and notifications via email! To (620) 960-1818 or email us at smail.com and provide us with your contact	SUBTOTAL TAX (8.5%) TOTAL			3,282.50 276.46 3,558.96

Accounts not paid within 30 days of the date of the invoice are subject to a 2% monthly finance charge.

Company: Foss. 1	Greek	Energy
Lease: Herbel	344	01

ACE We	AAE
Servic	WELL SERVICE, INC.
2020	Date:/23 - 24

ACE Well Service, Inc. P.O. Box 209 Russell, K5 67665 Service: (620) 200-1812 Office: (620) 960-1818

Co.: KANSAS

Job Description: plog well

Cause of Failure:

WELL RECORD PULLED FROM WELL **RERAN IN WELL** Feet Joints Description Condition Equipment Feet Joints Description 16 Polish Rod Liner Rod Subs 118 Rods Rods Rods Rods Rods 2X1/2X12 Pump **Tubing Subs** 97 23/2 Tubing Tubing 23/8 Bbl. Seat N. Packer or Type: Type: Size. **Tubing Achor** Size 15 23/2 Mud Anchor

Well No.:

Y N Paint

Y N Fishing Tool____

Y N Circ Head

Circ Rubber New 2³/₈ Used ______ Y N Packer (type)

- Y N Plug
- V N C
- Y N Sand Pump_____ Y N Swab Equip____
- Y N Oil Saver Rub
- Y N Swab Cups

Research & research operations, it was a first which they have been as a first second s	_

Y	N	Testing	tbg

Who tested:

Results:

Items used from ACE:____

Items used from other suppliers:

	mis.	rei nis.	
Unit No. 3	18,50	165	-
Operator Usen			
Floorman Quinty			
Floorman dey			
1			
	EXTRA	EQUIP	

SALES TAX 274 44 TOTAL \$2558 910

Amount

3052 50

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Hrs Dar Hrs

	Bad			
#	jts	. #	jts	
#	rods	"#	rods	**
Rod Box	es Replaced 3/4"	7/8"	1"	

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2380

~ /	Sec.	Twp.	Range		County	State	On Location	Finish
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Lease with 2		ſ	Well No.Ha	- Eddar	Owner	for all	- to	<u> </u>
Contractor				To Quality Oilwell Cementing Inc				
Type Job Million					You are hereby requested to rest comparting aquisment to it			
Hole Size T.D.					Charge			
Csg. Depth								
Tbg. Size Depth					Street			
Tool					City State			
Cement Left in Csg. Shoe Joint					The above was done to satisfaction and supervision of owner agent or contractor. Cement Amount Ordered			
Meas Line					Cement Amo	unt Ordered	4.4	*
EQUIPMENT					lo (st)			
No. Cemente				Common				
No. Driver	1				Poz. Mix			
No. Driver					Gel.			
JOB SERVICES & REMARKS					Calcium			
Remarks:					Hulls			
Rat Hole					Salt			
					Flowseal			
Mouse Hole					Kol-Seal			
Centralizers					Mud CLR 48			
Baskets					CFL-117 or CD110 CAF 38			
D/V or Port Collar					Sand			
			1 1.11		Handling			
- By 13 921	1421	2.67	with the H		Mileage			
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