

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

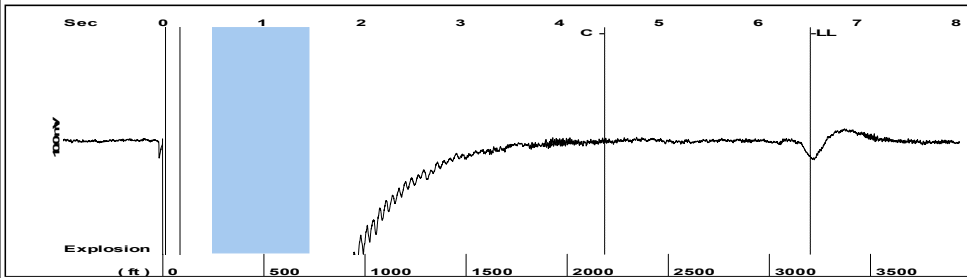
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

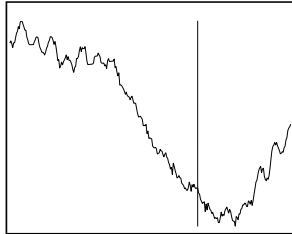
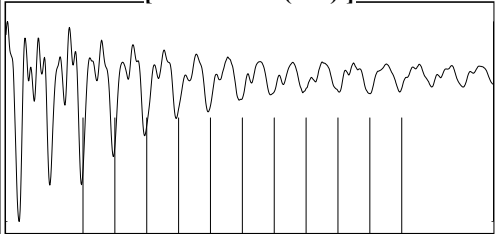
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

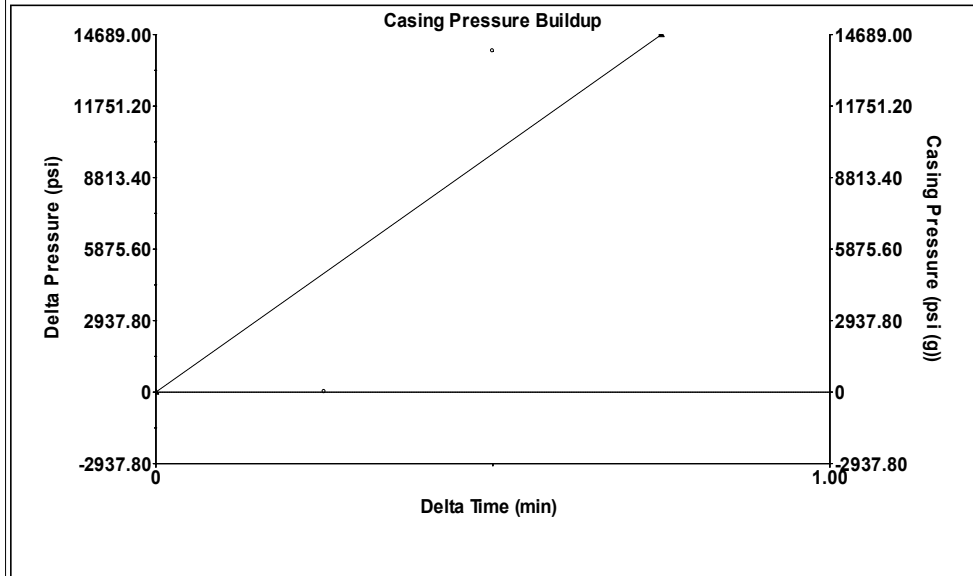


Filter Type High Pass Automatic Collar Count Yes Time 6.53 sec
 Manual Acoustic Velo 969.419 ft/s Manual JTS/sec 15.2905 Joints 101.013 Jts
 Depth 3202.11 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic



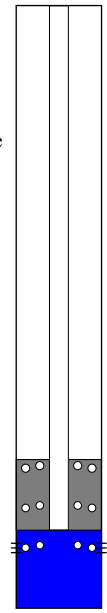
Change in Pressure 14688.61 psi PT 14681
 Change in Time 0.75 min Range 0 - ? psi

Production
 Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 1.00 Sp.Gr.AIR

Acoustic Velocity 980.739 ft/s

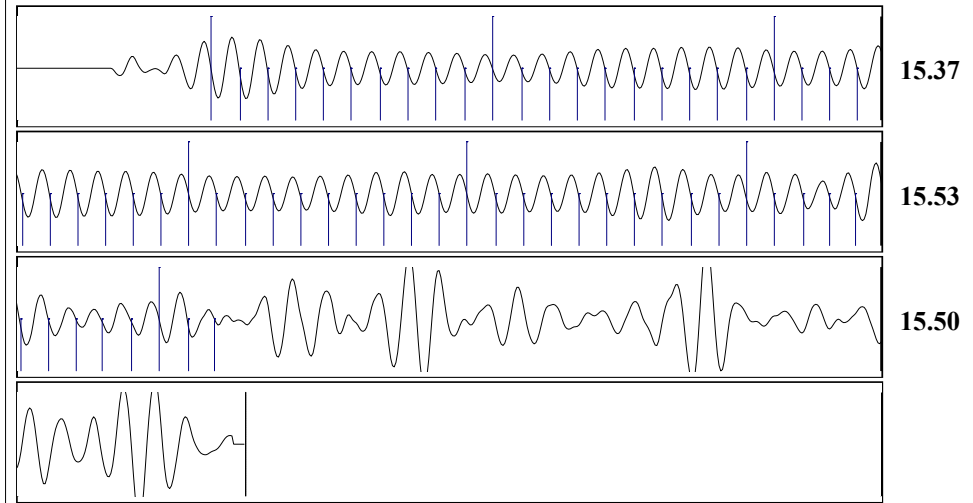


Producing
 Casing Pressure -3.2 psi (g)
 Casing Pressure Buildup 14688.6 psi
 0.75 min
 Gas/Liquid Interface Pressure -1.9 psi (g)

Liquid Level Depth 3202.11 ft
 Pump Intake Depth 3779.00 ft
 Formation Depth 3924.00 ft

Pump Intake
 35.3 psi (g)
Producing BHP
 65.7 psi (g)
Static BHP
 - * - psi (g)

Annular Gas Flow 596494 Mscf/D
 % Liquid 19 %



Acoustic Velocity 980.739 ft/s Joints counted 62
 Joints Per Second 15.4691 jts/sec Joints to liquid level 101.013
 Depth to liquid level 3202.11 ft Filter Width 13.2905 17.2905
 Automatic Collar Count Yes Time to 1st Collar 0.448 4.456

October 30, 2020

Melissa Woydziak
Hoffman Resources LLC
165 WEST 1ST STREET
PO BOX 387
HOISINGTON, KS 67544-0387

Re: Temporary Abandonment
API 15-065-22992-00-00
ALLPHIN 3
SW/4 Sec.33-09S-21W
Graham County, Kansas

Dear Melissa Woydziak:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"