KOLAR Document ID: 1533068

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# Kansas Corporation Commission Oil & Gas Conservation Division

### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15		
Name:				Spot De	scription:		
Address 1:			.		Sec Tw	p S. R East West	
Address 2:					Feet from		
City:	State:	Zip: +	.		Feet from	East / West Line of Section	
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:	
Phone: ( )					NE NW	SE SW	
Type of Well: (Check one)		OG D&A Cathodi		,			
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)	
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)	
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:		
Depth to	Top: Botto	m: T.D		00 0			
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #	:		Name:				
Address 1:			Address 2:	:			
City:			;	State:		Zip:+	
Phone: ( )							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed	
	(Print Name)			E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



## Sooter B1-2 Plug Job

9-23-20

Alliance Well Service, ELI Wireline, Hurricane Services, Elk Transport on location, Load Csg & pressure test, held good, RIH to perforate @ 650' RU Hurricane to establish circulation, start Cmt, pump 225 sks, good Cmt to surface, Shut down, Top off Csg w/Cmt, RDMO Hurricane & Alliance Well Service



# INVOICE

DATE

DATE September 28, 2020

INVOICE #

1387

470 Yucca Ln Pratt, K\$ 67124 Office Phone (620)672-9100 Fax (620)672-5020

**BILL TO: EDISON OPERATING COMPANY LLC** 

**Lease Name** 

Sooter

Well Number

B 1-12

County

Barber

State

KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	9/22/20 Work Ticket #27095		
3.5	Rig #25 Operator & 2 men	190.00	665.00
	9/23/20 Work Ticket #27096		
10.0	Rig #25 Operator & 2 men	190.00	1,900.00
	9/21/20 Work Ticket #078		
6.0	Sx Portland Cement	15.00	90.00
110.0	Mileage	1.50	165.00
	- U	SUBTOTAL	2,820.00
		TAX RATE	7.50%
		SALES TAX	211.50
		TOTAL	\$ 3,031.50

Riv to Prov Werr

ALLI	AN	CE
WELL SE	RVIC€,	INC.

No 27095 WORK TICKET

NEW WELL 470 Yucca Lane · Pratt, KS 67124 OLD WELL RIG # 25 DATE 9-22-20 24 Hour Phone: 620-672-9100 • Fax: 620-672-5020 COMPLETE JOB TYPE Plus Job INCOMPLETE [ COMPANY EdiSON OPERATION \_ WEU # <u>B / -/2</u> LEASE 5007EF SEC \_\_\_\_\_ TWP \_\_\_\_\_ ANG \_ ADDRESS \_\_\_\_ COUNTY BARBET ZIP CODE \_ CITY / STATE NON REVENUE TOTAL HRS WKD POSITION NAME HRS REVENUE | TRAVEL OPERATOR 901 40105 DERRICK HAND FELLIBE FLOOR HAND Albino 3 1/2 JTS PULLED WELL EQUIPMENT JTS RAN RODS RODS **PONY RODS** POLISHED RODS PUMP / VALVES TUBING PUPS SN / BBL ANCHOR / PACKER OTHER DESCRIPTION OF WORK BEING PERFORMED To location with Rig Spot in day Double Drum Rig w/2 Men\_\_\_\_\_\_ Hrs @ Per Hour otal Travel Time \_\_\_\_\_Hrs @ \_\_\_ Total Per Hour Swab Cups No.\_\_\_\_\_ Size \_\_\_\_\_ Type \_\_\_\_\_ Per Each \_\_\_\_\_ Total Swab Cups No.\_\_\_\_\_ Size \_\_\_\_\_ Type \_\_\_\_\_ Per Each \_\_\_ Total Misc Total Misc\_\_ Total Misc Total Misc\_\_\_\_ Total Misc \_\_

Company Representative

Misc \_\_\_\_

Date

Taylor Printing, Inc. • 620-672-3656

Total\_

Total TOTAL

N	(
1.4	

**WORK TICKET** 

27096

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# **SALES & SERVICE INVOICE**

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Тахф						i i					furfece pope &	IPTION	AELT NO.	-1		Fax: 620-672-5020		Alliance Well Service Inc. • 470 Yucca Lane
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Taylor Printing, Inc. • 620-672-3656

REPRESENTATIVE

OR CONTRACTOR:

side hereot, which the undersigned has read and understood, that the basis for charges is correctly stated and that i am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER I certify that the above materials or services have been received on the terms and conditions set forth on the reverse

(NAME IN FULL)

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.

Checked Coded By By

TOTAL C



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

EDISON OPERATING CO LLC 8100 E 22ND ST N BUILDING 1900 WICHITA, KS 67226 
 Invoice Date:
 9/23/2020

 Invoice #:
 0349469

 Lease Name:
 Sooter 'B'

 Well #:
 1

 County:
 Barber, Ks

 Job Number:
 ICT4183

 District:
 Medicine Lodge

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	225.000	10.400	2,340.00
Light Eq Mileage	20.000	1.600	32.00
Heavy Eq Mileage	20.000	3.200	64.00
Ton Mileage Minimum	1.000	240.000	240.00
Cement Pump Service	1.000	600.000	600.00

CENTER TO PLUE WELL

9080

 Net Invoice
 3,276.00

 Sales Tax:
 156.20

 Total
 3,432.20

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	EDISON OPERAT	ING	Lease & Well#	SOOTER B-1				Date		9/23/2020
Service District	MEDICINE LODGE	E, KS	County & State	BARBER,KS	Legals S/T/R			Job#		
Job Type	PTA	₽ PROD	□ INJ	D SWD	New Well?	□ YES	☑ No	Ticket#		ICT 4183
Equipment #	Driver			Job Safety A	nalysis - A Discus	sion of Hazards	& Safety Pro	ocedures		
75	LESLEY	☑ Hard hat		☑ Gloves		□ Lockout/Tag	out	□ Warning Sign	ıs & Flagging	
179- 522	OSBORN	☑ H2S Monitor		☑ Eye Protection		□ Required Pe	rmits	□ Fall Protection	n	
527-533	WHITFIELD	☑ Safety Footwea	r	☐ Respiratory Pro	tection	☑ Slip/Trip/Fall	Hazards	☐ Specific Job S	equence/Exp	ectations
		☑ FRC/Protective	_	□ Additional Cher		□ Overhead Ha	szards	☑ Muster Point	'Medical Loca	itions
		☐ Hearing Protect	lion	☐ Fire Extinguishe			oncems or iss	ues noted below		
<u> </u>					Cor	nments				
<u> </u>		-								
Product/ Service Code		Descr	iption		Unit of Measure	Quantity				Net Amount
CP055	H-Plug				sack	225.00				\$2,340.00
M015	Light Equipment Mil	eage			mi	20.00				\$32.00
M010	Heavy Equipment M	lileage			ml	20_00				\$64.00
M025	Ton Mileage - Minim	num			each	1.00				\$240.00
C010	Cement Pump Servi	ice			ea	1.00			-	\$600.00
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		Electrical Interest								
Custo	mer Section: On the	fulawing scale ha	i, would you rate i	Hundosne Services	ind.?				Net:	\$3,276.00
Day.	ad on this lob how	likahi le Huan	uld recommend	UCI to a college	2	Total Taxable		Tax Rate:		
bas	sed on this job, how				r .	State tax laws decursed on new well-	to be sales ta	x exempt.	Sale Tax:	\$ -
Lin	□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □		6 7 8	9 10 Ext	nconiy Likely	Hurricane Service well information at services and/or pr	pove to make a		Total:	\$ 3,276.00
						HSI Represe	ntalive:			
ERMS: Cash in advan	ce unless Hurricane Se	ervices Inc. (HSI) has	approved credit price	or to sale. Credit terms	of sale for approved	accounts are total	Invoice due on	or before the 30th	day from the d	ate of invoice. Past

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 13% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an age and/or althrey to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such objection. The event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local laxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days not payment terms or cash. <u>DISCLAMMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no lability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in ecceptable condition to receive services by HSI. Likewise, the customer furtamentees proper operational care of all pestioner owned equipment and property white HSI is no location performing services. The authorization below acknowledges the receipt and acceptance of all learners of the actual results that may be achieved and should be used for comparison perporations.

**CUSTOMER AUTHORIZATION SIGNATURE** 



CEMENT	TRE	ATMEN	IT REP	ORT		seasoft all					
Cust	tomer:	EDISON	OPERA	ATING	Well:		SOOTER B-1	Ticket:	ICT 4183		
City,	State:				County:		BARBER,KS	Date:	9/23/2020		
Field	d Rep:	DALLAS	S PREST	гон	S-T-R:			Service:	PTA		
					Carlo Value and St.	A SUMMERO A		Name and Associated Street			
		Informati	-		Calculated	-		A STATE OF THE PARTY OF THE PAR	ulated Slurry - Tail		
	Size:				Blend:		LUG	Blend: Weight:	ppg		
Hole [		-	ft		Weight:		PPS	Water / Sx:	gal / sx		
Casing Casing [			ft		Water / Sx: Yield:		gal/sx ft³/sx	Yield:	ft³/sx		
Tubing /					Annular Bbls / Ft.:	11.00	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
	Depth:		ft		Depth:		ft	Depth:	ft		
Tool / Pa					Annular Volume:		bbls	Annular Volume:	0 bbls		
Tool I			ft		Excess:			Excess:			
Displace			bbls		Total Slurry:		bbls	Total Slurry:	0.0 bbls		
		1 0% TV	STAGE	TOTAL	Total Sacks:		sx	Total Sacks:	#DIV/01 ax		
TIME	RATE	PSI	<b>BBL</b> s	BBLs	REMARKS						
8:30AM					ON LOCATION						
9:45AM					RIG UP TO 5 1/2" CSG						
10:00AM	2.0	300.0	1.0	1.0	PSI UP ON CSG FOR	INTEGRITY 1	EST- HELD				
				1.0	PERF @ 650'						
10:16AM	2.0	- 2	5.0	6.0							
			-	6,0							
12:00PM	-		57.0	63.0	CEMENT TO SURFAC						
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NAME OF TAXABLE PARTY.	Sec.	CREW	SUBANIE.	63.0	UNIT		SEASON FLATFORM	SUMMAR			
	enter.	LESL	-	ACAUTIC STREET	75		Average Rate	Average Pressure	Total Fluid		
Cem Pump Ope	ALC: UNKNOWN	OSB			179- 522		2.0 bpm	150 psi	63 bbls		
	###1:		FIELD		527-533						
	ılk #2:										

# Invoice



Date	Invoice #
9/23/2020	6329

Bill To	
EDISON OPERATING CO LLC 8100E 22ND STREET NORTH BLDG 1900 WICHITA, KS 67226	

Job Info	
Sooter B #1-2 Barber County, KS Field Ticket #5276	

P.O. No.	Terms
	Net 30

Quantity	Description	Amount
1	Service Charge Min Charge 3-1/8 Slick 10 Jets - per job Total Charges for Service Cased Hole - Discount  Rank  Gos  Gos  Gos  Gos  Gos  Gos  Gos  Go	500.0 1,450.0 1,950.0 -390.0
se remit to above	address.	

Total

\$1,560.00