

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

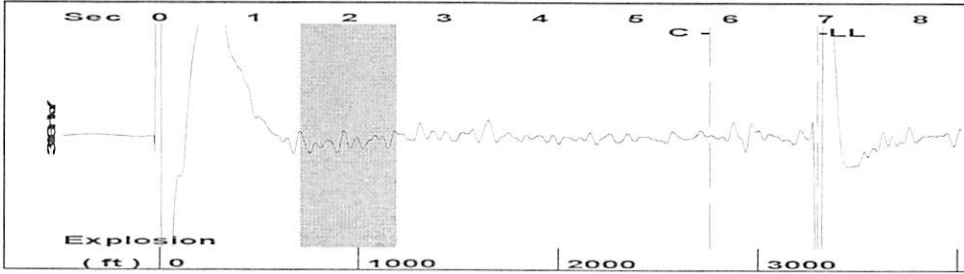
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

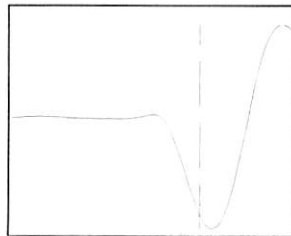
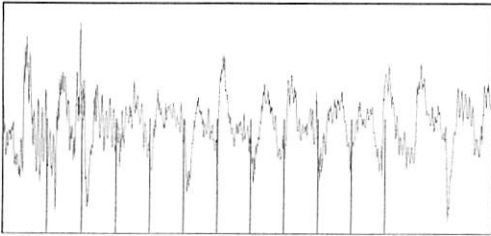
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: 3G Production, LLC Well: Schiff (acquired on: 10/06/20 12:09:35)



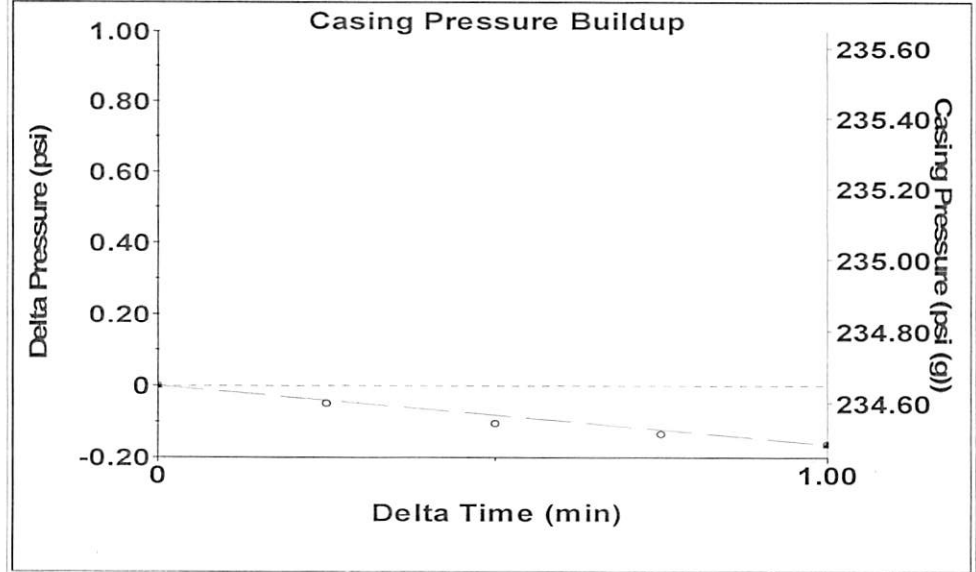
Filter Type High Pass Automatic Collar Count Yes Time 6.913 sec
 Manual Acoustic Velo 918.841 ft/s Manual JTS/sec 14.4928 Joints 104.021 Jts
 Depth 3297.46 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

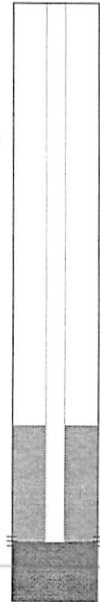
Group: 3G Production, LLC Well: Schiff (acquired on: 10/06/20 12:09:35)



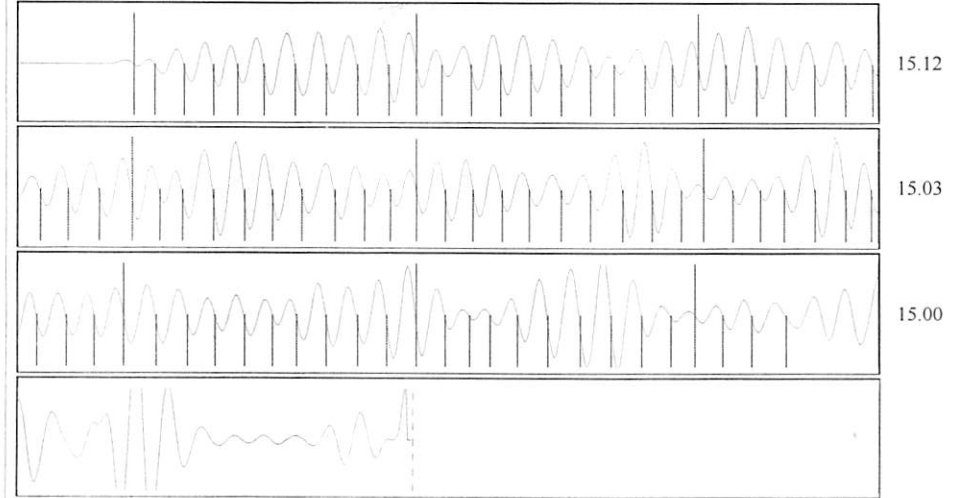
Change in Pressure -0.16 psi PT15469
 Change in Time 1.00 min Range 0-? psi

Group: 3G Production, LLC Well: Schiff (acquired on: 10/06/20 12:09:35)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	234.6 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	-0.2 psi	
		1.00 min	Casing % Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- * -	265.9 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
		3297.46 ft	
Oil 40 deg.API		Tubing Intake Depth	
Water 1.05 Sp.Gr.H2O		4371.00 ft	
Gas 0.97 Sp.Gr.AIR		Formation Depth	
Acoustic Velocity 953.988 ft/s		4360.00 ft	
Formation Submergence		Tubing Intake	
Total Gaseous Liquid Column HT (TVD) 1074 ft		619.9 psi (g)	
Equivalent Gas Free Liquid HT (TVD) 1074 ft		Producing BHP	
		614.9 psi (g)	
		Static BHP	
		- * - psi (g)	



Group: 3G Production, LLC Well: Schiff (acquired on: 10/06/20 12:09:35)



Acoustic Velocity 953.988 ft/s Joints counted 83
 Joints Per Second 15.0471 jts/sec Joints to liquid level 104.021
 Depth to liquid level 3297.46 ft Filter Width 12.4928 16.4928
 Automatic Collar Count Yes Time to 1st Collar 0.268 5.784

October 20, 2020

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-007-20777-00-00
SCHIFF 1
SE/4 Sec.25-32S-10W
Barber County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/20/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/20/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"