

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32782

Name: DCP Operating Company, LP

Address 1: 370 17TH ST SUITE 2500

Address 2:

City: Denver State: CO Zip: 80202 + 5604

Contact Person: Jeremy Huxman

Phone: (303) 605-1791

CONTRACTOR: License # 32437

Name: The Loftis Company, a General Partnership

Wellsite Geologist: Unknown

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☒ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ EOR Permit #:☐ GSW Permit #:

8/13/2020 8/14/2020 8/14/2020

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No.: 15-175-22274-00-00

Spot Description:

NE - SE - NE Sec. 23 Twp. 34 S. R. 32 ☐ East ☒ West2207 Feet from ☒ North / ☐ South Line of Section292 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Seward

Lease Name: DAVIES BOOSTER Well #: 1

Field Name:

Producing Formation: Clay

Elevation: Ground: 2748 Kelly Bushing: 0

Total Vertical Depth: 270 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☐ II ☒ III Approved by: Karen Ritter Date: 10/09/2020

Operator Name: DCP Operating Company, LP Lease Name: DAVIES BOOSTER Well #: 1
 Sec. 23 Twp. 34 S. R. 32 ☐ East ☒ West County: Seward

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☒ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%;"> <tr> <td style="width: 33%;">Name</td> <td style="width: 33%;">Top</td> <td style="width: 33%;">Datum</td> </tr> <tr> <td>0-15</td> <td>Top soil</td> <td>0</td> </tr> <tr> <td>15-270</td> <td>Sand & Gravel</td> <td>0</td> </tr> </table>	Name	Top	Datum	0-15	Top soil	0	15-270	Sand & Gravel	0
Name	Top	Datum								
0-15	Top soil	0								
15-270	Sand & Gravel	0								

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	10	0	20	Portland Type I & II	12	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. <i>(Submit ACO-5)</i> ☐ Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	DCP Operating Company, LP
Well Name	DAVIES BOOSTER 1
Doc ID	1532717

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16	10	0	20	Portland Type I & II	12	NA



The Loftis Company
PO Box 7847 Midland TX 79708
432-682-8343
Cathodic Protection Since 1952

Drilling Log

COMPANY	DCP Midstream				TOTAL DEPTH		300'	CASING SIZE	10"
LOCATION	Off Booster Station Rd., Liberal				HOLE SIZE		9 7/8"	CASING LENGTH	40'
COUNTY	Seward				STATE		KS	CASING TYPE	Sch 40 PVC
UNIT NO.	Davies Booster CP Unit				NO. of ANODES		15	DATE	8/13/2020
PO	FSP01-0000545559				ANODE TYPE		Silicon Iron	OTHER	
Depth	Formation	Amps	Depth	Formation	Amps	Anode	Depth	Before Coke	After Coke
5	Top Soil		295			1	270	0.9	6.5
10			300			2	260	1.3	7.1
15	Sand & Gravel		305			3	250	1.1	7.4
20			310			4	240	1.0	7.7
25			315			5	230	0.8	7.8
30			320			6	220	0.6	7.8
35			325			7	210	0.4	7.8
40			330			8	200	0.8	8.0
45			335			9	190	0.6	7.9
50			340			10	180	0.5	7.8
55			345			11	170	0.6	7.9
60			350			12	160	1.2	7.6
65			355			13	150	0.4	7.3
70			360			14	140	0.4	7.1
75			365			15	130	0.6	7.0
80			370			16			
85			375			17			
90			380			18			
95			385			19			
100	Sand & Gravel	0.3	390			20			
105			395			21			
110		0.4	400			22			
115			405			23			
120		0.4	410			24			
125			415			25			
130		0.3	420			26			
135			425			27			
140		0.4	430			28			
145			435			29			
150		1.0	440			30			
155			445				Logging Volts: 13.75		
160		0.9	450				Total Amps: 11.0		
165			455						
170		0.3	460				Circle all that apply:		
175			465						
180		0.4	470				Vacuum Truck		
185			475						
190		1.1	480				Portable Pit		
195			485						
200		0.3	490				Dug Pit		
205			495						
210		0.5	500				Rectifier		
215			505						
220		0.7	510				Pole/Meter Loop		
225			515						
230		1.0	520				Hydrovac		
235			525						
240		1.2	530				Negative		
245			535						
250		1.3	540				Guard		
255			545						
260		0.9	550				Job # M2419		
265	Sand & Gravel		555						
270	(TD @ 270')	0.9	560						
275			565						
280			570						
285			575						
290			580						

The Loftis Company
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Midland, Texas 79708
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