KOLAR Document ID: 1533779

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

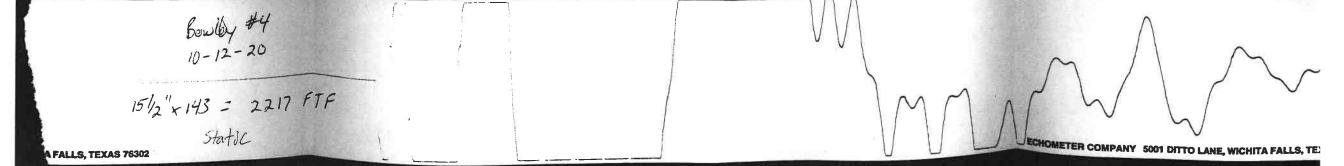
Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

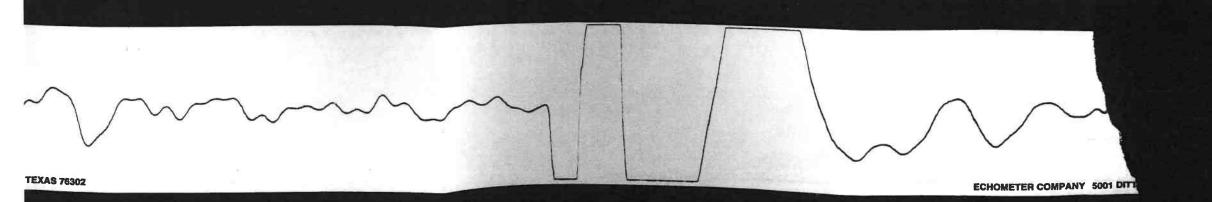
TEMPORARY ABANDONMENT WELL APPLICATION

Lease Name: Well #: Field Contact Person Email: Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: ENHR Permit #: SWD Permit #: Date Shut-In: SwD Pate: Date Shut-In: Date Shut-I											
Sec. Top, S. R. E Worlddress 2:	OPERATOR: License#				API No. 15						
State Stat	Name:				Spot Desc	ription:					
State Zip:	Address 1:						•				
Contact Person:	Address 2:						_	_			
Datum: NADZ7 NADBS WGS84	City:	State:	Zip:	-+						Section	
County:	Contact Person:				Datum:	(e.g. xx	xxxxx) , 2511g	(e.g	-xxx.xxxxx)		
Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person Phone: (Phone:()										
Size	Contact Person Email:				Lease Nan	Lease Name: Well #:					
Gas Storage Permit #: Date Shut-In:	Field Contact Person:										
Spud Date:	Field Contact Person Phone	e:()			_			Permit #:			
Size Setting Depth Amount of Cement Top of C		,			_	· ·		1:			
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squideze(s): (loop) to (bottom) w/ sacks of cement, (loop) to (bottom) w/ sacks of cement. Do you have a valid oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) W/ sacks of cement Port Collar: (depth) W/ sacks		Conductor	Surface		Production	Intermediate	Liner		Tubina		
Amount of Cement Dot of Cement Dottom of Cemen	Size										
Top of Cement Bottom of Cemen	Setting Depth										
Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): How Determined? Date: Feet Perforation Port Callar: How Determined? Date: Casing Squeeze(s): How Determined? Date: Feet Perforation Interval How Determined? Date Plug Back Squeeze(s): How Determined? Date Plug Back In Service: Casing Squeeze(s): How Determined? Date Plug Back Squeeze(s): How Determined? Date Plug Back Squeeze(s): How Determined? Date Plug Back In Service: Casing Squeeze(s): How Determined? How Determined? Date Plug Back Squeeze(s): How Determined? Ho	Amount of Cement										
Casing Fluid Level from Surface:	Top of Cement										
Casing Squeeze(s):	Bottom of Cement										
Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name	Do you have a valid Oil & G Depth and Type: Junk i Type Completion: ALT.	as Lease? Yes in Hole at (depth) I ALT. II Depth of	No Tools in Hole a	(depth)	Casing Leaks: [Yes □ No Dep	th of casing leak(s): _ Collar:				
Geological Date: Formation Name Formation Top Formation Base Completion Information At:											
Formation Name Formation Top Formation Base Completion Information At:	Total Depth:	Plug Bad	xk Depth:		Plug Back Met	hod:					
At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by:	Geological Date:										
At:	Formation Name	Formation	Top Formation (Base		Completio	on Information				
Submitted Electronically Do NOT Write in This Space - KCC USE ONLY Review Completed by: Comments:	1	At:	to	Feet	Perforation Interval	to F	eet or Open Hole In	terval	to	Feet	
Submitted Electronically Do NOT Write in This Space - KCC USE ONLY Review Completed by: Comments:	2	At:	to	Feet	Perforation Interval	to F	eet or Open Hole In	terval	to	Feet	
Space - KCC USE ONLY Review Completed by: Comments:	INDER REMAITY OF REE	IIIDV I LIEDEDV ATTE	_				CARRECT TA THE RE	EST OF MV	KNOWI EI	nce	
			Date Tested: Results:		ts:	Date Plugged:	Date Repaired:	Date Put Ba	ack in Servi	ce:	
TA Approved: Yes Denied Date:	Review Completed by:	w Completed by: Comme									
	TA Approved: Yes	Denied Date:									

Mail to the Appropriate KCC Conservation Office:

Name have been now toke on and from boung mad one for her	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The second of th	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size State S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250





Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

October 20, 2020

Dylan Klaus Vess Oil Corporation 1700 N WATERFRONT PKWY BLDG 500 WICHITA, KS 67206-6619

Re: Temporary Abandonment API 15-051-19203-00-01 BOWLBY C 4 NE/4 Sec.02-11S-16W Ellis County, Kansas

Dear Dylan Klaus:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/20/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/20/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"