

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

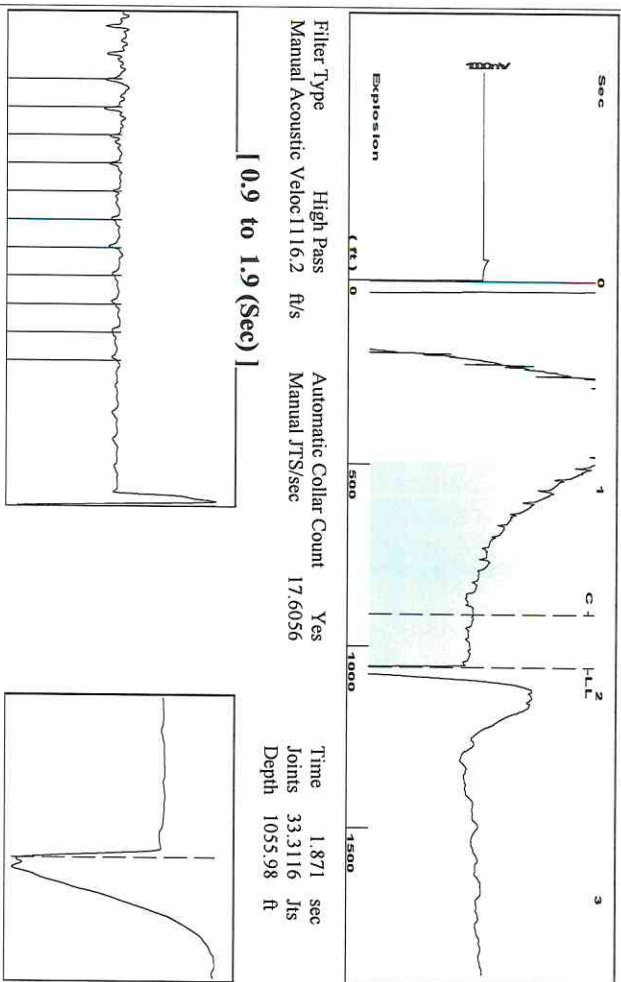
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Swarner 3-9 (acquired on: 10/22/20 11:12:57)

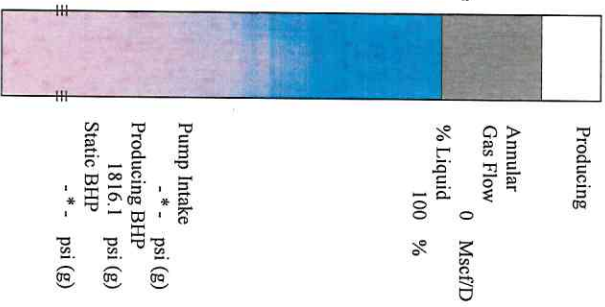


Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc: 1116.2 ft/s Manual JTS/sec 17.6056
 Time 1.871 sec
 Joints 33.3116 Jts
 Depth 1055.98 ft

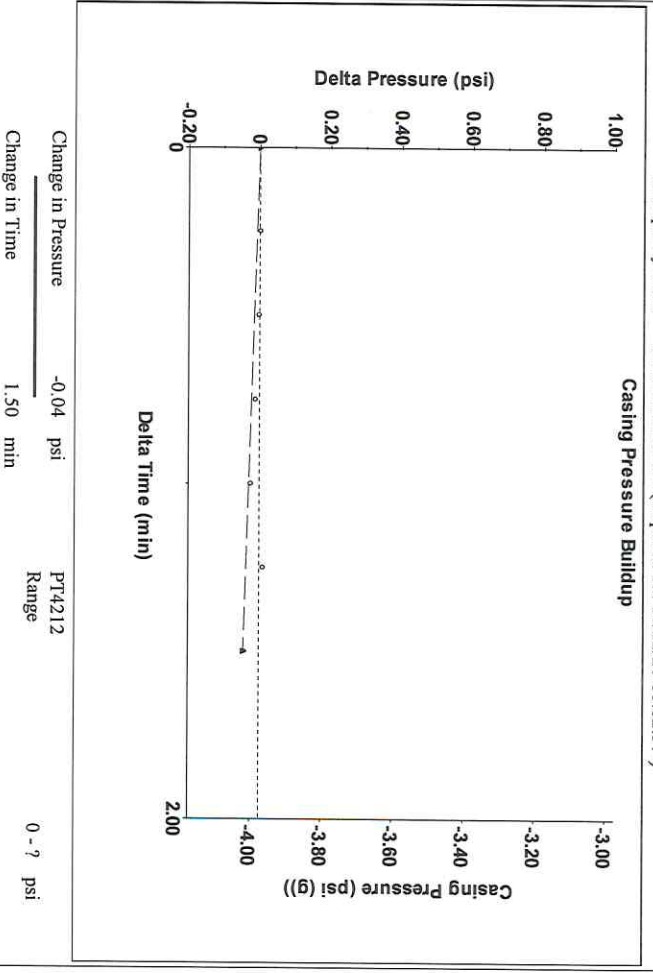
Analysis Method: Automatic

Group: MyWells Well: Swarner 3-9 (acquired on: 10/22/20 11:12:57)

Production Current	Potential	Casing Pressure	Producing
Oil -*-	BBL/D	-4.0 psi (g)	Annular Gas Flow 0 Mscf/D
Water -*-	BBL/D	-0.044 psi	% Liquid 100 %
Gas -*-	Mscf/D	1.50 min	
IPR Method PBHP/SBHP	Vogel	Gas/Liquid Interface Pressure -3.6 psi (g)	
Production Efficiency			
Oil 40 deg API		Liquid Level Depth 1055.98 ft	
Water 1.05 Sp.Gr:H2O		Pump Intake Depth -*- ft	
Gas 0.84 Sp.Gr:AIR		Formation Depth 5058.50 ft	
Acoustic Velocity	1128.78 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)			
Equivalent Gas Free Liquid HT (TVD)			
Acoustic Test			

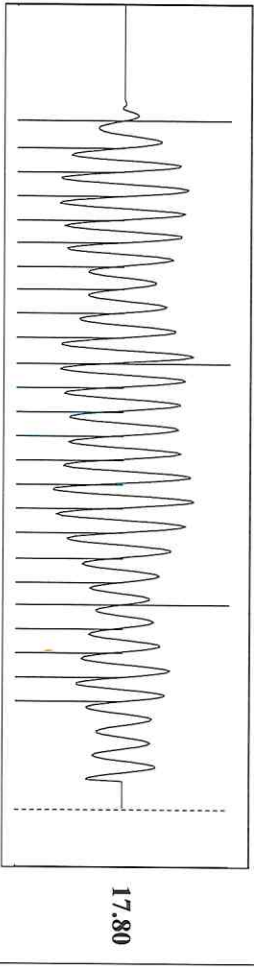


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Change in Pressure -0.04 psi PT4212 Range
 Change in Time 1.50 min 0 - ? psi

Group: MyWells Well: Swarner 3-9 (acquired on: 10/22/20 11:12:57)



Acoustic Velocity 1128.78 ft/s Joints counted 24
 Joints Per Second 17.8042 Jts/sec Joints to liquid level 33.3116
 Depth to liquid level 1055.98 ft Filter Width 15.6056
 Automatic Collar Count Yes Time to 1st Collar 0.268 1.616

October 27, 2020

Shayne Hayes
Hayes Oil & Gas LLC
1081 W HWY 160
PO BOX 108
ATTICA, KS 67009-0108

Re: Temporary Abandonment
API 15-033-20879-00-00
SWARNER 3-9
SW/4 Sec.09-31S-18W
Comanche County, Kansas

Dear Shayne Hayes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/27/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/27/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"