

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	TDR Construction	Well:	Moldenhauer 3, W-53, 2, 51	Ticket:	ICT4216
City, State:	Louisburg, KS	County:	FR, KS	Date:	9/30/2020
Field Rep:	Lance Town	S-T-R:	29-15-21	Service:	plugs

Downhole Information		Calculated Slurry - Lead			Calculated Slurry - Tail		
Hole Size:	In	Blend:	H-Plug		Blend:		
Hole Depth:	ft	Weight:	13.50 ppg		Weight:	ppg	
Casing Size:	In	Water / Sk:	7.50 gal / sk		Water / Sk:	gal / sk	
Casing Depth:	ft	Yield:	1.50 ft ³ / sk		Yield:	ft ³ / sk	
Tubing / Liner:	In	Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.	
Depth:	ft	Depth:	ft		Depth:	ft	
Tool / Packers:		Annular Volume:	0.0 bbls		Annular Volume:	0 bbls	
Tool Depth:	ft	Excess:			Excess:		
Displacement:	bbls	Total Slurry:	0.00 bbls		Total Slurry:	0.0 bbls	
		Total Sacks:	0 aka		Total Sacks:	#DIV/0! aka	

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
			-	-	held safety meeting
					#3 - established circulation through 1" tubing at 750' inside 4 1/2" casing, mixed and pumped 45 sks H-Plug cement, cement to surface, pulled 1" from well, topped well off w/ 10 sks cement, hooked to 4 1/2" casing, mixed and pumped 19 sks cement, pressured 300 PSI, shut in casing, washed up tubing and equipment
					#W-53 - established circulation through 1" tubing at 750' inside 2 3/8" casing, mixed and pumped 10 sks H-Plug cement, cement to surface, pulled 1" from well, topped well off w/ 5 sks cement, hooked to 2 3/8" casing, pumped 5 sks cement into perms, pressured to 600 PSI, shut in casing, washed up tubing and equipment
					#2 - established circulation through 1" tubing at 750' inside 4 1/2" casing (200' of 2" on top of 4 1/2" casing), mixed and pumped 40 sks H-Plug cement, cement to surface, pulled 1" from well, topped well off with 10 sks cement, hooked to 4 1/2" casing (2" on top), mixed and pumped 60 sks cement, circulated cement to surface up annulus, shut in casing, washed up tubing and equipment
					#51 - established circulation through 1" tubing at 750' inside 2 1/2" casing, mixed and pumped 15 sks H-Plug cement, cement to surface, pulled 1" from well, topped well off with 5 sks cement, hooked to 2 1/2" casing pumped 7 sks cement into perms, pressured to 600 PSI, shut in casing, washed up tubing and equipment

	CREW	UNIT	SUMMARY		
			Average Rate	Average Pressure	Total Fluid
Cementer:	Casey Kennedy	89	#DIV/0! bpm	#DIV/0! psi	- bbls
Pump Operator:	Garrett Scott	239			
Bulk #1:	Ajan Mader	247			
H2O:	Mark Foltz	248			