KOLAR Document ID: 1534673

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35510
Name: Hoffman Resources LLC
Address 1: 165 WEST 1ST STREET
Address 2: PO BOX 387
City: HOISINGTON State: KS Zip: 67544 + 0387
Contact Person: Melissa Woydziak
Phone: (620) 653-4791
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-065-23012-00-00
Spot Description:
NE - SW - SW Sec. 33 Twp. 9 S. R. 21 ☐ E ☑ W
816 feet from ☐ N / ☑ S Line of Section
4165 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Graham Elevation: ☐ GL ☐ KB
Lease Name: ALLPHIN Well #: 5
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/17/2004 Date Shut-In: 12/16/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.75
Setting Depth		217	4005			3900
Amount of Cement		150	175			NA
Top of Cement		0	3288			NA
Bottom of Cement		217	3990			NA

Casing Fluid Level from Surface: 1699 How Determined? Echo Meter Date: 10/27/2020
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☑ Port Collar: 1824 (depth) w / 225 sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4005 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3900 to 3904 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

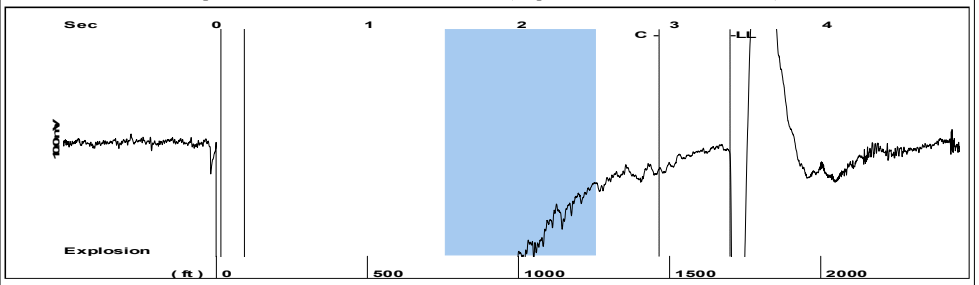
Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: RICHARD WILLIAMS Comments: T/A #4-005,685
TA Approved: ☑ Yes ☐ Denied Date: 10/30/2020

Mail to the Appropriate KCC Conservation Office:

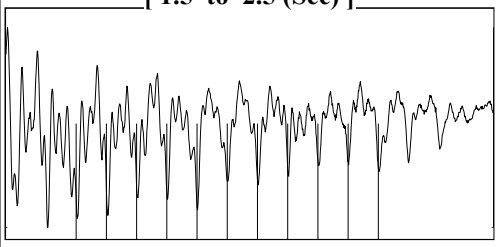
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

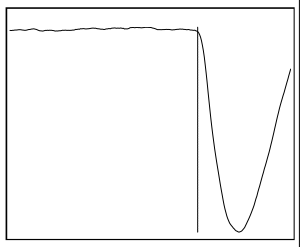
Group: Kansas Files Well: ALLPHIN 5 (acquired on: 10/27/20 14:06:49)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.365 sec
Manual Acoustic Velo	1022.58 ft/s	Manual JTS/sec	16.129	Joints	53.6153 Jts
				Depth	1699.61 ft

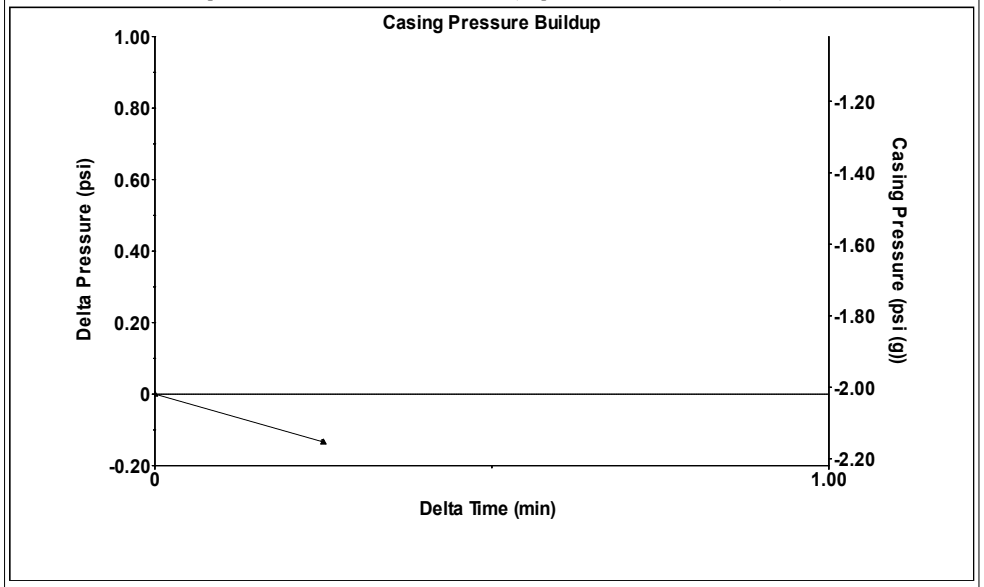
[1.5 to 2.5 (Sec)]





Analysis Method: Automatic

Group: Kansas Files Well: ALLPHIN 5 (acquired on: 10/27/20 14:06:49)



Change in Pressure	-0.13 psi			PT 14681	
				Range	0 - ? psi
Change in Time	0.25 min				

Group: Kansas Files Well: ALLPHIN 5 (acquired on: 10/27/20 14:06:49)

Production

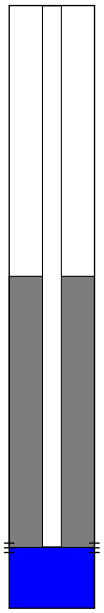
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.96	Sp.Gr.AIR

Acoustic Velocity 1010.17 ft/s

Casing Pressure
-2.0 psi (g)
Casing Pressure Buildup
-0.1 psi
0.25 min
Gas/Liquid Interface Pressure
-1.3 psi (g)
Liquid Level Depth
1699.61 ft
Pump Intake Depth
3891.00 ft
Formation Depth
3896.00 ft



Producing

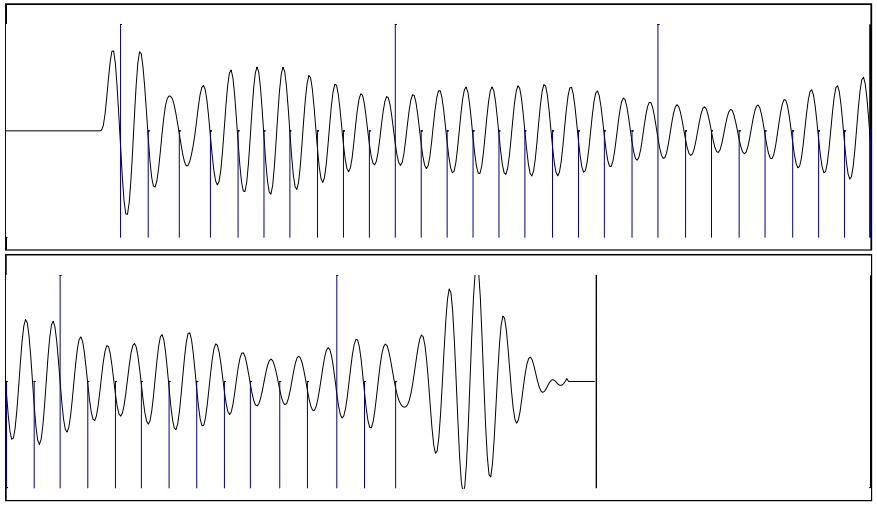
Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
728.5 psi (g)
Producing BHP
730.8 psi (g)
Static BHP
- * - psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	2191	ft
Equivalent Gas Free Liquid HT (TVD)	2191	ft

Acoustic Test

Group: Kansas Files Well: ALLPHIN 5 (acquired on: 10/27/20 14:06:49)



16.13

15.56

Acoustic Velocity	1010.17	ft/s	Joints counted	42	
Joints Per Second	15.9332	jts/sec	Joints to liquid level	53.6153	
Depth to liquid level	1699.61	ft	Filter Width	14.129	18.129
Automatic Collar Count	Yes		Time to 1st Collar	0.264	2.9

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
Fax: 785-625-0564
http://kcc.ks.gov/

October 30, 2020

Melissa Woydziak
Hoffman Resources LLC
165 WEST 1ST STREET
PO BOX 387
HOISINGTON, KS 67544-0387

Re: Temporary Abandonment
API 15-065-23012-00-00
ALLPHIN 5
SW/4 Sec.33-09S-21W
Graham County, Kansas

Dear Melissa Woydziak:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"