## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

Name:	Zip: +		GPS Locati Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto	on lat	ec ` .g. xx.xxxxx) B83 WG Elevatio DilGas	Twp.      S.         feet from	E. R N / □S E / □W (e.g∞ /ell #: /ell #: Other: ermit #:	E V Line of Section Line of Section (Line of Section (CALCONN) GL KH
Address 2:	Zip: +		GPS Locati Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	.g. xx. xxxxx) D83	_ feet from	N / S E / W (e.gxx /ell #: Other: ermit #:	Line of Section Line of Section (
City: State: Contact Person: Phone:( ) Contact Person Email: Field Contact Person Phone: ( ) Field Contact Person Phone: ( ) Conductor Size Setting Depth Amount of Cement Bottom of Cement Casing Fluid Level from Surface:	Zip: +		GPS Locati Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	.g. xx.xxxxx) D83	- feet from	E / W (e.gxx /ell #: Other: ermit #:	/ Line of Sectio
Contact Person: Phone:( ) Contact Person Email: Field Contact Person: Field Contact Person Phone:( ) Field Contact Person Phone:( ) Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:	·		Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	on: Lat: NAD27	.g. xx.xxxx) D83	, Long: S84 m: We OG WSW [ ENHR Pe  Date Shut-In:	(e.gxx /ell #: Other: ermit #:	axxxxxx)
Phone:( )			Datum: County: Lease Nam Well Type: ( SWD Pe Gas Sto Spud Date:	(e. NAD27 NA	.g. xx.xxxx) D83	:S84 	(e.gxx /ell #: Other: ermit #:	GL K
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0	How De	termined?					Date:	
Casing Squeeze(s): to w								
Do you have a valid Oil & Gas Lease?	No							
Depth and Type: U Junk in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of cas	ing leak(s):		
Type Completion: ALT. I ALT. II Depth	,					(depth)		- Sack of Cerner
Packer Type: Size: _		Inch	Set at:		_ Feet			
Total Depth: Plug Ba	ack Depth:		Plug Back Meth	od:				
Geological Date:								
Formation Name Formation	Formation Top Formation Base		Completion Information					
1 At:	to Feet	Perfo	ration Interval	to	Feet or	Open Hole Inter	val	toFee
2 At:	to Feet	Perfo	ration Interval -	to	Feet or	Open Hole Inter	val	- toFee

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Norm Sale law no state as an And many many was been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

October 20, 2020

Brian J McCoy Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226-2319

Re: Temporary Abandonment API 15-081-21422-00-01 MLP CLAWSON TRUST 4-35 SW/4 Sec.35-29S-34W Haskell County, Kansas

Dear Brian J McCoy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/20/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/20/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"