KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|--------------------------------|--------------|-----------------|-------------|------------------------|---|--------------------------------|--------|-------|--|--|
| Name: | | | | Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | _ | Sec. | Twp S. R. | | E 🗌 W | | |
| Address 2: | | | | | | feet from N / | = | | | |
| City: | State: | Zip: | + | | | | | | | |
| Contact Person: | | | | GF 5 LOCalit | | | | | | |
| Phone:() Contact Person Email: | | | | | County: | | | | | |
| | | | | Lanan Nam | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 Oil | |)ther: | | | |
| Field Contact Person Phone: | () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surfac | e | Production | Intermediate | Liner | Tubing | g | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfa | ICE: | | How Determi | ned? | | Dat | e: | | | |
| | | | | | | sacks of cement. Dat | | | | |
| | . , | | | (top) | (bottom) | | | | | |
| Do you have a valid Oil & Gas | s Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk in | Hole at | Tools in Hole | at | Casing Leaks: | Yes No De | epth of casing leak(s): | | | | |
| | | | | | | ort Collar: w / | | | | |
| Packer Type: | | | | | | | | | | |
| Total Depth: | | | | | | | | | | |
| Geological Date: | | | | | | | | | | |
| | Formatic | n Top Formation | Base | | Comple | tion Information | | | | |
| Formation Name | Tormatic | | | | | | | | | |
| Formation Name | | to | Feet I | Perforation Interval _ | to | _ Feet or Open Hole Interval _ | to | Feet | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

October 27, 2020

M. Sieg Sieg Energy, Inc. 726 S CEDAR ST OTTAWA, KS 66067-2908

Re: Temporary Abandonment API 15-059-21397-00-00 JUDSON A 29 W NE/4 Sec.22-17S-21E Franklin County, Kansas

Dear M. Sieg:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/27/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/27/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell E.C.R.S."