KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 5556 Name: Viva International, Inc.

Address 1: PO BOX 7034

Address 2:

City: OVERLAND PARK State: KS Zip: 66207 + 0034

Contact Person: Jackie Windisch Phone: (913) 620-1881

API No.: 15-205-24432-00-00 Permit No.: E22061.2

___-NW-NW-SW Sec. 36 Twp. 27 S. R. 16 ☑ East ☐ West

2196 Feet from ☐ North / ☑ South Line of Section

4861 Feet from ☑ East / ☐ West Line of Section

Lease: CAMPBELL Well No.: 2

County: Wilson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 200 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	6.875	NA	2.875	NA	NA
Set at:		22		953		
Sacks of Cement:		5		110		
Cement Top:		0		0		
Cement Bottom:		22		953		

Tubing Size: NA
Tubing Set at:
Tubing Type:

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 1015 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 871 Bottom Feet: 885 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.65168 Long: -95.61301 Date Acquired: 06/30/2020

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	260	245	245			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 10/08/2020 Using: Midwest Surveys, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 871 feet.

The test results were verified by operator's representative:

Name: Ryan Hermreck Title: Contractor Phone: (913) 285-0331

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/07/2025

State Agent: Dallas Logan Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid was 284' from surface. 871 - 284 = 587 x .43 = 252