KOLAR Document ID: 1532046

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32218
Name: TDR Construction, Inc.
Address 1: PO BOX 339
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 0339
Contact Person: Lance Town
Phone: (913) 710-5400
Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-059-19197-00-00
Spot Description:
SE - NW - SW - SW Sec. 29 Twp. 15 S. R. 21 ☑ East ☐ West
674 Feet from ☐ North / ☑ South Line of Section
4818 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Franklin
Lease Name: MOLDENHAUER Well #: 2
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 9/30/2020
Plugging Completed: 9/30/2020

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Established circulation through 1" tubing at 750' inside 4 1/2" casing (200' of 2" on top of 4 1/2" casing) mixed and pumped 40 sks cement, cement to surface, pulled 1" from well topped off w/ 10 sks cement, hooked 4 1/2" casing (2" on top) mixed and pumped 60 sks cement circulated cement to surface

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: TDR Construction, Inc.
State of County, , ss.
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPORT

Customer:	TDR Construction	Well:	Moldenhauer 3, W-53, 2, 51	Ticket:	ICT4216
City, State:	Louisburg, KS	County:	FR, KS	Date:	9/30/2020
Field Rep:	Lance Town	S-T-R:	29-15-21	Service:	plugs

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.50 ppg
Water / Sx:	7.50 gal / sk
Yield:	1.50 ft^3 / sk
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.00 bbls
Total Sacks:	0 sks

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sk
Yield:	ft^3 / sk
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sks

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
			-	-	held safety meeting
				-	
				-	#3 - established circulation through 1" tubing at 750' inside 4 1/2" casing, mixed and pumped 45 sks H-Plug
				-	cement, cement to surface, pulled 1" from well, topped well off w/ 10 sks cement, hooked to 4 1/2" casing,
				-	mixed and pumped 19 sks cement, pressured 300 PSI, shut in casing, washed up tubing and equipment
				-	
				-	#W-53 - established circulation through 1" tubing at 750' inside 2 3/8" casing, mixed and pumped 10 sks H-Plug
				-	cement, cement to surface, pulled 1" from well, topped well off w/ 5 sks cement, hooked to 2 3/8" casing,
				-	pumped 5 sks cement into perfs, pressured to 600 PSI, shut in casing, washed up tubing and equipment
				-	
				-	#2 - established circulation through 1" tubing at 750' inside 4 1/2" casing (200' of 2" on top of 4 1/2" casing),
				-	mixed and pumped 40 sks H-Plug cement, cement to surface, pulled 1" from well, topped well off with 10 sks
				-	cement, hooked to 4 1/2" casing (2" on top), mixed and pumped 60 sks cement, circulated cement to surface up
				-	annulus, shut in casing, washed up tubing and equipment
				-	
				-	#51 - established circulation through 1" tubing at 750' inside 2 1/2" casing, mixed and pumped 15 sks H-Plug
				-	cement, cement to surface, pulled 1" from well, topped well off with 5 sks cement, hooked to 2 1/2" casing
				-	pumped 7 sks cement into perfs, pressured to 500 PSI, shut in casing, washed up tubing and equipment
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	

	CREW	UNIT
Cementer:	Casey Kennedy	89
Pump Operator:	Garrett Scott	239
Bulk #1:	Alan Mader	247
H2O:	Mark Foltz	248

SUMMARY		
Average Rate	Average Pressure	Total Fluid
#DIV/0! bpm	#DIV/0! psi	- bbls