

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Darrah Oil Company, LLC
Well Name	YOUNKIN 1-11
Doc ID	1534154

All Electric Logs Run

Porosity
Sonic
Micro
Dual induction



Well-Site Geologists

Seth L. Evenson

Darrah Oil

Software: HMG Strata Log
HMG Software LLC
PO Box 20658, Albuquerque, NM 87154
505-320-3432 www.hmgsoftwarellc.com

Operator

Darrah Oil Co.

Well Name

Younkin #1-11

Operator Address

125 N. Market, Suite #1425
Wichita, KS 67202

Well Information

Field: Wildcat
Region: N. Hugoton Embayment - Anadarko Basin
Coordinates: Lat: 38.851643; Lon: -101.058990

Location: SW/SE/SE/NE of Sec 11 T14S R34W
State: Logan County, Kansas
API Index: 15-109-21603
Rig Operator: Murfin Drilling Inc. Rig #21

Ground Elevation(ft): 2885.0
KB Elevation(ft): 2896.0
Spud Date: 6/22/2020
Drilling Concluded: 6/29/2020
Darrah Oil Co. Geologist(s):
Seth L. Evenson

Rig Supervisor(s):
Juan Tinoco

Hole Data

The Younkin #1-11 was plugged and abandoned as dry due to lack of reservoir development in any zones of interest.

Casing Data

Set 8 5/8 inch surface casing @ 267 ft, with 165 sks.

Legend - Scale 1:240 (1" = 20')

DST

DST #1 (straddle)
4283' to 4422'
30-30-30-30

IHP= 2310#
IFP= 86# - 95#
ISIP= 705#
FFP= 94# - 100#
FSIP= 627#
FHP= 2208#
Rec: 30 ft. Mud

Log Images

-  Bit Trip
-  Midnight
-  Gas Show
-  Oil Show
-  Casing Show
-  AM Report
-  PM Report
-  Tight Connection
-  Fracture
-  Formation TOPS
-  Formation MEMBER
-  Pressure Test
-  Carbonaceous
-  Calcite
-  Kaolinite
-  Survey
-  Pyrite
-  Fossil
-  Connection

Lithology

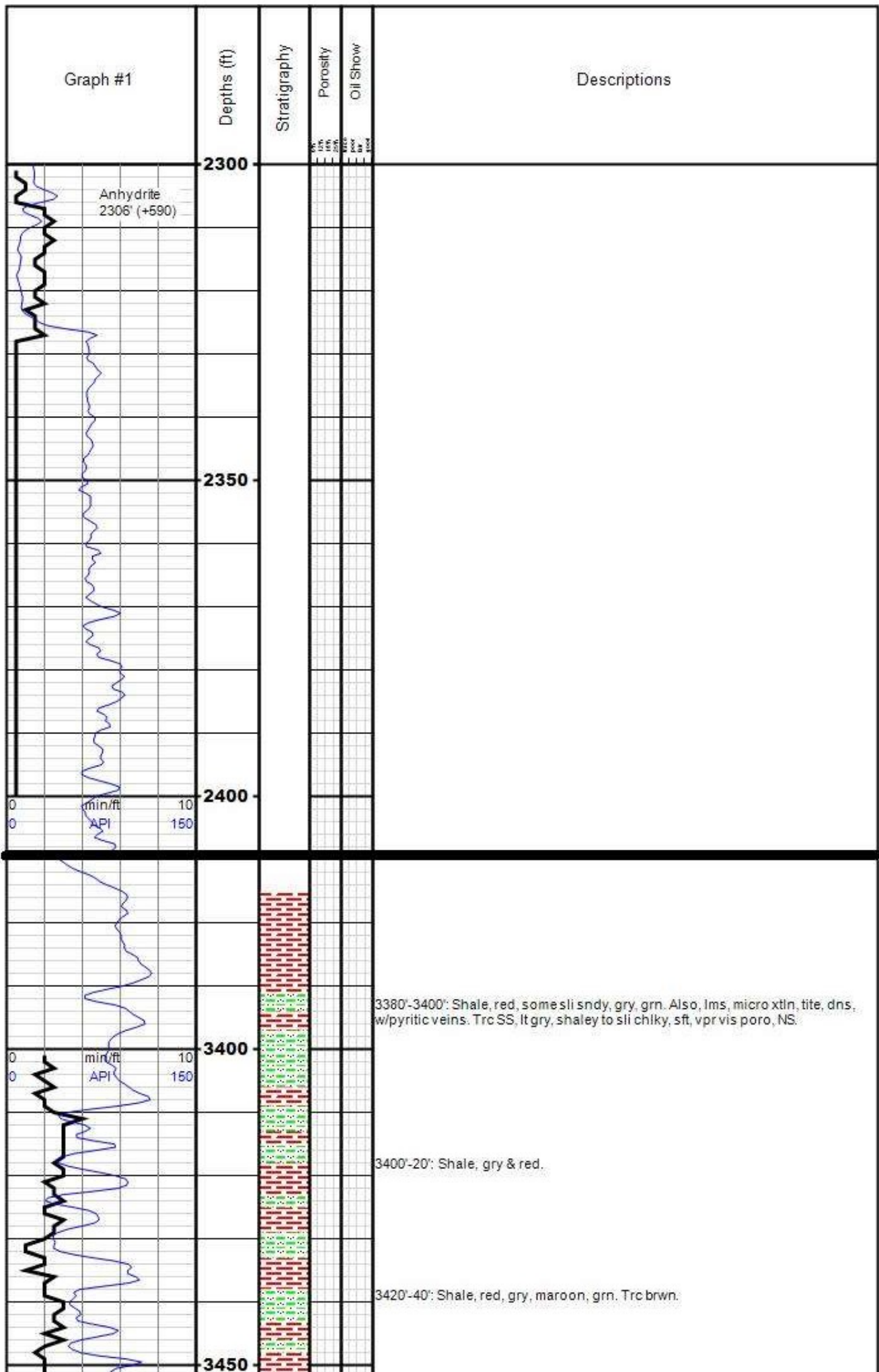
-  Anhydrite
-  Bentonite
-  Breccia
-  Carbonaceous Shale
-  Dolite
-  Chert
-  Claystone
-  Coal
-  Conglomerate
-  Dolomite
-  Fault or Fracture
-  Glauconite
-  Gypsum
-  Limestone
-  Marlstone
-  Mudstone
-  Salt
-  Sandstone
-  Shale
-  Siltstone

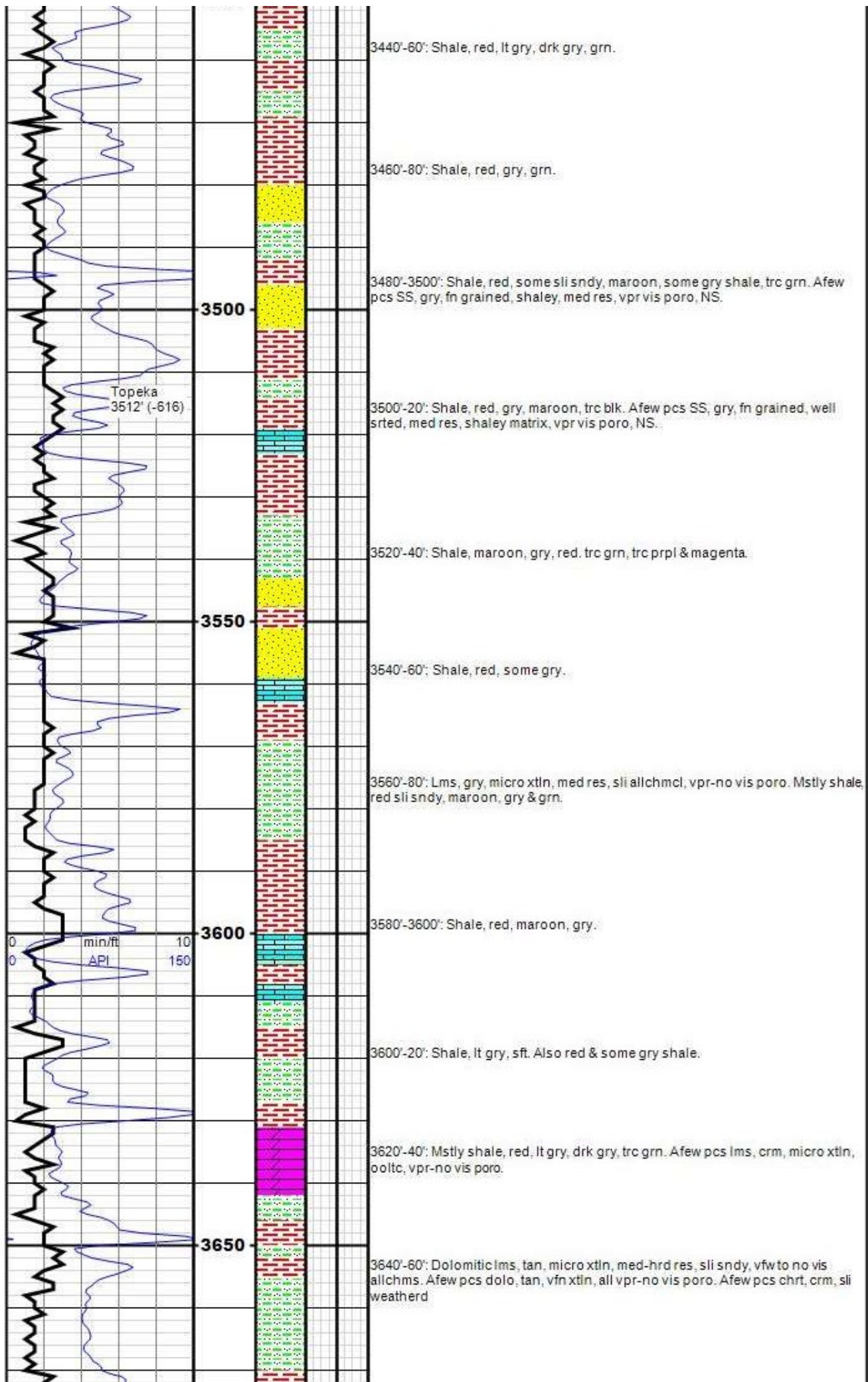
Graph Curves

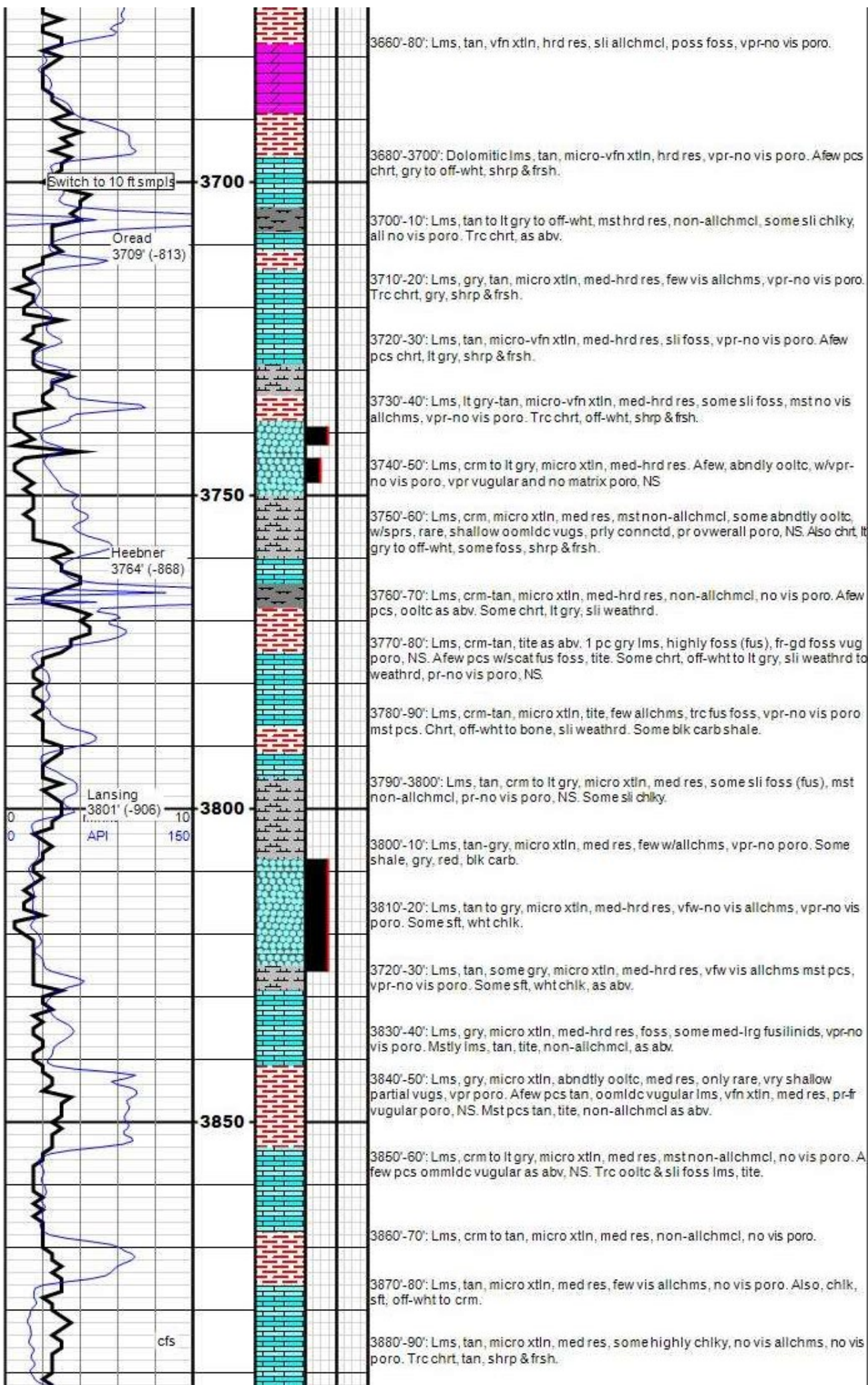
Graph #1
ROP (min/ft)
Gamma (API)

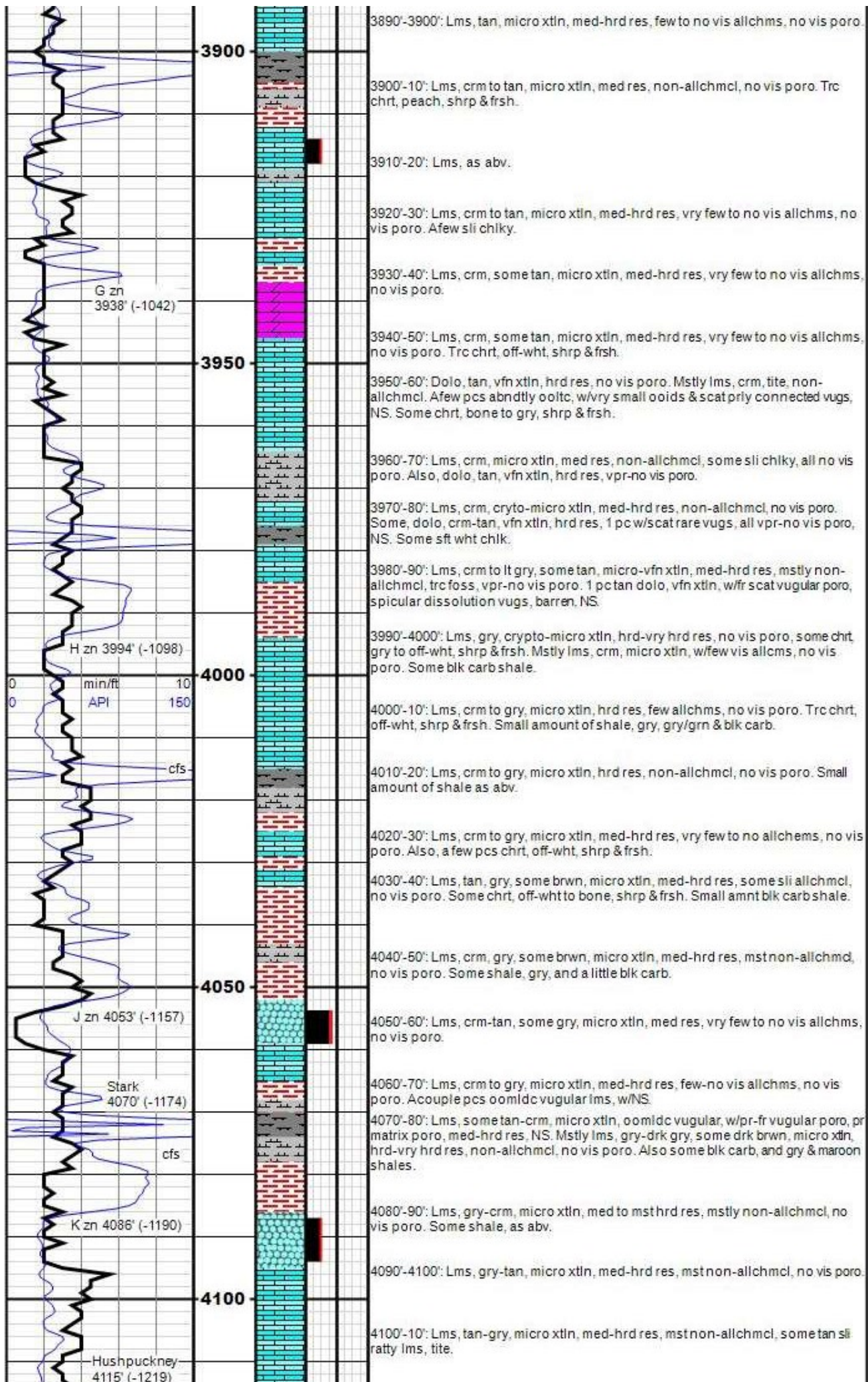
Intervals

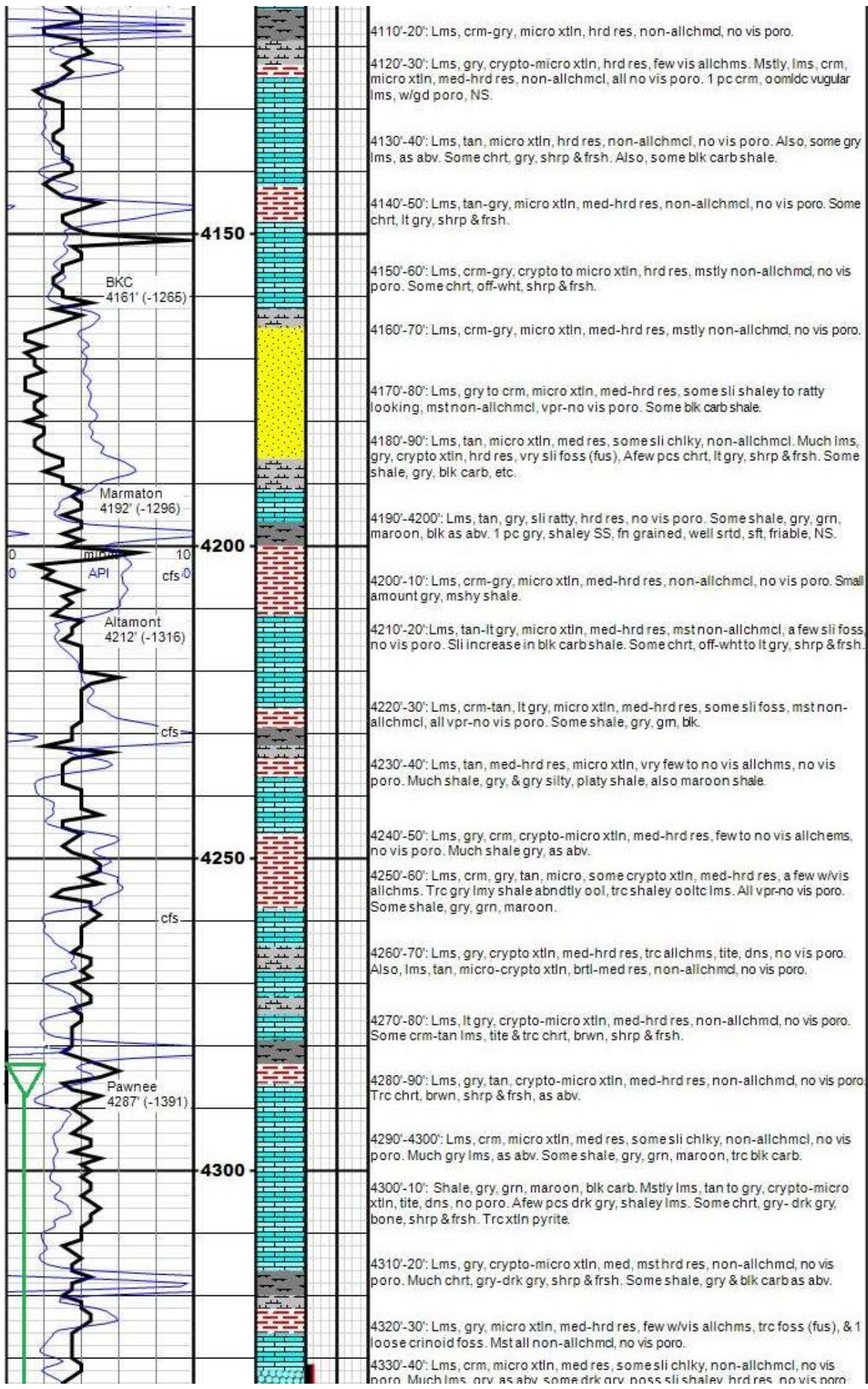
-  Show
-  Connections
-  Tops
-  Slide
-  Rotate
-  Core
-  Recovered Core











4110'-20': Lms, crm-gry, micro xtln, hrd res, non-allchmdl, no vis poro.

4120'-30': Lms, gry, crypto-micro xtln, hrd res, few vis allchms. Mstly, lms, crm, micro xtln, med-hrd res, non-allchmdl, all no vis poro. 1 pc crm, oomlde vugular lms, w/gd poro, NS.

4130'-40': Lms, tan, micro xtln, hrd res, non-allchmdl, no vis poro. Also, some gry lms, as abv. Some chrt, gry, shrp & frsh. Also, some blk carb shale.

4150

4140'-50': Lms, tan-gry, micro xtln, med-hrd res, non-allchmdl, no vis poro. Some chrt, lt gry, shrp & frsh.

BKC
4181' (-1265)

4150'-60': Lms, crm-gry, crypto to micro xtln, hrd res, mstly non-allchmdl, no vis poro. Some chrt, off-wht, shrp & frsh.

4160'-70': Lms, crm-gry, micro xtln, med-hrd res, mstly non-allchmdl, no vis poro.

4170'-80': Lms, gry to crm, micro xtln, med-hrd res, some sli shaley to ratty looking, mst non-allchmdl, vpr-no vis poro. Some blk carb shale.

Marmaton
4192' (-1296)

4180'-90': Lms, tan, micro xtln, med res, some sli chlky, non-allchmdl. Much lms, gry, crypto xtln, hrd res, vry sli foss (fus), Afew pcs chrt, lt gry, shrp & frsh. Some shale, gry, blk carb, etc.

4200

4190'-4200': Lms, tan, gry, sli ratty, hrd res, no vis poro. Some shale, gry, grn, maroon, blk as abv. 1 pc gry, shaley SS, fn grained, well srted, sft, friable, NS.

API
cfs

4200'-10': Lms, crm-gry, micro xtln, med-hrd res, non-allchmdl, no vis poro. Small amount gry, mshy shale.

Altamont
4212' (-1316)

4210'-20': Lms, tan-lt gry, micro xtln, med-hrd res, mst non-allchmdl, a few sli foss no vis poro. Sli increase in blk carb shale. Some chrt, off-wht to lt gry, shrp & frsh.

cfs

4220'-30': Lms, crm-tan, lt gry, micro xtln, med-hrd res, some sli foss, mst non-allchmdl, all vpr-no vis poro. Some shale, gry, gm, blk.

4230'-40': Lms, tan, med-hrd res, micro xtln, vry few to no vis allchms, no vis poro. Much shale, gry, & gry silty, platy shale, also maroon shale.

4250

4240'-50': Lms, gry, crm, crypto-micro xtln, med-hrd res, few to no vis allchms, no vis poro. Much shale gry, as abv.

cfs

4250'-60': Lms, crm, gry, tan, micro, some crypto xtln, med-hrd res, a few w/vis allchms. Trc gry lmy shale abndtly ool, trc shaley oolte lms. All vpr-no vis poro. Some shale, gry, grn, maroon.

4260'-70': Lms, gry, crypto xtln, med-hrd res, trc allchms, tite, dns, no vis poro. Also, lms, tan, micro-crypto xtln, brtl-med res, non-allchmdl, no vis poro.

Pawnee
4287' (-1391)

4270'-80': Lms, lt gry, crypto-micro xtln, med-hrd res, non-allchmdl, no vis poro. Some crm-tan lms, tite & trc chrt, brwn, shrp & frsh.

4280'-90': Lms, gry, tan, crypto-micro xtln, med-hrd res, non-allchmdl, no vis poro. Trc chrt, brwn, shrp & frsh, as abv.

4300

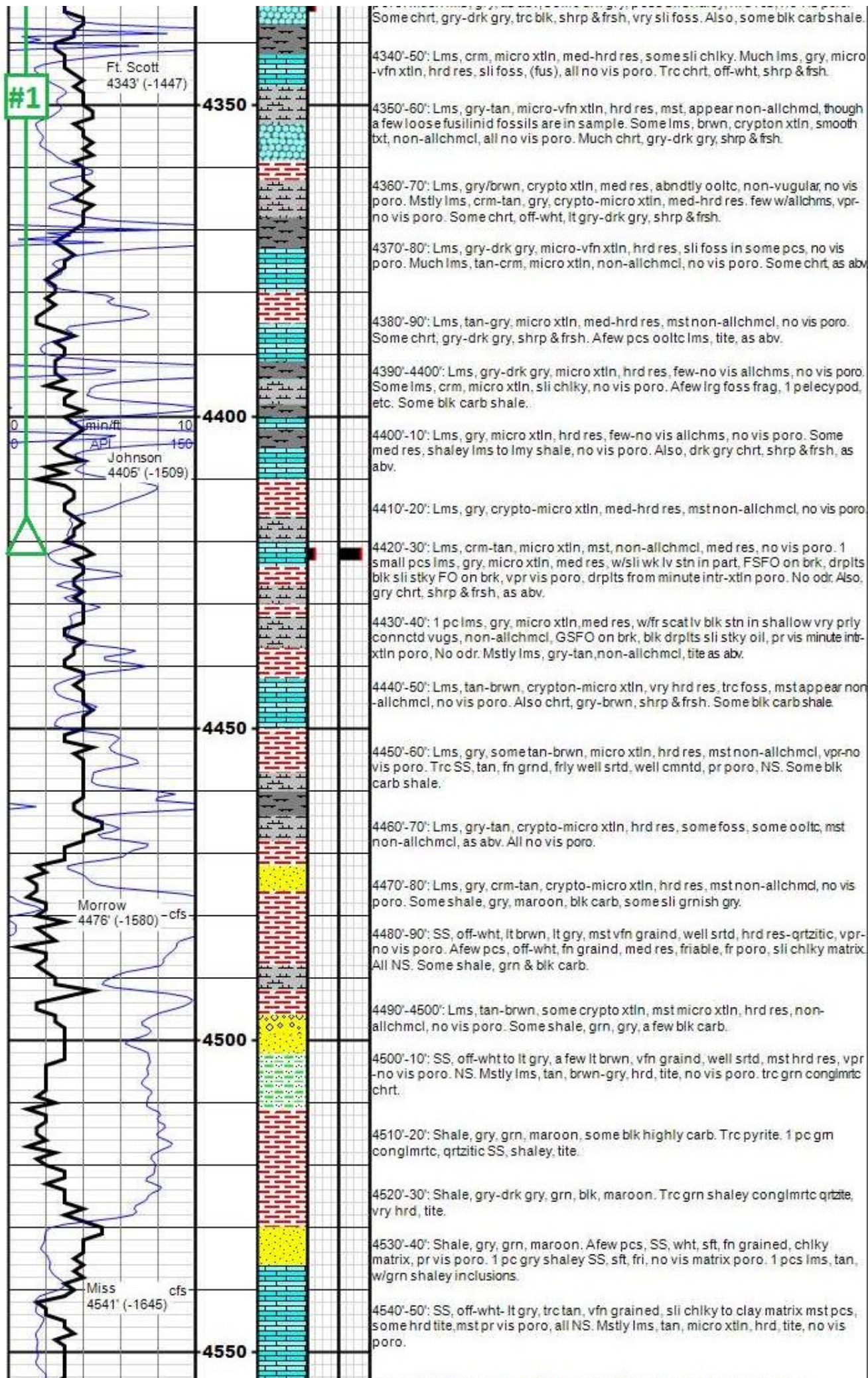
4290'-4300': Lms, crm, micro xtln, med res, some sli chlky, non-allchmdl, no vis poro. Much gry lms, as abv. Some shale, gry, grn, maroon, trc blk carb.

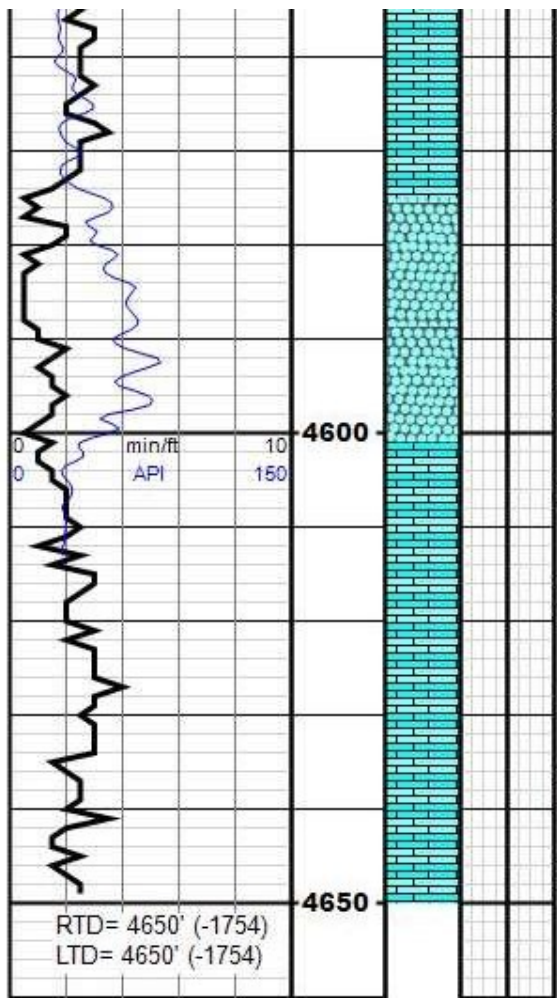
4300'-10': Shale, gry, grn, maroon, blk carb. Mstly lms, tan to gry, crypto-micro xtln, tite, dns, no poro. Afew pcs drk gry, shaley lms. Some chrt, gry- drk gry, bone, shrp & frsh. Trc xtln pyrite.

4310'-20': Lms, gry, crypto-micro xtln, med, mst hrd res, non-allchmdl, no vis poro. Much chrt, gry-drk gry, shrp & frsh. Some shale, gry & blk carb as abv.

4320'-30': Lms, gry, micro xtln, med-hrd res, few w/vis allchms, trc foss (fus), & 1 loose crinoid foss. Mst all non-allchmdl, no vis poro.

4330'-40': Lms, crm, micro xtln, med res, some sli chlky, non-allchmdl, no vis poro. Much lms, gry as abv, some drk gry, poss sli shaley hrd res, no vis poro.





4550'-60': Sndy lms, crm to lt gry, crypto xtln, w/med, subrnd qtz grains imbedded, prly srted, sft-med res, no vis poro. 1 pc sndy lms w/SS attached.

4560'-70': Lms, crm, crypto-micro xtln, sft-med res, sndy, vfn-med grains imbedded, no vis poro, chiky. Also, some chik, sft, wht

4570'-80': Lms, crm-lt gry, sft, sndy, no vis poro. Much chik, sft, wht as abv. Trc chrt, shrp & frsh.

4580'-90': Lms, crm-lt gry, sft-med res, sndy, as abv. Some tan, lms, micro xtln, abndtly oolte, med res, vpr-no vis poro.

4590'-4600': Lms, crm-tan, micro xtln, med-hrd res, poss oolte, non-vugular, no vis poro. Many pcs sndy, w/no vis poro, as abv.

4600'-10': Lms, crm-gry, oolte, sli sndy, micro xtln, med res, no vis poro. Some wht chik.

4610'-20': Lms, crm-gry, oolte, med-hrd res, micro xtln, rough bxt, non-vugular, no vis poro.

4620'-30': Lms, lt gry, crypto xtln, hrd res, non-allchmdl, no vis poro.

4630'-40': Lms, gry to lt brwn, crypto-micro xtln, hrd res, non-allchmdl, no vis poro.

4640'-50': Lms, gry-crm, micro xtln, sndy, vfn-med sub-rnd qtz grains imbedded, med-hrd res, sli chiky matrix, no vis poro.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Darrah Oil Co, LLC
 125 N Market
 Ste 1425
 Wichita, Ks 67202
 ATTN: Seth Evenson

11 14s 34w Logan Ks
Younklin 1-11
 Job Ticket: 66582 **DST#: 1**
 Test Start: 2020.06.29 @ 02:45:00

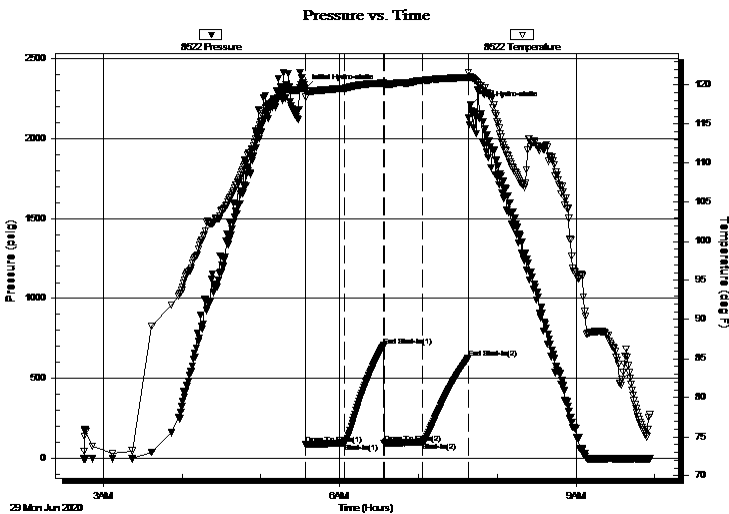
GENERAL INFORMATION:

Formation: **Myric Station, Ft Sc**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:34:15
 Time Test Ended: 09:56:00
 Interval: **4283.00 ft (KB) To 4422.00 ft (KB) (TVD)**
 Total Depth: 4650.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Initial)
 Tester: Bradley Walter
 Unit No: 78
 Reference Elevations: 2896.00 ft (KB)
 2885.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8522 Inside
 Press@RunDepth: 100.35 psig @ 4284.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2020.06.29 End Date: 2020.06.29 Last Calib.: 2020.06.29
 Start Time: 02:45:05 End Time: 09:55:59 Time On Btm: 2020.06.29 @ 05:33:45
 Time Off Btm: 2020.06.29 @ 07:39:30

TEST COMMENT: 30- IF: 3/4" blow , receded to 1/2".
 30- IS- No return.
 30- FF- Surface blow , died in 10 min.
 30- FSI- No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2310.30	119.58	Initial Hydro-static
1	86.21	118.46	Open To Flow (1)
30	95.05	119.57	Shut-In(1)
60	704.84	120.25	End Shut-In(1)
60	93.68	119.93	Open To Flow (2)
90	100.35	120.58	Shut-In(2)
124	626.71	120.96	End Shut-In(2)
126	2207.59	121.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	mud 100m Thick coagulated	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Darrah Oil Co, LLC
125 N Market
Ste 1425
Wichita, Ks 67202
ATTN: Seth Evenson

11 14s 34w Logan Ks
Younkin 1-11
Job Ticket: 66582 **DST#: 1**
Test Start: 2020.06.29 @ 02:45:00

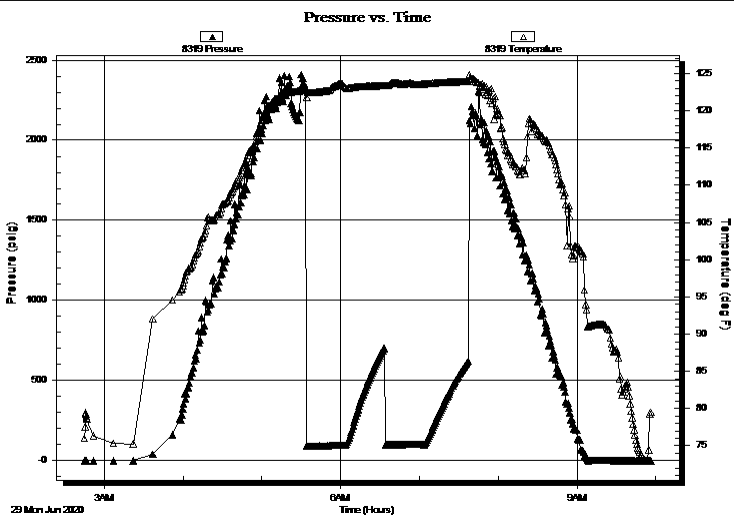
GENERAL INFORMATION:

Formation: **Myric Station, Ft Sc**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Initial)
Time Tool Opened: 05:34:15 Tester: Bradley Walter
Time Test Ended: 09:56:00 Unit No: 78

Interval: **4283.00 ft (KB) To 4422.00 ft (KB) (TVD)** Reference Elevations: 2896.00 ft (KB)
Total Depth: 4650.00 ft (KB) (TVD) 2885.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 11.00 ft

Serial #: 8319 Outside
Press@RunDepth: psig @ 4284.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2020.06.29 End Date: 2020.06.29 Last Calib.: 2020.06.29
Start Time: 02:45:05 End Time: 09:55:59 Time On Btm:
Time Off Btm:

TEST COMMENT: 30- IF- 3/4" blow , receded to 1/2".
30- IS- No return.
30- FF- Surface blow , died in 10 min.
30- FS- No return.



PRESSURE SUMMARY

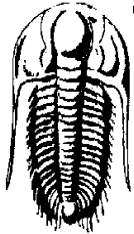
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	mud 100m Thick coagulated	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Darrah Oil Co, LLC
125 N Market
Ste 1425
Wichita, Ks 67202
ATTN: Seth Evenson

11 14s 34w Logan Ks
Younkin 1-11
Job Ticket: 66582 **DST#: 1**
Test Start: 2020.06.29 @ 02:45:00

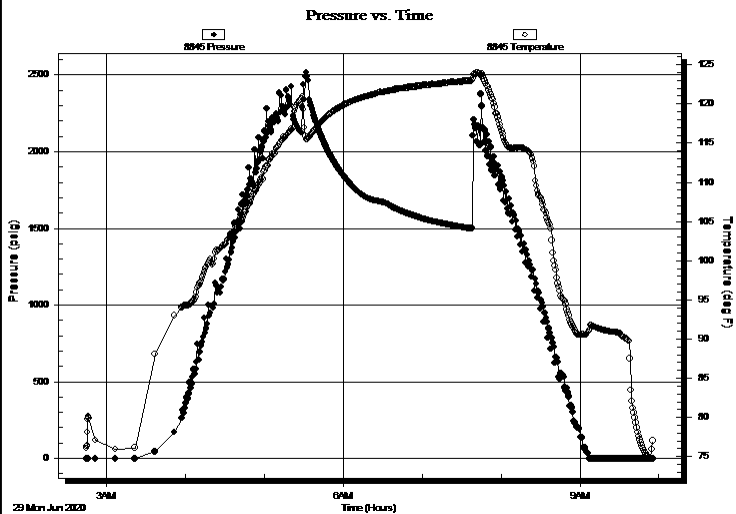
GENERAL INFORMATION:

<p>Formation: Myric Station, Ft Sc</p> <p>Deviated: No Whipstock: ft (KB)</p> <p>Time Tool Opened: 05:34:15</p> <p>Time Test Ended: 09:56:00</p> <p>Interval: 4283.00 ft (KB) To 4422.00 ft (KB) (TVD)</p> <p>Total Depth: 4650.00 ft (KB) (TVD)</p> <p>Hole Diameter: 7.88 inches Hole Condition: Good</p>	<p>Test Type: Conventional Straddle (Initial)</p> <p>Tester: Bradley Walter</p> <p>Unit No: 78</p> <p>Reference Elevations: 2896.00 ft (KB)</p> <p>2885.00 ft (CF)</p> <p>KB to GR/CF: 11.00 ft</p>
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Serial #: 8845 Below (Straddle)

Press@RunDepth: psig @ 4423.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2020.06.29 End Date: 2020.06.29	Last Calib.: 2020.06.29
Start Time: 02:45:05 End Time: 09:55:29	Time On Btm: Time Off Btm:

TEST COMMENT: 30- IF- 3/4" blow , receded to 1/2".
30- IS- No return.
30- FF- Surface blow , died in 10 min.
30- FS- No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	mud 100m Thick coagulated	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Darrah Oil Co, LLC

11 14s 34w Logan Ks

125 N Market
Ste 1425
Wichita, Ks 67202
ATTN: Seth Evenson

Younkin 1-11

Job Ticket: 66582

DST#: 1

Test Start: 2020.06.29 @ 02:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
30.00	mud 100m Thick coagulated	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8522

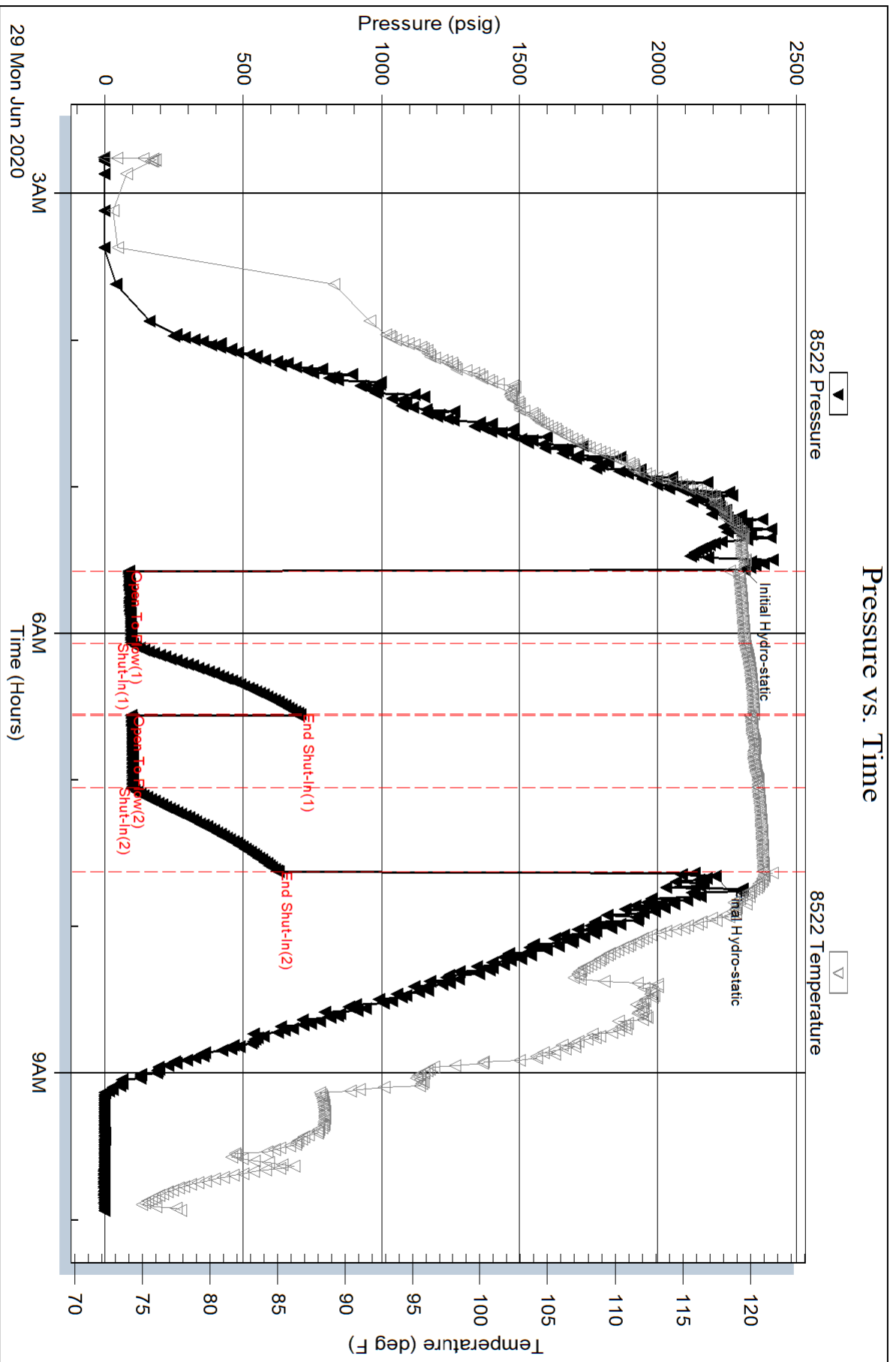
Inside

Darrah Oil Co, LLC

Younkin 1-11

DST Test Number: 1

Pressure vs. Time

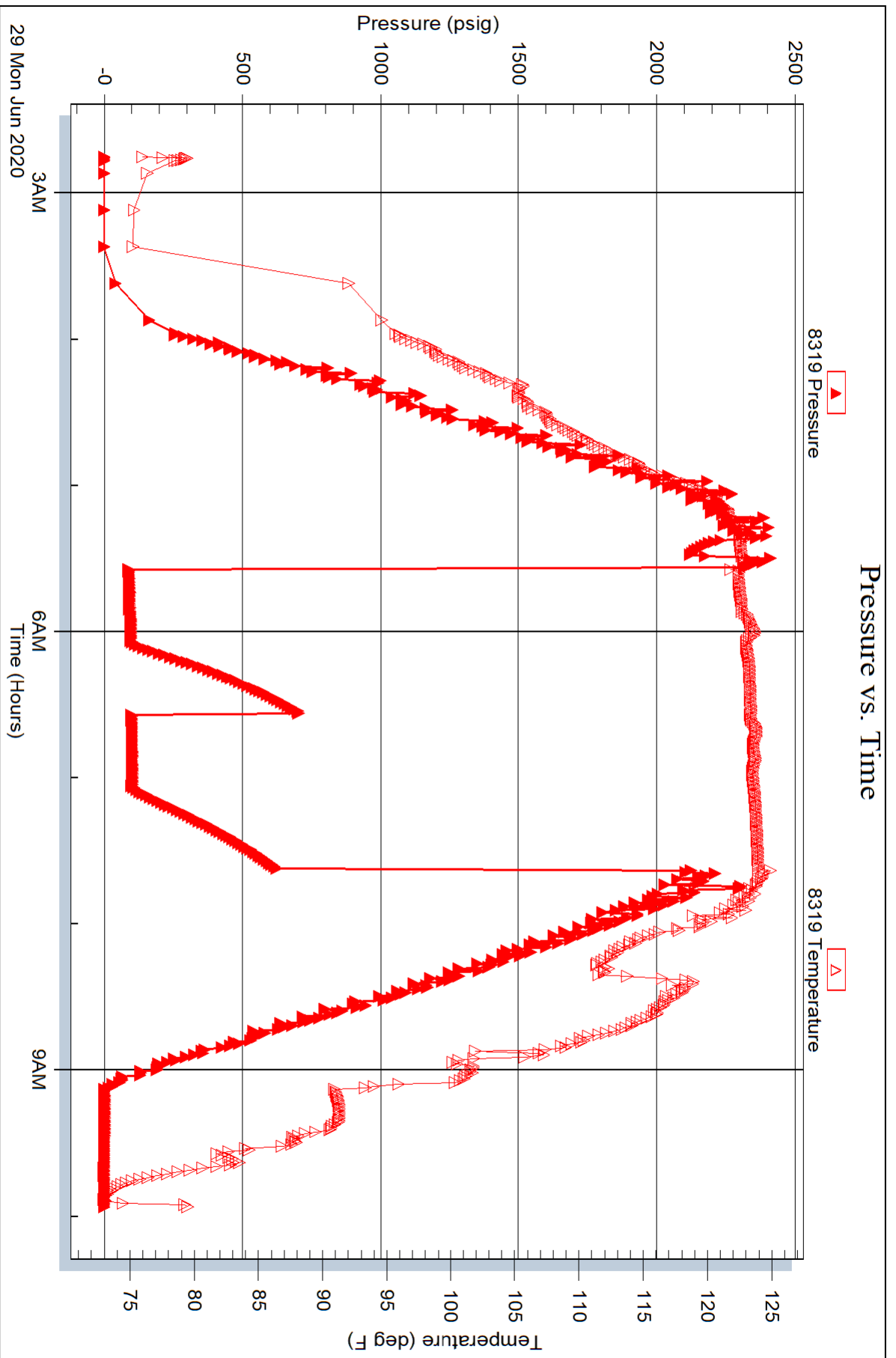


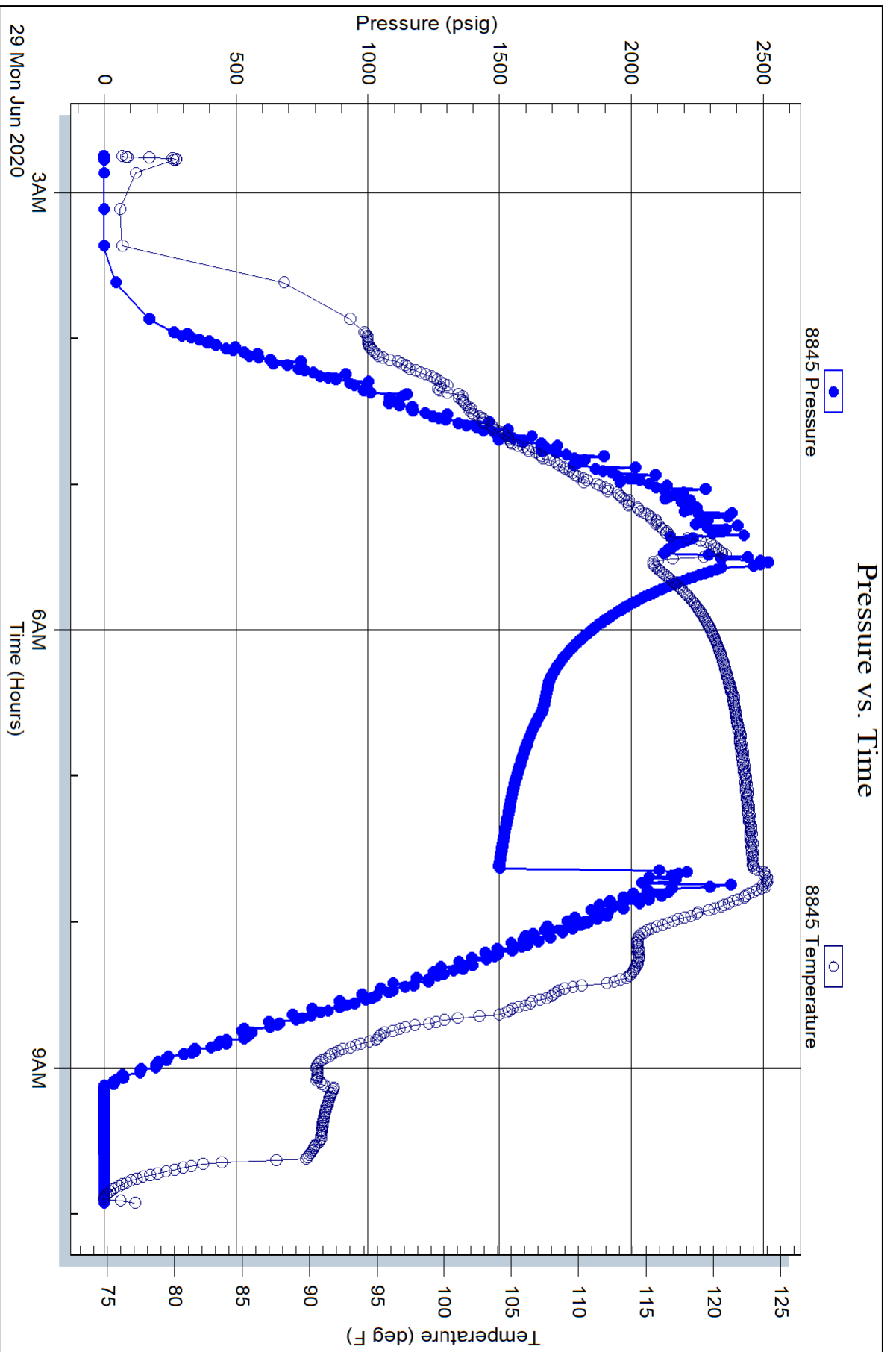
Serial #: 8319

Outside Darrah Oil Co, LLC

Younkin 1-11

DST Test Number: 1





POSTED



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
DARRAH OIL
C/O JOHN JAY DARRAH JR
PO BOX 2786
WICHITA, KS 67201-2786

9209

Invoice Date: 6/22/2020
Invoice #: 0348023
Lease Name: Younkin
Well #: 1-11 (New)
County: Logan, Ks
Job Number: ICT3724
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Cement Pump	1.000	525.000	525.00
Light Eq Mileage	25.000	1.400	35.00
Heavy Eq Mileage	25.000	2.800	70.00
Ton Mileage-Minimum	1.000	210.000	210.00
Cement Pozmix 60/40	165.000	9.100	1,501.50
Calcium Chloride	426.000	0.525	223.65
Cello-Flake	42.000	1.225	51.45

PAID	
CK. NO. 51472	DATE 8/20/20

Total 2,616.60

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.
SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



HURRICANE SERVICES INC

Customer	Darrah Oil Co	Lease & Well #	Younkin 1-11
Service District	Oakley	County & State	Logan Mo
Job Type	Surface	PROCD	<input type="checkbox"/> IUI <input type="checkbox"/> SWD
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures	
74	Hand hat	<input checked="" type="checkbox"/> Warnings Signs & Tagging	
230	Mike	<input type="checkbox"/> Lockout/Tagout	
242	Kate	<input type="checkbox"/> Required Permits	
		<input type="checkbox"/> Fall Protection	
		<input type="checkbox"/> Safety Footwear	
		<input type="checkbox"/> Respiratory Protection	
		<input type="checkbox"/> Additional Chemical/Fluid PPE	
		<input type="checkbox"/> Fire Extinguisher	
		<input type="checkbox"/> Additional concerns or issues noted below	
		<input type="checkbox"/> Mixture PPE/Medical Locations	
		<input type="checkbox"/> Specific Job Sequence/Expectations	
		<input type="checkbox"/> Ticket #	ICT 3724
		<input type="checkbox"/> YES <input type="checkbox"/> NO	
		Legal DTR	11-14-24W
		New Well?	
		Job #	
		Date	6/22/2020

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures
74	Hand hat	<input checked="" type="checkbox"/> Warnings Signs & Tagging
230	Mike	<input type="checkbox"/> Fall Protection
242	Kate	<input type="checkbox"/> Safety Footwear
		<input type="checkbox"/> Respiratory Protection
		<input type="checkbox"/> Additional Chemical/Fluid PPE
		<input type="checkbox"/> Fire Extinguisher
		<input type="checkbox"/> Additional concerns or issues noted below
		<input type="checkbox"/> Mixture PPE/Medical Locations
		<input type="checkbox"/> Specific Job Sequence/Expectations
		<input type="checkbox"/> Ticket #
		<input type="checkbox"/> YES <input type="checkbox"/> NO
		Legal DTR
		New Well?
		Job #
		Date

Product Code	Description	Unit of Measure	Quantity	Net Amount
C010	Cement Pump Service	ea	1.00	\$525.00
M015	Light Equipment Message	mi	25.00	\$35.00
M010	Heavy Equipment Message	mi	25.00	\$70.00
M025	Topline - Minimum	each	191.80	\$210.00
C070	CONDUIT Polymix	back	155.00	\$1,501.50
C0100	Calcium Chloride	lb	426.00	\$223.65
C0120	Cello Haka	lb	42.00	\$51.45

Customer Section: On the following scale how would you rate Hurricane Services Inc?	
1	<input type="checkbox"/>
2	<input type="checkbox"/>
3	<input type="checkbox"/>
4	<input type="checkbox"/>
5	<input type="checkbox"/>
6	<input type="checkbox"/>
7	<input type="checkbox"/>
8	<input type="checkbox"/>
9	<input type="checkbox"/>
10	<input type="checkbox"/>

Based on this job, how likely is it you would recommend HSI to a colleague?

Very 1 2 3 4 5 6 7 8 9 10 Excellent Very

Form tax have been certain products and services and on how well we do as a company. Hurricane Services will be the customer provided information above to make a determination if services and products are tax exempt.

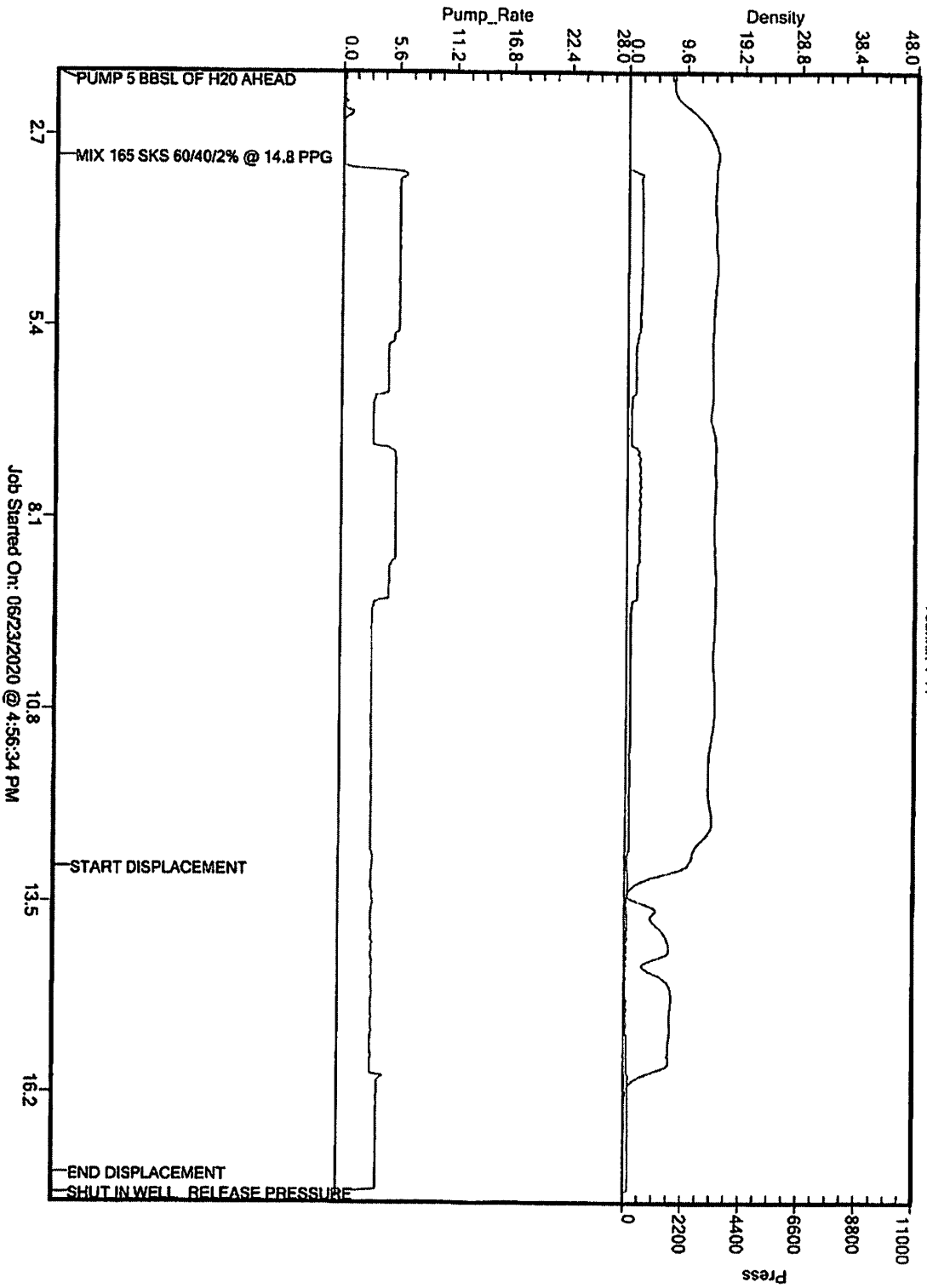
HSI Representative *Spide Jones*

Total Taxable \$ *5* Tax Rate: *10.2%* Net: *\$2,616.60* Total: *\$ 2,616.60*

HSI's Cash in advance means Hurricane Services Inc (HSI) has approved credit prior to any credit terms of sale for approved accounts and will invoice due on or before the 15th day from the date of invoice. Payment due accounts that pay interest on the balance paid due at the rate of 1.5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to collect the account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection in the event that Customer's account with HSI becomes delinquent. HSI has the right to revoke any discounts previously applied in writing at any time upon revocation, and full invoice price without discount accounts immediately in the event that Customer's account with HSI becomes delinquent. HSI has the right to revoke any discounts after the collection. Pricing does not include federal, state, or local taxes, or permits and state price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these recommendations based on the scope of work. The information provided is a best estimate of the actual work that may be achieved and should be used for comparison purposes only. Any discount is based on 30 days net payment terms or cash. DISCOUNTS ARE NOT APPLICABLE TO: Technical data is provided in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information provided is a best estimate of the actual work that may be achieved and should be used for comparison purposes only. HSI makes no guarantee of future business performance. Customer requires and warrants that all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer warrants proper operation of all customer owned equipment and property when HSI is on location and all associated equipment and materials provided. The information below acknowledges the receipt and acceptance of all work conditions stated above and Hurricane Services Inc has provided accurate well information in determining taxable well cost.

CUSTOMER AUTHORIZATION SIGNATURE _____

Darrah Oil CO
Younkin 1-11



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 27, 2020

Cooper Seely
Darrah Oil Company, LLC
125 N MARKET SUITE 1425
WICHITA, KS 67202-1720

Re: ACO-1
API 15-109-21603-00-00
YOUNKIN 1-11
NE/4 Sec.11-14S-34W
Logan County, Kansas

Dear Cooper Seely:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/22/2020 and the ACO-1 was received on October 27, 2020 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department