KOLAR Document ID: 1532050

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:					escription:			
Address 1:			.		Sec Tw	vp S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:					Footages Calculated from Nearest Outside Section Corner:			
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		Well #:		
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 (	•			
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2:					
City:			;	State:		Zip:+		
Phone: ( )								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, SS.				
	•				Employee of Operator or	Operator on above described		
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT TREA	ATMENT REPO	ORT				
Gustomera	TDR Construction	on	Wall:	Moldenhauer 4, 5	Ticket:	ICT4228
City, State:	Louisburg, KS		County:	FR, KS	Date:	10/2/2020
Field Rep:	Lance Town		S-T-R:	29-15-21	Service:	plug
Downhole In	iformation		Galculated Slui	rry - Loud	Calc	alated Slurry - Tail
Hole Size:	In		Blend:	H-Plug	Blend:	
Hole Depth: Casing Size:	4 1/2 In		Weight:	13.50 ppg	Weight:	ppg
Casing Depth:	750 ft		Water / Sic Yield:	7.50 gal / sk	Water / Sx: Yield:	gal / sk ft <sup>3</sup> / sk
Tubing / Liner:	ln		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft		Depth:	ft	Depth:	It .
Tool / Packer.			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft		Excess:		Ексевя:	
Displacement:	bbls		Total Sturry:	0.00 bbls	Total Slurry:	0.0 bbis
	STAGE	TOTAL	Total Sacks:	O ska	Total Sacks:	#DIV/01 eks
TIME RATE	PSI BOL:	BBLii	REMARKS			
8:30 AM		300	held safety meeting	10 Marie 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
				on through 1" tubing at 750', mixe from well, topped well off with 10		
		- 20		irculated cement to surface outs		
		- 2	and equipment			realized of tability
		50				
$ \vdash$ $\vdash$		•				
-++				on through 1" tubing at 750', mixe		
		340	equipment	ng, annulus, and surrounding gre	ound, pulled 1" from well, was	hed up tubing and
			admbination			
		30 (A)			-1-11-11-11-11-11-11-11-11-11-11-11-11-	
		(A)				
	CREW		UNIT		SUMMAR	
Cementer:	Casey Kenned		89	Average Rate	SUMMAR' Avarage Pressure	Total Fluid
Cementer. Pump Operator: Bulk #1:				Average Rate		