

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed  
Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W  
 \_\_\_\_\_ feet from ☐ N / ☐ S Line of Section  
 \_\_\_\_\_ feet from ☐ E / ☐ W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_  
☐ Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
 (depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
 (depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

### Geological Data:


Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

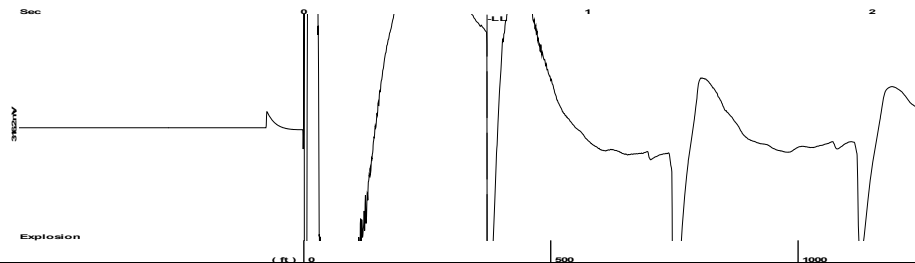
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

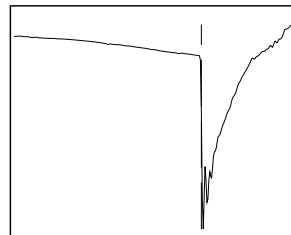
Group: MyWells Well: Wilson a 418 (acquired on: 10/06/20 09:29:10 )



Time 0.645 sec  
Joints 11.6995 Jts  
Depth 370.88 ft

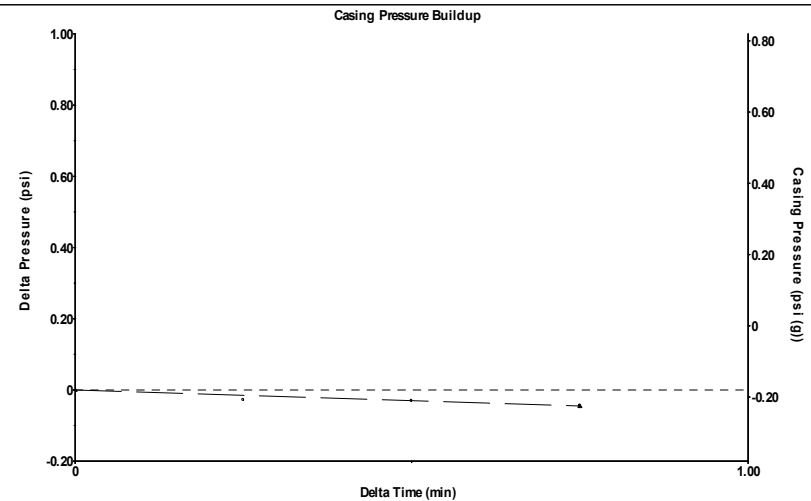
Liquid level calculated with  
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



**Analysis Method: Acoustic Velocity**

Group: MyWells Well: Wilson a 418 (acquired on: 10/06/20 09:29:10 )



Change in Pressure -0.05 psi PT 12849  
Change in Time 0.75 min Range 0 - ? psi

Group: MyWells Well: Wilson a 418 (acquired on: 10/06/20 09:29:10 )

Production	Potential	Casing Pressure	Producing
Current	- * - BBL/D	-0.2 psi (g)	
Oil 0	- * - BBL/D	Casing Pressure Buildup	Annular
Water 0	- * - Mscf/D	-0.045 psi	Gas Flow
Gas - * -		0.75 min	- * - Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	- * -	-0.0 psi (g)	100 %
Production Efficiency	0.0	Liquid Level Depth	
Oil 25 deg.API		370.88 ft	
Water 1.05 Sp.Gr.H2O		Tubing Intake Depth	
Gas 0.85 Sp.Gr.AIR		- * - ft	
Acoustic Velocity	1150 ft/s	Formation Depth	
		688.00 ft	
Formation Submergence			Tubing Intake
Total Gaseous Liquid Column HT (TVD)		317 ft	- * - psi (g)
Equivalent Gas Free Liquid HT (TVD)		317 ft	Producing BHP
Acoustic Test			144.2 psi (g)
			Static BHP
			- * - psi (g)

Group: MyWells Well: Wilson a 418 (acquired on: 10/06/20 09:29:10 )

**Entered Acoustic Velocity for Liquid Level depth determination**

October 07, 2020

Casey Coats  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-015-23324-00-02  
WILSON A OWWO 418  
SW/4 Sec.09-25S-05E  
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/07/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/07/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"