

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

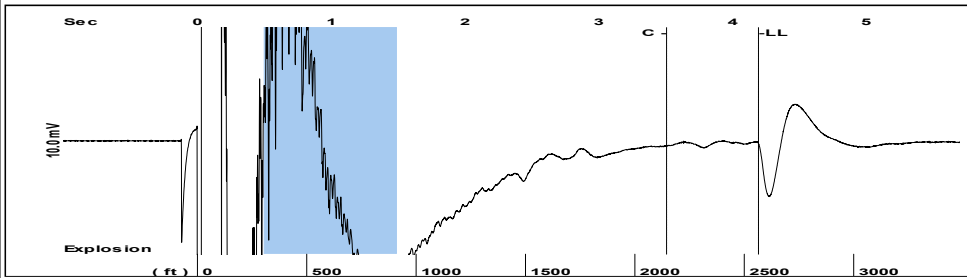
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

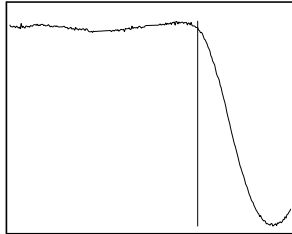
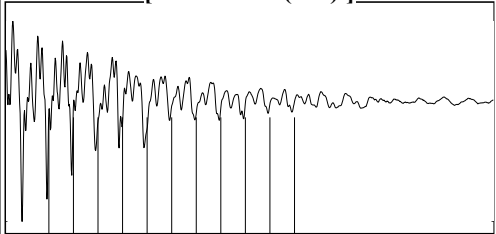
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Smith-MJ # 2 (acquired on: 03/23/20 11:04:07 )



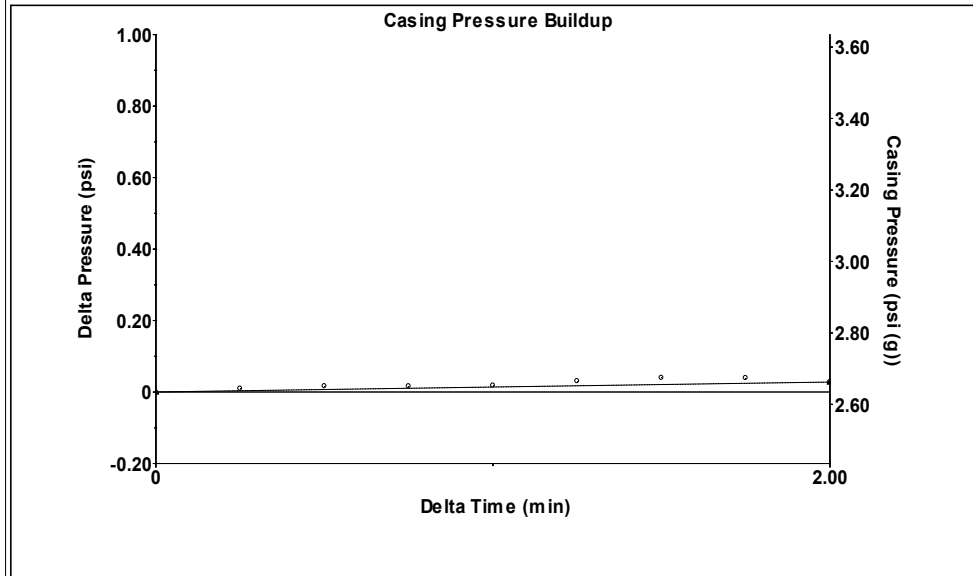
Filter Type High Pass Automatic Collar Count Yes Time 4.195 sec  
 Manual Acoustic Velo 1189.29 ft/s Manual JTS/sec 19.8413 Joints 85.5593 Jts  
 Depth 2564.21 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

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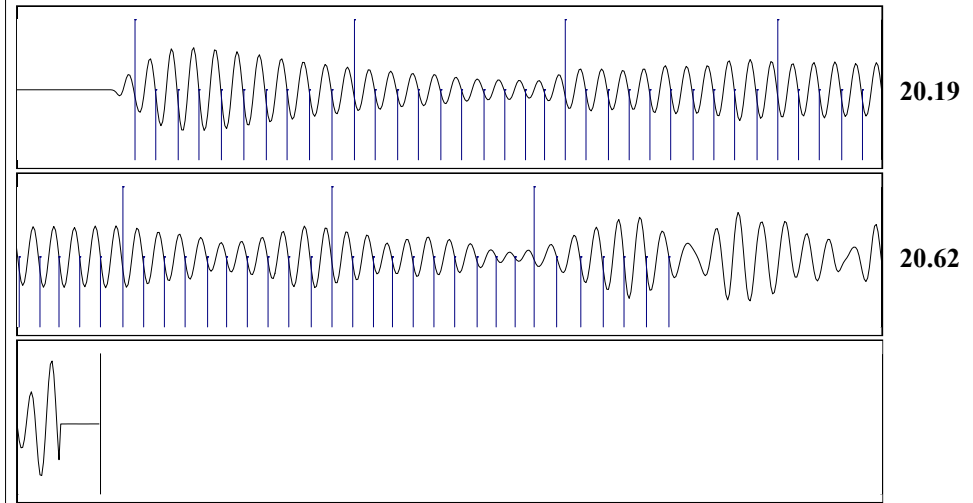


Change in Pressure 0.03 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Smith-MJ # 2 (acquired on: 03/23/20 11:04:07 )

<b>Production</b>					
Current	Potential	Casing Pressure	2.6 psi (g)	Producing	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	0.028 psi	Annular Gas Flow	0 Mscf/D
Water - *-	- *- BBL/D	Gas/Liquid Interface Pressure	2.00 min	% Liquid	100 %
Gas - *-	- *- Mscf/D	Liquid Level Depth	2564.21 ft	Pump Intake	71.0 psi (g)
IPR Method	Vogel	Pump Intake Depth	2762.00 ft	Producing BHP	71.0 psi (g)
PBHP/SBHP	- *-	Formation Depth	2762.00 ft	Static BHP	- *- psi (g)
Production Efficiency	0.0				
Oil 40 deg.API					
Water 1.05 Sp.Gr.H2O					
Gas 0.78 Sp.Gr.AIR					
Acoustic Velocity	1222.51 ft/s				
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)	198 ft				
Equivalent Gas Free Liquid HT (TVD)	198 ft				
Acoustic Test					

Group: MyWells Well: Smith-MJ # 2 (acquired on: 03/23/20 11:04:07 )



Acoustic Velocity 1222.51 ft/s Joints counted 66  
 Joints Per Second 20.3956 jts/sec Joints to liquid level 85.5593  
 Depth to liquid level 2564.21 ft Filter Width 17.8413 21.8413  
 Automatic Collar Count Yes Time to 1st Collar 0.272 3.508

October 20, 2020

Melody C. Fletcher  
Oil Producers, Inc. of Kansas  
1710 N Waterfront Pkwy  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-055-21607-00-00  
M J SMITH 2  
SW/4 Sec.35-22S-32W  
Finney County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/20/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/20/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"