KOLAR Document ID: 1532045

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:			
Address 1:	Address 2:			
City:	State: Zip: +			
Phone: ()				
Name of Party Responsible for Plugging Fees:				
State of County,	, \$\$.			
(Print Name)	Employee of Operator or Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



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MENT			Contraction of the local division of the loc	and the second second				Contraction of the
Custo	mor:	TDR Co	nstructio	n	Well:	Duffy W-21	Tisket:	ICT4222
City, St	State: Louisburg, KS		County:	FR, KS	Date:	9/30/2020		
Field Rep: Lance Town			S-T-R:	32-15-21	Service:	plugs		
Down	holo li	nformatic						
	-	norminic	Contraction of the local		Calculated Sturr	y - Lead		ulated Slurry - Tail
Hole Size: [n Hole Dopth: ft			Blend: Weight:		Blend: Weight:			
Caung Size: 2 3/8 in			Water / Sx:	gal / sk	Water / Sx:	ppg gal / sk		
asing De	epth;	750	ft		Yield:	ft ² / ek	Yield:	ft ^a /sk
ubing ! L	iner:		ín		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.;	bbs / ft.
Di	opth:		ft		Depth:	n	Depth:	tt
iont / Pac	and the state				Annular Volume:	0.0 bbts	Annular Volume:	0 bbls
Tool Do			ft		Excessi		Excess:	
isplacen	nent:		bbis		Total Slurry:	0.00 bbis	Tota) Slurry:	0.0 bbis
	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	VDIV/0) sks	Total Sacks:	#DIV/01 sks
0:30 AM					held safety meeting		Carl Contraction of the	
						ough 1" tubing at 750' inside 2 3/	/8" cosing	
						H-Plug cement, cement to surface		
					pulled 1" from well			
					topped well off with 5 sks	cement		
					hooked to 2 3/8" casing, p	essured to 1000 PSI, well would	n't take fluid	
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		CREW			UNIT	18 - 18 - 18 - 18 - 18 - 18 - 18 - 18 -	SUMMAR	Yea Addin Strait Bay 9
Ceme	of the set	Case	y Kenned	У	89	Average Rate	Average Pressure	Total Fluid
ump Oper			ett Scott		239	#DIV/QI bpm	#DIV/01 psi	- bbis
Bul	ik #1	Mark	Foltz		248			