

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

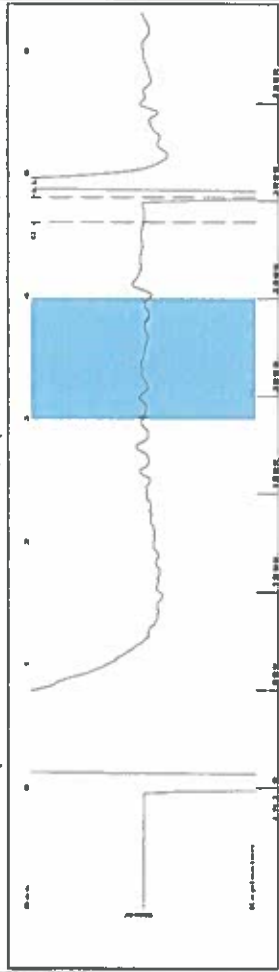
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

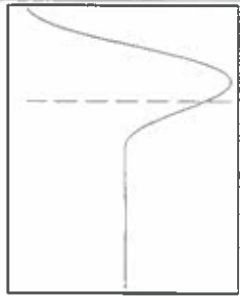
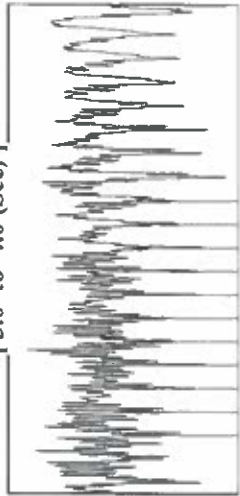
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: SUBLETTE Well: Stevens C-3 (acquired on: 10/21/20 10:43:19 )



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velo 283.75 ft/s Manual JTS/sec 20.8333  
 Time 4.806 sec  
 Joints 97.9 Jts  
 Depth 3016.30 ft

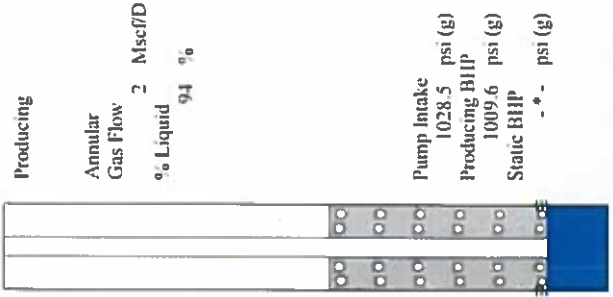
3.0 to 4.0 (Sec)



**Analysis Method: Automatic**

Group: SUBLETTE Well: Stevens C-3 (acquired on: 10/21/20 10:43:19 )

Production Current	Potential	Casing Pressure	260.9 psi (g)
Oil	BBL/D	Casing Pressure Buildup	0.1 psi
Water	BBL/D	Gas/Liquid Interface Pressure	282.7 psi (g)
Gas	Msc/D		
IPR Method	Vogel		
PBHP/SBHP			
Production Efficiency	0.0		
Oil	40 deg-API	Liquid Level Depth	3016.30 ft
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	5467.00 ft
Gas	0.70 Sp.Gr.AIR	Formation Depth	5406.00 ft
Acoustic Velocity	1255.22 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HIT (TVD)	2451 ft		
Equivalent Gas Free Liquid HIT (TVD)	2307 ft		
10/21/2020			



Group: SUBLETTE Well: Stevens C-3 (acquired on: 10/21/20 10:43:19 )



Change in Pressure 0.10 psi  
 Change in Time 2.00 min  
 PT14679 Range

Group: SUBLETTE Well: Stevens C-3 (acquired on: 10/21/20 10:43:19 )



Acoustic Velocity 1255.22 ft/s  
 Joints Per Second 20.3704 Jts/sec  
 Depth to liquid level 3016.3 ft  
 Automatic Collar Count Yes  
 Joints counted 88  
 Joints to liquid level 97.9  
 Filter Width 18.8333  
 Time to 1st Collar 4.604

October 27, 2020

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-081-21890-00-00  
Stevens C 3  
NW/4 Sec.13-30S-32W  
Haskell County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 11/26/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 11/26/2020.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1