KOLAR Document ID: 1531339

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

### TEMPORARY ABANDO

	TEMP	ORARY A	BANDO	NMENT WI	ELL APP	PLICATIO	ON AII	blanks must be	complete
OPERATOR: License#				API No. 15-					
Name:					Spot Description:				
Address 1:					Sec Twp S. R 🗆 E 🔲 W				
Address 2:				feet from N / S Line of Section feet from E / W Line of Section					
City:					GPS Location: Lat:, Long:, (e.gxxx.xxxxx)				
Contact Person:				Datum:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)  Datum: NAD27 NAD83 WGS84				
Phone:( )	Phone:( )				County: Elevation: GL KB				
Contact Person Email:							Well #		
Field Contact Person:							og 🗌 wsw 🔲 c		
Field Contact Person Pho	ne:()				SWD Permit #:         ■ ENHR Permit #:           Gas Storage Permit #:				
							Date Shut-In:		
	Conductor	Surface		Production	Intermedi	iate	Liner	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from S	surface:		How Determ	ined?			Dat	e:	
Casing Squeeze(s):	pp) to w	/sa	icks of cemen	t, to	(bottom) W /	sa	acks of cement. Dat	e:	
Do you have a valid Oil &	Gas Lease? Yes	No							
Depth and Type:	k in Hole at	Tools in Hole	at	Casing Leaks:	Yes No	Depth of casi	ng leak(s):		
Type Completion: Al									
Packer Type:	Size: _			Inch Set at:	n Set at: Feet				
Total Depth:	Plug Ba	Plug Back Depth: P			od:				
Geological Date:									
Formation Name	rmation Name Formation Top Formation Base				Com	pletion Informa	ation		
1	At:	to	Feet	Perforation Interval _	to	Feet or C	Open Hole Interval_	to	Feet
2	At:	to	Feet	Perforation Interval -	to	Feet or C	Open Hole Interval -	to	Feet
LINDED DENALTY OF DE	ED IIIDV I LIEDEDV ATT			Electronically		ND COBBEC	TTO THE BEST OF	BAV KNIVIAJI E	:DCE

## Submitted

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

#### Mail to the Appropriate KCC Conservation Office:

Storm hade these than the last had been made that the con-	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000   1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

# Hosco Testing & Measurement Co. Echo Meter & Fluid Level Report

Producer Parters
Well Name Heinson #1
State Kansas
County Meade

Date 10/5/2020

Casing PSI 2.8

Tubing PSI

Number of Joints

Average of Shots

Average Length of Joint

Datum

31.55

3212

0

## Liquid Level Determination Test

Shot	Jts To	Depth to	Liquid above
#	Liquid	Liquid	Datum
1	101.8	3211.79	
2	101.8	3211.79	
3	101.8	3211.79	

Arrived on Location - Rigged up Equipment Shot 3 Shots 10:25 AM

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

October 13, 2020

Jon Carlisle Snyder Partners, General Partnership 1501 Stampede Avenue Suite 3200 Cody, WY 82414-3010

Re: Temporary Abandonment API 15-119-00105-00-01 HEINSON 1 NW/4 Sec.34-33S-28W Meade County, Kansas

### Dear Jon Carlisle:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"