

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1 through #4.



Liquid Level

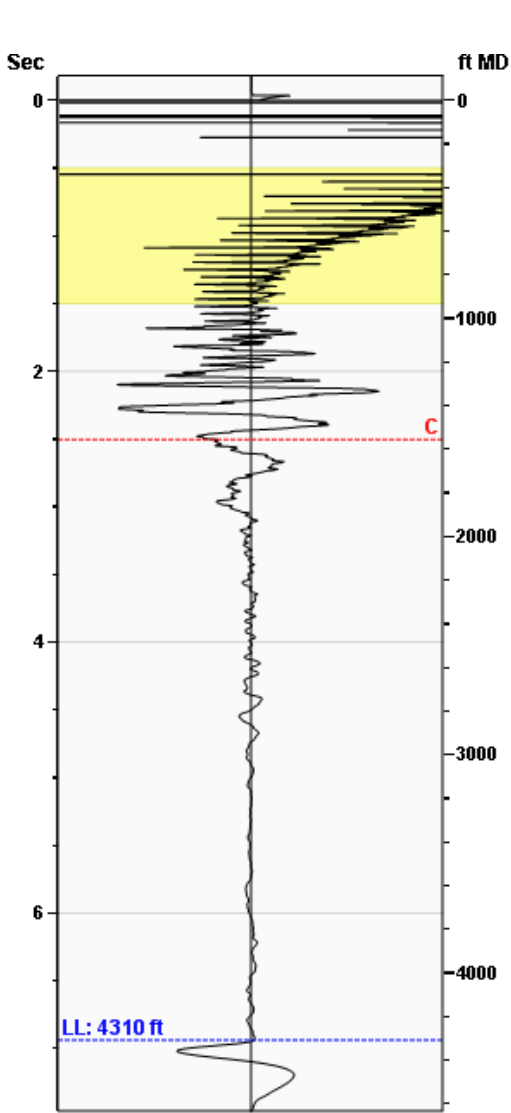
4310 ft MD

Fluid Above Pump

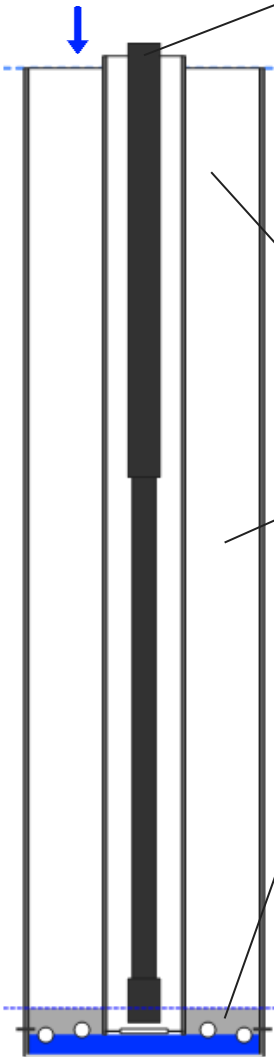
Equivalent Gas Free Above Pump

105 ft TVD

77 ft TVD



Gun - WG 3656



Production

Date Entered	09/30/20		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure	0.3 psi (g)
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Annular Gas Flow

Gas Flow	7.1 Mscf/D
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Fluid Properties

% Liquid Above Pump	73.64%
% Liquid Below Pump	**

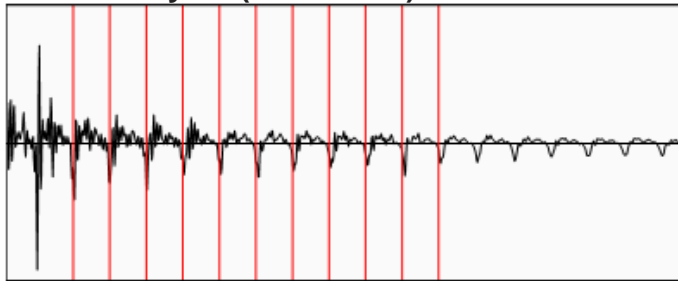
Depths

Pump Intake Depth	4415 ft
Formation Depth	4428 ft

Wellbore Pressures

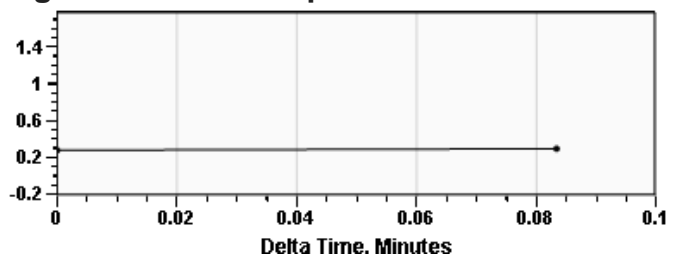
PIP	30.1 psi (g)
PBHP	33.6 psi (g)
SBHP	**
Gas/Liq Interface	2.0 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1242 ft/s
Average Joints Per Sec.	18.65 Jts/sec
Joints To Liquid	129.43 Jts

Casing Pressure Buildup



Casing Pressure	0.3 psi (g)
Buildup	0.0 psi (g)
Buildup Time	5 sec
Gas Gravity from Collar Analysis (Automatic)	0.7636 Air = 1

Comments and Recommendations

Fluid level for TA

Roberts Resources, Inc.
 P.O. Box 75187
 Wichita, KS 67275
 kent@ict-geo.com
 316-215-1683

October 13, 2020

Kent Roberts
AGV Corp.
123 N MAIN
PO BOX 377
ATTICA, KS 67009-0377

Re: Temporary Abandonment
API 15-007-22909-00-00
RUCKER 2
NE/4 Sec.27-32S-10W
Barber County, Kansas

Dear Kent Roberts:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"