

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

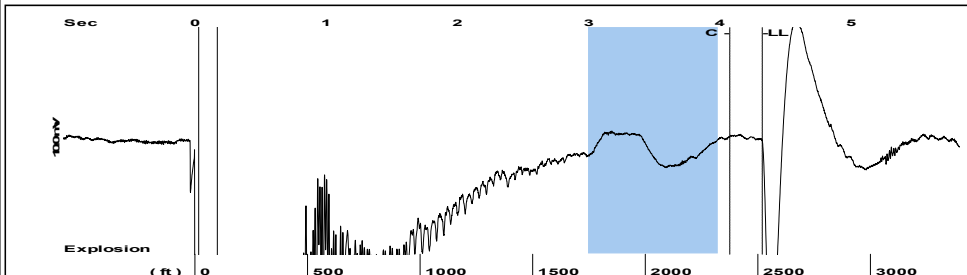
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

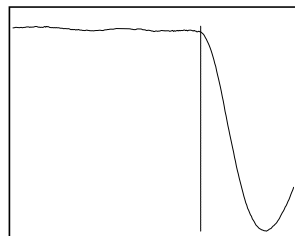
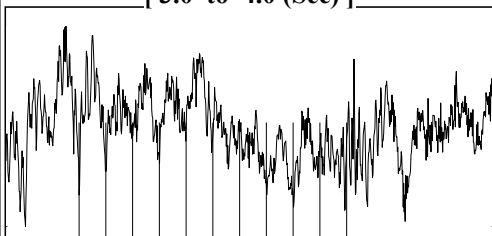
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

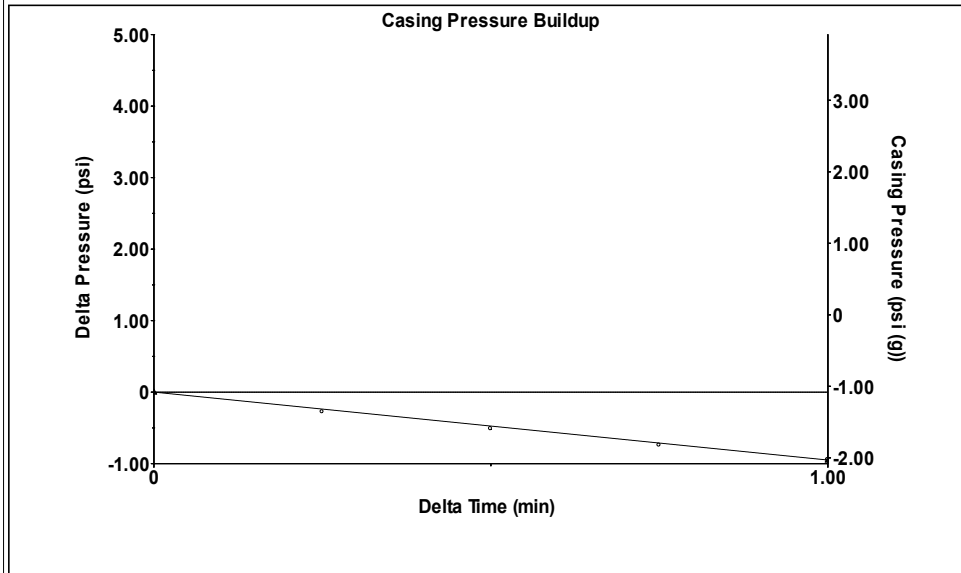


Filter Type High Pass Automatic Collar Count Yes Time 4.323 sec
 Manual Acoustic Velo 1154.83 ft/s Manual JTS/sec 18.2149 Joints 79.4669 Jts
 Depth 2519.10 ft

[3.0 to 4.0 (Sec)]

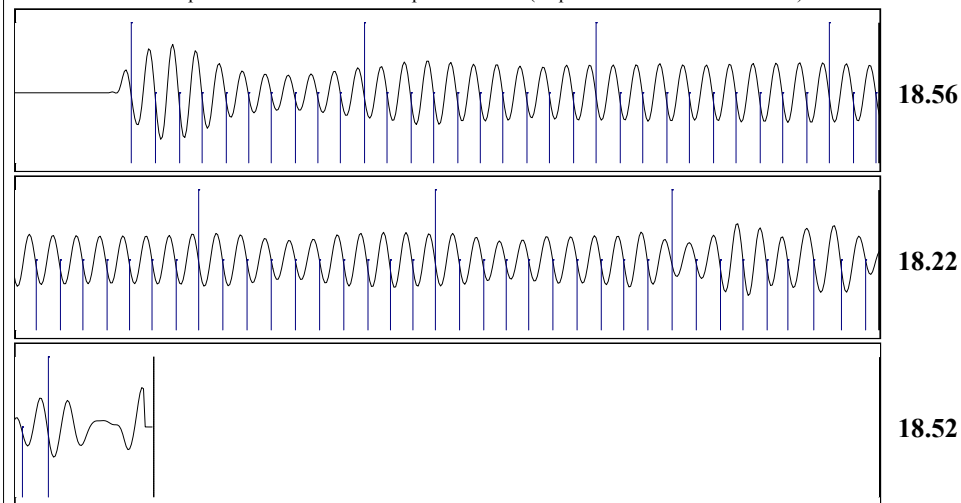
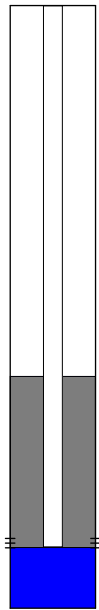


Analysis Method: Automatic



Change in Pressure -0.95 psi PT 14681
 Change in Time 1.00 min Range 0 - ? psi

Production	Potential	Casing Pressure	Producing
Current	- * - BBL/D	-1.1 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	
Water - * -	- * - Mscf/D	-0.950 psi	
Gas - * -		1.00 min	
		Gas/Liquid Interface Pressure	
		-0.1 psi (g)	
IPR Method	Vogel	Liquid Level Depth	Annular Gas Flow
PBHP/SBHP	- * -	2519.10 ft	0 Mscf/D
Production Efficiency	0.0	Pump Intake Depth	% Liquid
		3909.00 ft	100 %
		Formation Depth	
		3875.00 ft	
Oil 40 deg.API		Pump Intake	
Water 1.05 Sp.Gr.H2O		467.8 psi (g)	
Gas 0.82 Sp.Gr.AIR		Producing BHP	
		456.7 psi (g)	
Acoustic Velocity 1165.44 ft/s		Static BHP	
		- * - psi (g)	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	1390 ft		
Equivalent Gas Free Liquid HT (TVD)	1390 ft		
Acoustic Test			



Acoustic Velocity 1165.44 ft/s Joints counted 70
 Joints Per Second 18.3824 jts/sec Joints to liquid level 79.4669
 Depth to liquid level 2519.1 ft Filter Width 16.2149 20.2149
 Automatic Collar Count Yes Time to 1st Collar 0.268 4.076

October 30, 2020

Melissa Woydziak
Hoffman Resources LLC
165 WEST 1ST STREET
PO BOX 387
HOISINGTON, KS 67544-0387

Re: Temporary Abandonment
API 15-065-23020-00-00
ALLPHIN TOWNS UNIT 1
SW/4 Sec.33-09S-21W
Graham County, Kansas

Dear Melissa Woydziak:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"