

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2116

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-8-20				Russell	KS		3:45 PM
Lease				Location			
Well No. 13				Russell 5 Plymouth Rd		1E.5	
Contractor Express				Owner To Quality Oilwell Cementing, Inc.			
Type Job Liner				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 4 1/2 11.6"		T.D. 3048		Charge To R.P. Utton			
Csg. 542		Depth		Street			
Tbg. Size		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered 165 2/11 2/11			
Meas Line		Displace 47 1/4 BBL					
EQUIPMENT				Common			
Pumptrk 5	No.	Cementer		Poz. Mix			
		Helper					
Bulktrk	No.	Driver		Gel.			
		Driver					
Bulktrk 15	No.	Driver		Calcium			
		Driver					
JOB SERVICES & REMARKS				Hulls			
Remarks: KCC Ray Dunkel				Salt			
Rat Hole				Flowseal			
Mouse Hole				Kol-Seal			
Centralizers				Mud CLR 48			
Baskets				CFL-117 or CD110 CAF 38			
D/V or Port Collar				Sand			
4 1/2 Liner set @ 3048				Handling			
Leachings in first section				Mileage			
Mix of 120SK down 4 1/2 11.6"				FLOAT EQUIPMENT 4 1/2			
Plug lowered @ 1200' Cement did not				Guide Shoe			
Circulate Release pressure 10 min.				Centralizer			
Pressured 4 1/2 to 800'				Baskets			
Mix 45SK down backside				AFU Inserts			
USED 165 SK				Float Shoe 1 welded on			
				Latch Down Rubber plug			
				Pumptrk Charge			
				Mileage			
				Tax			
				Discount			
Signature Brett Pallen				Total Charge			

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
DRAFT
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: <input type="checkbox"/> Enhanced Recovery: <input type="checkbox"/> KCC District No.: _____ Operator License No.: _____ Name: _____ Address 1: _____ Address 2: _____ City: _____ State: _____ Zip: _____ + _____ Contact Person: _____ Phone: (____) _____	API No.: _____ Permit No.: _____ ___-___-___ Sec. ___ Twp. ___ S. R. ___ <input type="checkbox"/> East <input type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section _____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section Lease: _____ Well No.: _____ County: _____
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Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	_____	_____	_____	_____	_____	Size:	_____
Set at:	_____	_____	_____	_____	_____	Set at:	_____
Sacks of Cement:	_____	_____	_____	_____	_____	Type:	_____
Cement Top:	_____	_____	_____	_____	_____		
Cement Bottom:	_____	_____	_____	_____	_____		
Packer Type:	_____					Set at:	_____

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: _____ MIT Reason: _____

Time in Minute(s): _____

Pressures: Set up 1 _____
 Set up 2 _____
 Set up 3 _____

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: _____ Using: _____ Company's Equipment

The zone tested for this well is between _____ feet and _____ feet.

The test results were verified by operator's representative:

Name: _____ Title: _____ Phone: (____) _____

<p>KCC Office Use Only</p> <p>The results were:</p> <p><input type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: _____</p>	State Agent: _____ Title: _____ Witness: <input type="checkbox"/> Yes <input type="checkbox"/> No Remarks: _____
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DRAFT

Form	U7 - Casing Mechanical Integrity Test
Operator	R. P. Nixon Operations, Inc
Well Name	DUMLER 13
Doc ID	1533226

Injection Zones

FormationName	Top	Bottom
TARKIO	2327	2340
TARKIO	2354	2362

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 23, 2020

Sean Nixon
R. P. Nixon Operations, Inc
207 W 12TH
HAYS, KS 67601-3810

Re: Temporary Abandonment
API 15-167-05367-00-00
DUMLER 13
NW/4 Sec.24-14S-14W
Russell County, Kansas

Dear Sean Nixon:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/23/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/23/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"