## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR. LICENSE#				API No. 15-													
Name: Address 1:				Spot Description:													
				Sec Twp S. R E W													
Address 2:						feet from N /											
City:        State:        Zip:          Contact Person:         Phone:()																	
									Field Contact Person:						I Gas OG WSW Ot		
									Field Contact Person Phon				SWD Permit #:         ENHR Permit #:				
														rage Permit #:			
				Spud Date:_		Date Shut-In:											
	Conductor	Surface	Pro	duction	Intermediat	e Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	rface.	ŀ	How Determined?			Date											
						sacks of cement. Date											
Do you have a valid Oil & O	as Lease? 🗌 Yes 🛛	No															
Depth and Type: Junk	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No D	epth of casing leak(s):											
						Pepth of casing leak(s):											
Type Completion: ALT	.I ALT. II Depth	of: DV Tool:	w /w /	sacks	of cement P	ort Collar: w /		cement									
Type Completion: ALT	.I ALT. II Depth	of: DV Tool:	w /w /	sacks	of cement P	ort Collar: w /		cement									
	.I ALT. II Depth	of: DV Tool:	w / w / Inch	sacks Set at:	of cement F	ort Collar:w / Feet		cement									
Type Completion: ALT Packer Type: Total Depth:	.I ALT. II Depth	of: DV Tool:	w / w / Inch	sacks Set at:	of cement F	ort Collar:w / Feet		cement									
Type Completion: ALT Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth Size:Size:	of: DV Tool:	w / (depth) Inch	sacks Set at:	of cement P	ort Collar:w / Feet		<sup>i</sup> cement									
Type Completion: ALT Packer Type:	T. I ALT. II Depth Size: Size: Plug Ba	of: DV Tool:	w / Inch I	sacks Set at: Plug Back Metho	of cement F	rort Collar:w / Feet	sack of										

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here here the here here here here here	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

October 20, 2020

Jose Reyes American Warrior, Inc. PO BOX 399 GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment API 15-145-20222-00-00 ROW 1 SE/4 Sec.30-23S-16W Pawnee County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/20/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/20/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"