

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

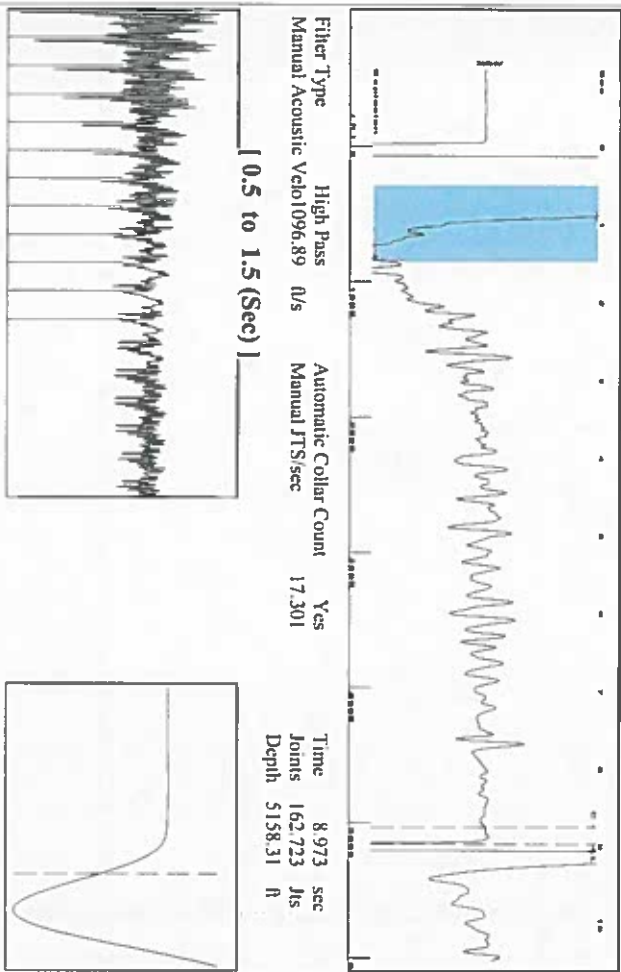
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: SUBLETTE Well: WENU 603 (acquired on: 09/01/20 12:32:07)

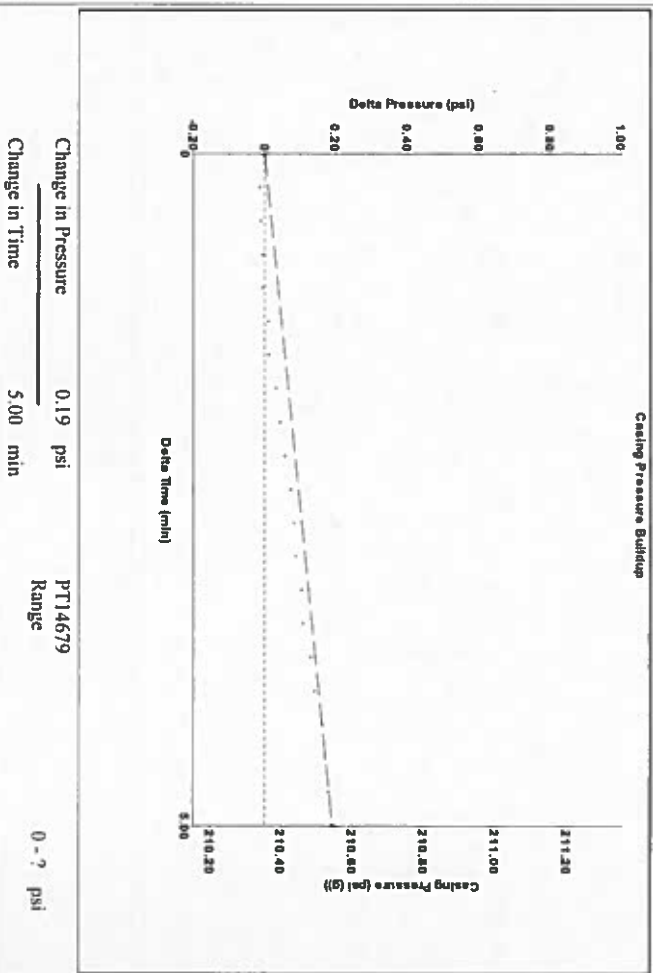


Analysis Method: Automatic

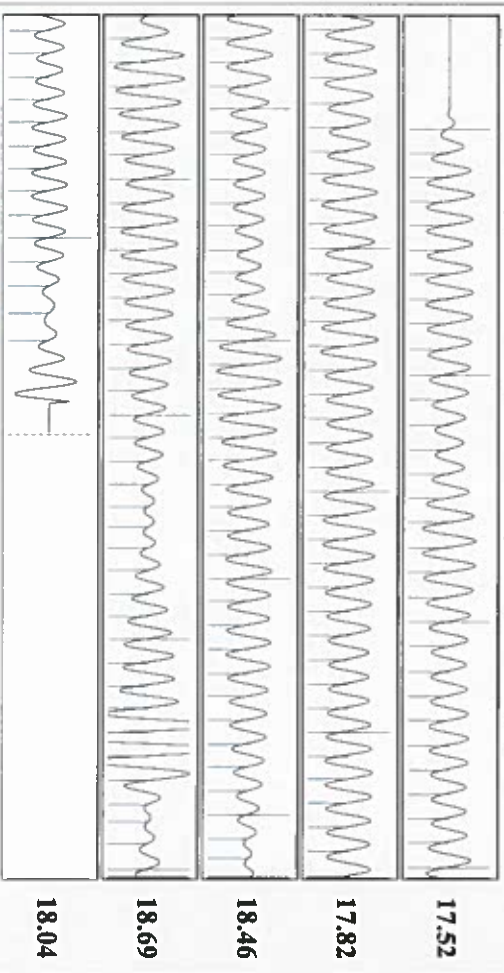
Group: SUBLETTE Well: WENU 603 (acquired on: 09/01/20 12:32:07)

Production	Potential	Casing Pressure	Producing
Current	BBL/D	210.4 psi (g)	2
Oil	BBL/D	Casing Pressure Buildup	Msc/D
Water	Msc/D	0.2 psi	% Liquid
Gas	Msc/D	5.00 mfm	% Gas
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP		246.0 psi (g)	
Production Efficiency	0.0		
Oil	40 deg API	Liquid Level Depth	
Water	1.05 Sp.Gr.H2O	5158.31 ft	
Gas	0.82 Sp.Gr.AIR	Pump Intake Depth	
Acoustic Velocity	1149.74 ft/s	5421.00 ft	
		Formation Depth	
		5352.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVVD)			
Equivalent Gas Free Liquid HT (TVVD)			
9/1/2020			

Group: SUBLETTE Well: WENU 603 (acquired on: 09/01/20 12:32:07)



Group: SUBLETTE Well: WENU 603 (acquired on: 09/01/20 12:32:07)



Parameter	Value	Parameter	Value
Acoustic Velocity	1149.74 ft/s	Joints counted	154
Joints Per Second	18.1347 J/s	Joints to liquid level	162.723
Depth to liquid level	5158.31 ft	Filler Width	15.301
Automatic Collar Count	Yes	Time to 1st Collar	0.264

October 20, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-081-22212-00-00
WENU 603
SW/4 Sec.04-28S-34W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/20/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/20/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"