

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Gerald Owings (O and C Co.)
 Gerald Owings Lease
 Well# 1



Finch's Drilling, Inc.

R.R. #2 - OTTAWA, KANSAS 66067
 878-3332 - 878-3765 - 878-3596

Core Time

Date 7-17-81

Start Core At 690'

From	To	Minutes	Formation	Casing Record	
9:30		3	691	Size Pipe _____	
		4	692	No. Feet <u>690'</u>	Surface Set <u>79'</u>
		4	693	Date Ran <u>7-17-81</u>	
		4	694	Seat Nipple Set <u>688'</u>	Hole Size <u>5 5/8"</u>
		3	695	Set Through _____	Open Hole <u>XX</u>
		3	696	STATEMENT	
		4	697	Date <u>July 23, 1981</u>	
		4	698	<u>697'</u> Drilling At <u>\$5.00</u> Ft. <u>\$3450.00</u>	
		5	699	<u>20'</u> Coring At <u>\$20.00</u> Ft. <u>400.00</u>	
		5	700	Hours At _____	Per Hour _____
		4	701		
		5	702		
		4	703		
		5	704		
		6	705		
		4	706		
		5	707		
		5	708		
		5	709		
	10:57	6	710		
				Total <u>\$3850.00</u>	
				API # _____	
				Lease Name <u>Gerald Owings</u>	
				Well Owner <u>O and C Co.</u>	
				Well No. _____	
				State <u>Kansas</u>	County <u>Franklin</u>
				Section _____	Township _____
					Range _____

Co.
 and Co. Lease
 18 1



Finch's Drilling, Inc.

R.R. #2 - OTTAWA, KANSAS 66067
 878-3332 - 878-3765 - 878-3596

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
26	Top soil & clay	26					
68	Lime	94					
47	shale	141					
23	Lime	164					
71	shale	235					
23	Lime	258					
23	shale	281					
7	Lime	288					
38	shale	326					
4	Lime	330					
13	shale	343					
26	Lime	369					
6	shale	375					
24	Lime	399					
4	Shale	403					
12	Lime	415	Hertha				
40	shale	455					
10	Sand	465	White				
15	shale	480					
10	Sand & shale	490	Sandy shale				
101	shale	591					
8	Lime	599					
4	shale	603					
9	Lime	612					
9	shale	621					
8	Lime	629					
12	shale	641					
4	Lime	645					
4	shale	649					
3	Lime	652					
3	shale	655					
10	Lime	665					
11	shale	676					
2	Lime	678					
9	shale	687					
1	Lime	688					
1	shale	689					
1	sand & shale	690	Oil show				
20	Cored	710					

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. Box 884 Chanute, Kansas 66720
PHONE 316/431-9210

Ticket

Date	Customer's Order No.	Sec.	Twp.	Range	Well No. & Farm	Place or Destination
Charge To	Owner				County	
Mailing Address	Contractor				State	
City & State						

CEMENTING SERVICE DATA

TYPE OF JOB		CASING	HOLE DATA		PLUGS AND HEAD		PRESSURE		CEMENT LEFT IN CASING	
Surface		New	Bore Size	5 3/4	Bottom		Circulating		Requested	
Production		Used	Total Depth	710	Top		Minimum		Necessity	
Squeeze		Size	Cable Tool		Head		Maximum		Measured	
Pumping		Weight	Rotary		FLOAT EQUIPMENT		Sacks Cement			
Other		Depth					Type & Brand			
		Type					Admixes			

FRACTURING - ACIDIZING SERVICE DATA

Type of Job	At Intervals of									
Bbls Fracturing Fluid	Breakdown Pressure from				psi to		psi			
Treating Pressures: Maximum	psi.	Minimum	psi	Avg. Pump Rate		CPM/BPM	Close In	psi		
Sand	Gals. Treating Acid				Type		Open Hole Diameter			
Well Treated Through: Tubing	Casing	Annulus		Size	Weight					
Remarks:										
No. Perforations	Pay Formation Name				Depth of Job			Ft.		

INVOICE SECTION

Pumping Charge		\$
Gals., Acid		\$
Sacks Bulk Cement		\$
Ton Mileage on Bulk Cement		\$
		28.12
TOTAL		\$ 1075.03

Well Owner, Operator or Contractor



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 09, 2020

Ron Hughes
Landowner
PO Box 62
Wellsville, KS 66092

Re: Plugging Application
API 15-059-22062-00-00
C AND O 1
SE/4 Sec.28-15S-21E
Franklin County, Kansas

Dear Ron Hughes:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 07, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 07, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3