

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

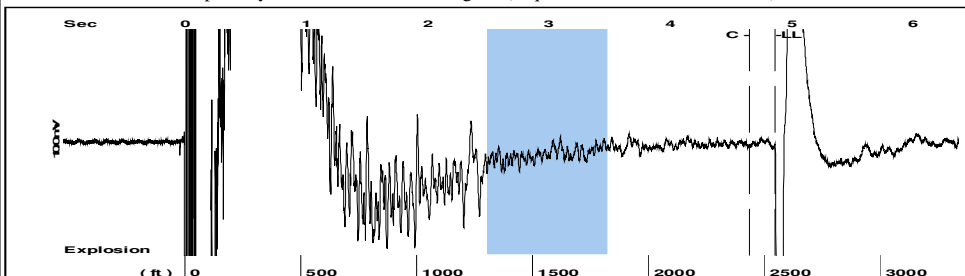
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

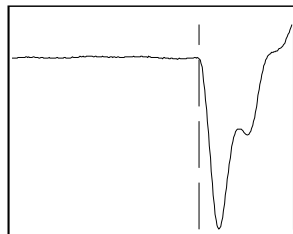
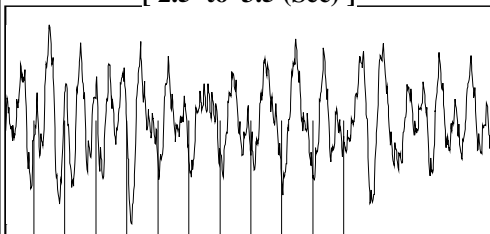
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Novy Oil & Gas Well: Sturgeon (acquired on: 10/05/20 09:25:58 )



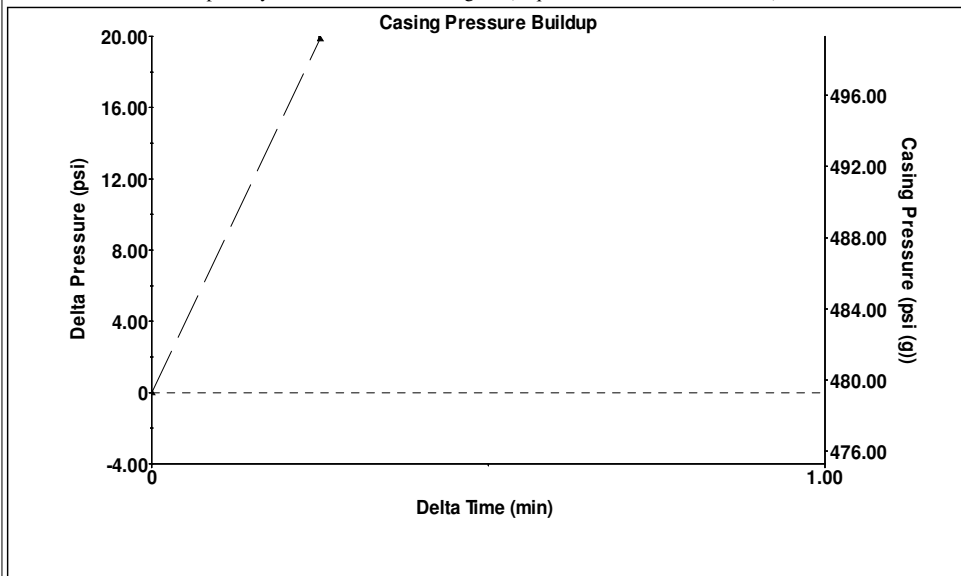
Filter Type High Pass Automatic Collar Count Yes Time 4.867 sec  
 Manual Acoustic Velocity 995.29 ft/s Manual JTS/sec 15.6986 Joints 80.3725 Jts  
 Depth 2547.81 ft

[ 2.5 to 3.5 (Sec) ]



**Analysis Method: Automatic**

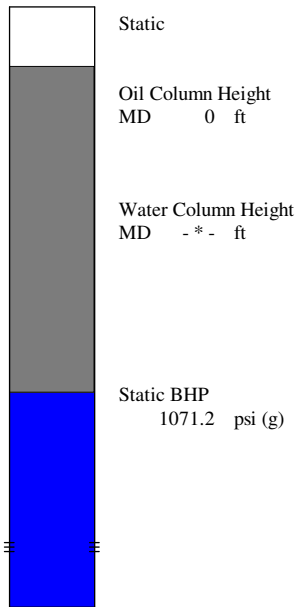
Group: Novy Oil & Gas Well: Sturgeon (acquired on: 10/05/20 09:25:58 )



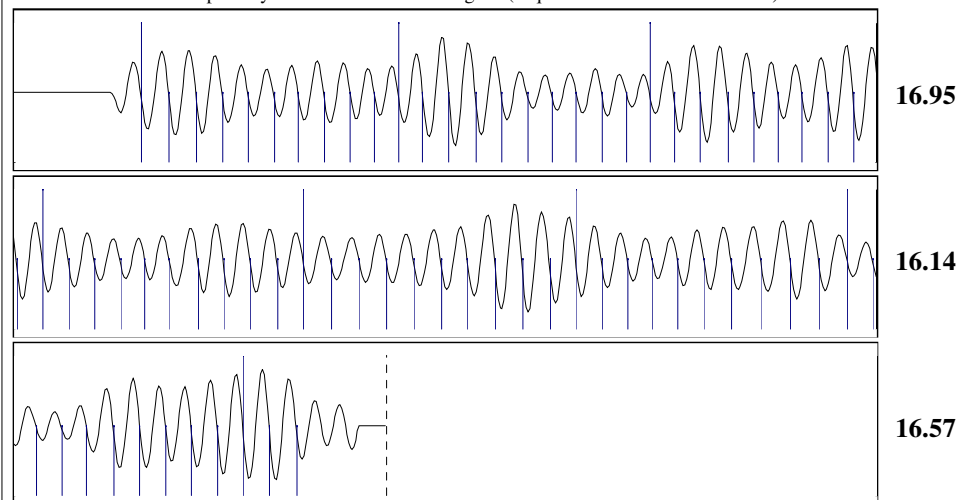
Change in Pressure 19.85 psi PT15262  
 Change in Time 0.25 min Range 0 - ? psi

Group: Novy Oil & Gas Well: Sturgeon (acquired on: 10/05/20 09:25:58 )

Production Current	Potential	Casing Pressure
Oil - *-	- *- BBL/D	479.3 psi (g)
Water - *-	- *- BBL/D	Casing Pressure Buildup
Gas - *-	- *- Mscf/D	19.9 psi
		0.25 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- *-	522.8 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		2547.81 ft
Gas 0.85 Sp.Gr.AIR		Pump Intake Depth
		- *- ft
Acoustic Velocity	1046.97 ft/s	Formation Depth
		3754.00 ft



Group: Novy Oil & Gas Well: Sturgeon (acquired on: 10/05/20 09:25:58 )



Acoustic Velocity	1046.97 ft/s	Joints counted	72
Joints Per Second	16.5138 jts/sec	Joints to liquid level	80.3725
Depth to liquid level	2547.81 ft	Filter Width	13.6986 17.6986
Automatic Collar Count	Yes	Time to 1st Collar	0.296 4.656

October 13, 2020

Kirk Glenn  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-185-11236-00-00  
STURGEON M P 2  
NW/4 Sec.36-23S-11W  
Stafford County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"