

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

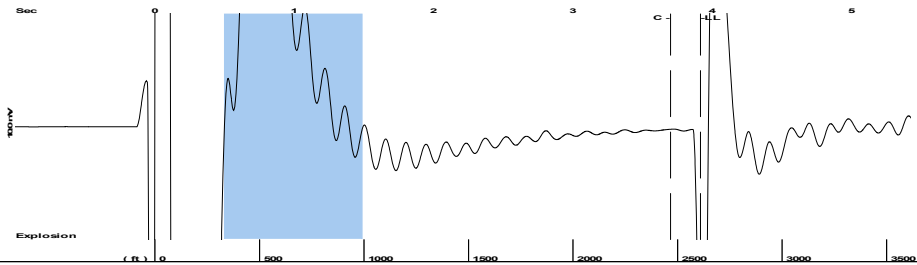
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

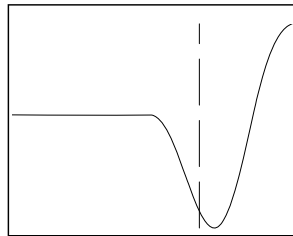
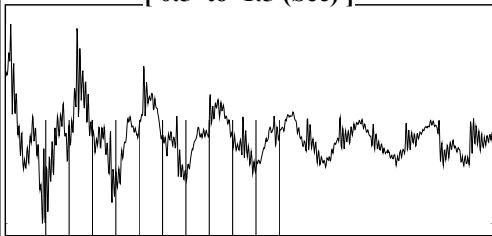
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: E Miller A Well: E Miller A3 (acquired on: 09/30/20 13:19:05 )



Filter Type High Pass Automatic Collar Count Yes Time 3.914 sec  
 Manual Acoustic Vel 1320.83 ft/s Manual JTS/sec 20.8333 Joints 82.3037 Jts  
 Depth 2609.03 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: E Miller A Well: E Miller A3 (acquired on: 09/30/20 13:19:05 )

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT6067  
 Range 0 - ? psi  
 Change in Time 0.00 min

Group: E Miller A Well: E Miller A3 (acquired on: 09/30/20 13:19:05 )

Production  
 Current Potential  
 Oil - \* - 0.0 BBL/D  
 Water - \* - 0.0 BBL/D  
 Gas - \* - 0.0 Mscf/D  
 IPR Method Vogel  
 PBHP/SBHP 0.39  
 Production Efficiency 79.7

Oil 36 deg.API  
 Water 1.08 Sp.Gr.H2O  
 Gas 0.65 Sp.Gr.AIR

Acoustic Velocity 1333.18 ft/s

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) - \* - ft  
 Equivalent Gas Free Liquid HT (TVD) - \* - ft

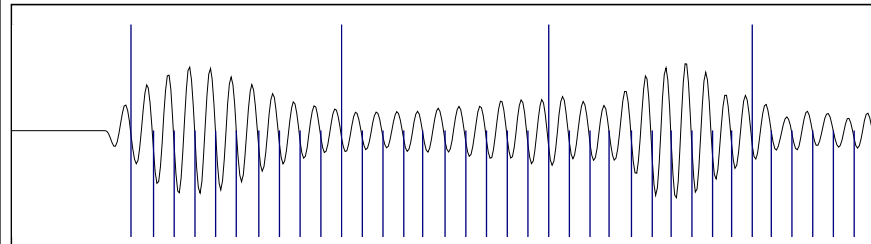
Acoustic Test

Casing Pressure 36.6 psi (g)  
 Casing Pressure Buildup - \* - psi  
 - \* - min  
 Gas/Liquid Interface Pressure 39.7 psi (g)  
 Liquid Level Depth 2609.03 ft  
 Pump Intake Depth 14.00 ft  
 Formation Depth 3193.00 ft

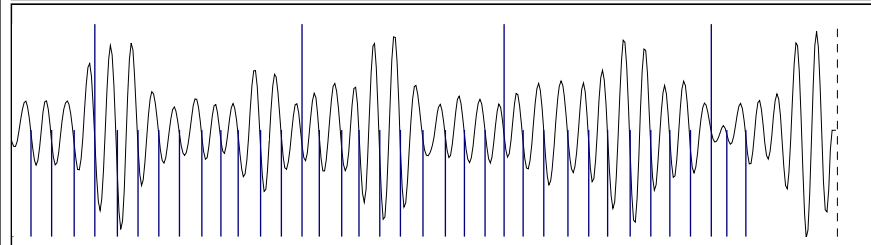


Producing  
 Annular Gas Flow 0 Mscf/D  
 % Liquid 100 %  
 Pump Intake 36.6 psi (g)  
 Producing BHP 312.8 psi (g)  
 Static BHP 815.5 psi (g)

Group: E Miller A Well: E Miller A3 (acquired on: 09/30/20 13:19:05 )



20.93



21.13

Acoustic Velocity 1333.18 ft/s Joints counted 72  
 Joints Per Second 21.028 jts/sec Joints to liquid level 82.3037  
 Depth to liquid level 2609.03 ft Filter Width 18.8333 22.8333  
 Automatic Collar Count Yes Time to 1st Collar 0.276 3.7

October 02, 2020

Gavin Ramsay  
Fossil Creek Energy, LLC  
PO BOX 915  
RUSSELL, KS 67665

Re: Temporary Abandonment  
API 15-167-06735-00-00  
E MILLER A 3  
SE/4 Sec.30-14S-13W  
Russell County, Kansas

Dear Gavin Ramsay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/02/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/02/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"