

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



CHAMPIONX

**IA Operating
Fluid Shot Analysis
Carrie #2-2
September 30th, 2020**

The Acoustic Velocity method was used because there was no tubing down hole.

Pick Well

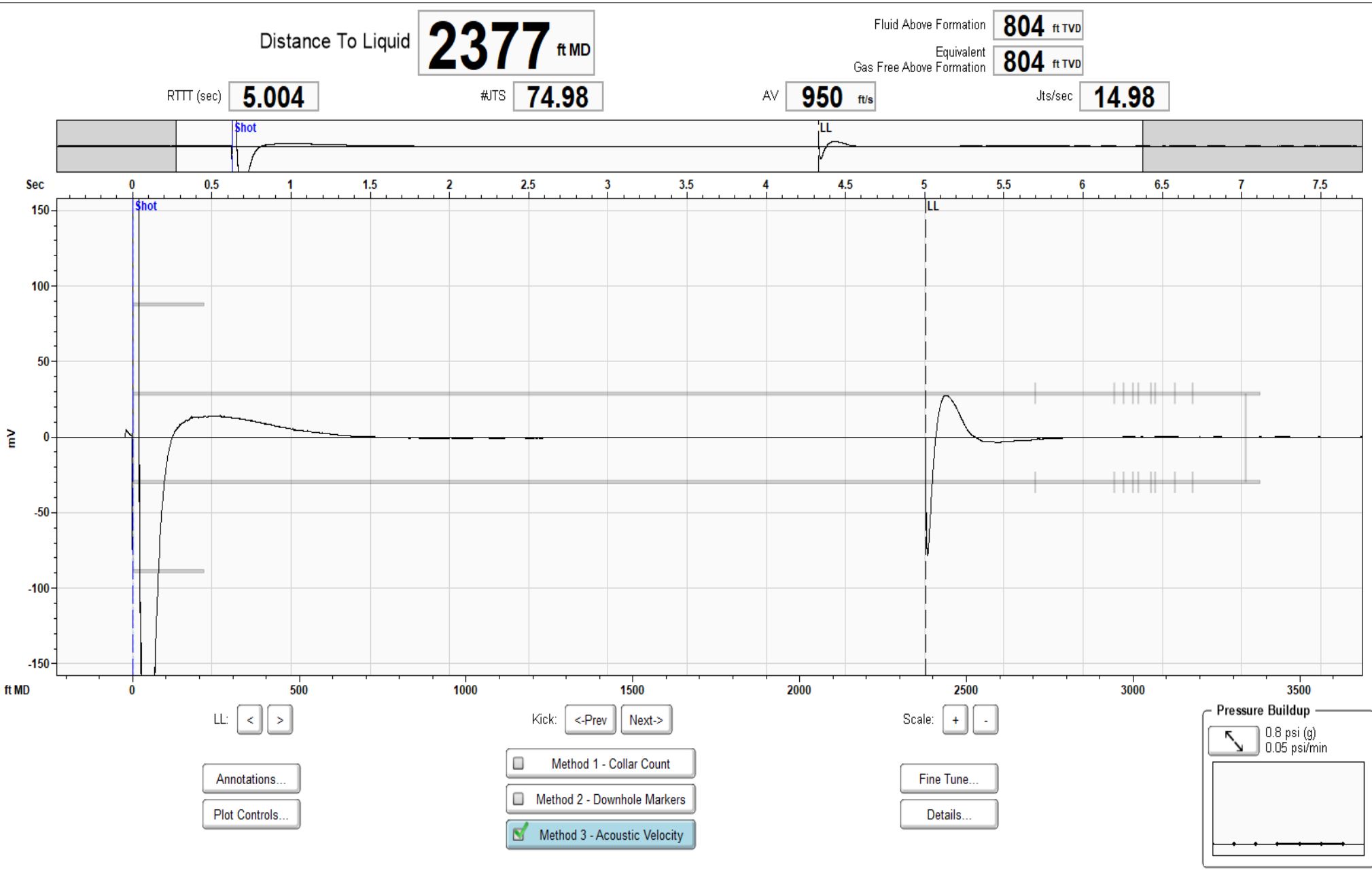
Carrie #2-2

Gun

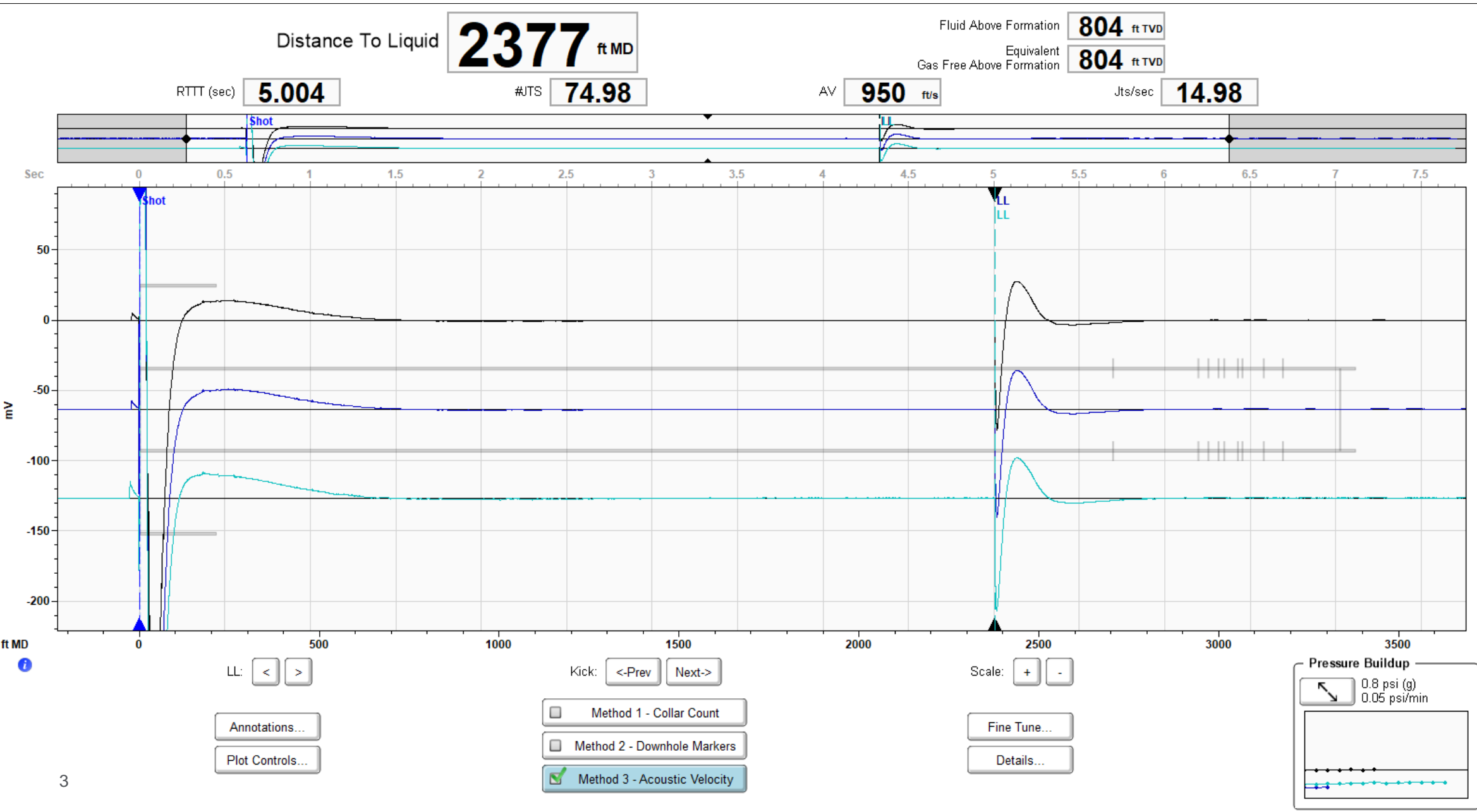
Production: 09/30/20
0 BOPD
0 BWPD

LL: 09/30/20 11:49:54AM

Zoom Edit



- ▲ We performed a total of three fluid shots on the Carrie #2-2. Multiple shots are taken to ensure accuracy and in order to be able to find an average depth. Below is an overlay of all three shots.



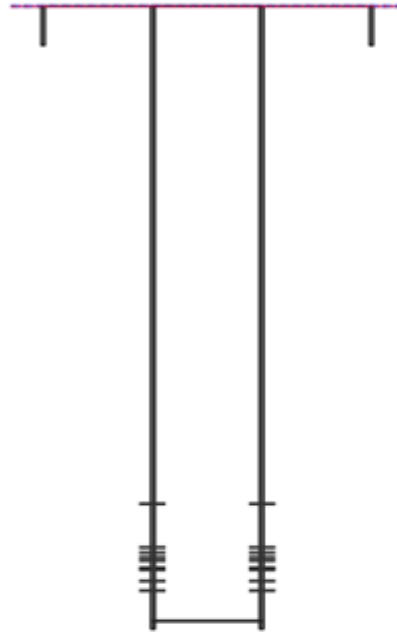
Carrie #2-2

((ECHOMETER))

Carrie #2-2 09/30/2020 11:49:54AM



Producing Shot
Manual Input



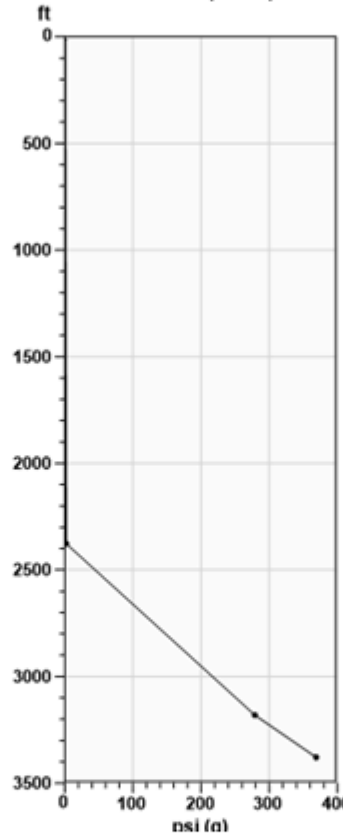
Manually Entered Production

Liquid Level 0 ft
Percent Liquid 100.00%

Static Bottomhole Pressure
278.9 psi (g) @ 3181 ft TVD

Static Liquid Level 2377 ft MD
Oil Column Height 804 ft MD
Water Column Height 0 ft MD

Pressure Profile (TVD)

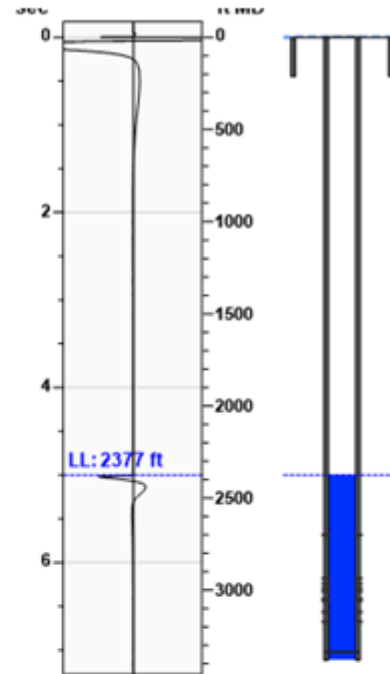


Well Test

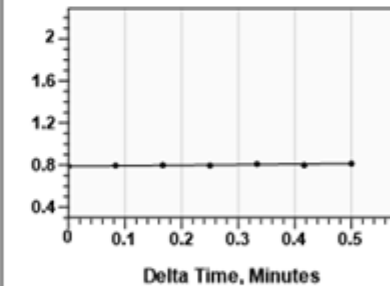
Oil 0 BBL/D
Water 0 BBL/D

Comments and Recommendations

Static Shot
09/30/2020 11:49:54AM



Tubing Pressure Buildup



Tubing Pressure 0.8 psi (g)
Buildup 0.0 psi (g)
Buildup Time 30 sec
Gas Gravity 1.0178 Air = 1

Tubing Pressure

Pressure 0.8 psi (g)

Tubing Gas Flow

Gas Flow 1.5 Mscf/D



Thank You

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 02, 2020

Shannon Sheffield
IA Operating, Inc.
785 W. COVELL ROAD, SUITE 200
EDMOND, OK 73003-2389

Re: Temporary Abandonment
API 15-051-25251-00-00
CARRIE UNIT 2-2
NW/4 Sec.02-12S-16W
Ellis County, Kansas

Dear Shannon Sheffield:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/02/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/02/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"