

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

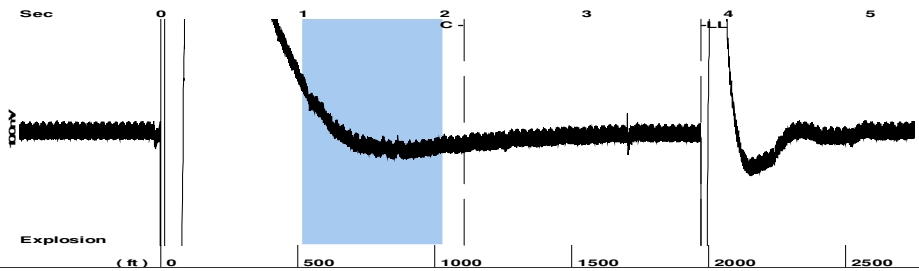
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

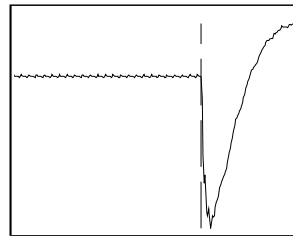
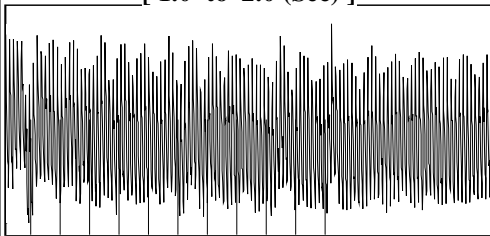
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 3.807 sec  
 Manual Acoustic Velocity 1046.2 ft/s Manual JTS/sec 16.5017 Joints 62.1551 Jts  
 Depth 1970.32 ft

[ 1.0 to 2.0 (Sec) ]



**Analysis Method: Automatic**

**NO PRESSURE DATA AVAILABLE**

Change in Pressure 0.00 psi PT15262  
 Range 0 - ? psi  
 Change in Time 0.00 min

Production Current Potential  
 Oil - \* - BBL/D  
 Water - \* - BBL/D  
 Gas - \* - Mscf/D

IPR Method Vogel  
 PBHP/SBHP - \* -  
 Production Efficiency 0.0

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.94 Sp.Gr.AIR

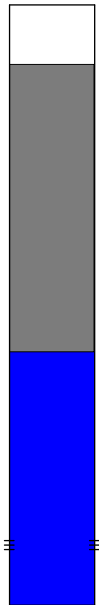
Acoustic Velocity 1035.1 ft/s

Casing Pressure -0.0 psi (g)  
 Casing Pressure Buildup -81.716 psi  
 0.25 min  
 Gas/Liquid Interface Pressure 0.9 psi (g)

Liquid Level Depth 1970.32 ft

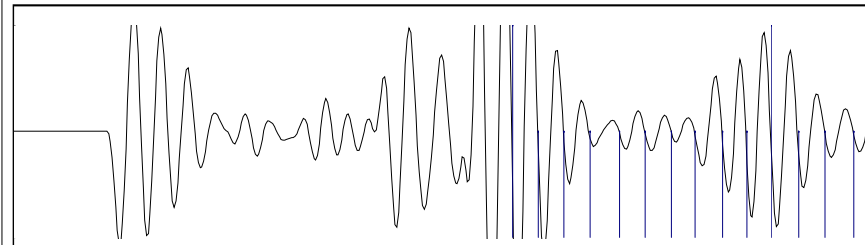
Pump Intake Depth - \* - ft

Formation Depth 3287.00 ft

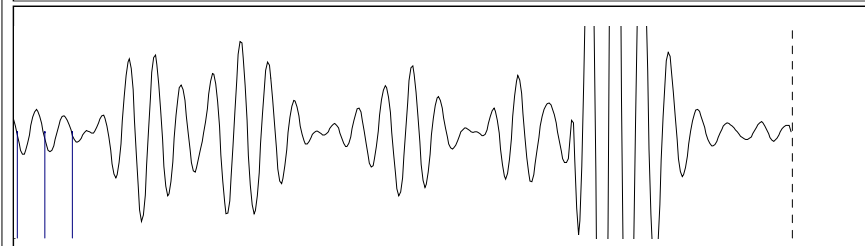


Static  
 Oil Column Height MD 0 ft  
 Water Column Height MD 1317 ft  
 Static BHP 599.6 psi (g)

Acoustic Test



16.41



15.96

Acoustic Velocity 1035.1 ft/s Joints counted 16  
 Joints Per Second 16.3265 jts/sec Joints to liquid level 62.1551  
 Depth to liquid level 1970.32 ft Filter Width 14.5017 18.5017  
 Automatic Collar Count Yes Time to 1st Collar 1.156 2.136

October 14, 2020

Michael Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-009-04521-00-01  
ISERN A 2  
SW/4 Sec.25-19S-11W  
Barton County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/14/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/14/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"