KOLAR Document ID: 1532399

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ At: _____ to ____ Feet

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__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ____

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

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Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

Notes take these notes take the last finish makes the take the	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
The trans of the case of the c	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PRECISIO: LIBER/

620-629-0204	RAL KANSAS 67905-0560	P.O. BOX 560	ION WIKELINE and LESTING	ON WINE PAR 1 PROPERTY
	STATE KS		WELL NAME EARNEST OWWO 1-16	PRODUCER BARBOUR ENERGY CORP.
GG	PROVER METER_	PERFS	TBG	CSG
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													80.0	80.0	FLUID	JTS TO	LEVEL DETERMI	E JT. LENGTH = 3		REMARKS PERTINENT TO TEST DATA QUALITY	SPEICAL
													2520'	2520"	TO FLUID	DISTANCE	INATION TEST	1.50°		DATA QUALITY	ENDING DATE 10-6-20

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

October 13, 2020

Wayne Barbour Barbour Energy Corporation PO BOX 13480 OKLAHOMA CITY, OK 73113-1480

Re: Temporary Abandonment API 15-175-20030-00-01 EARNEST - OWWO 1 NW/4 Sec.16-33S-31W Seward County, Kansas

Dear Wayne Barbour:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2021.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"