

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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TICKET 031853

CHARGE TO: American Wellco
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS: *Ness City, KS*

WELL/PROJECT NO: *1-10* LEASE: *Wesson* COUNTY/PARISH: *Greene* STATE: *Ks* CITY: *TRIBUNE* DATE: *2 NOV 18* OWNER: *Greene*

TICKET TYPE: SERVICE SALES CONTRACTOR: *Greene* RIG NAME/NO.: *5* SHIPPED: VICEY DELIVERED TO: *location* ORDER NO.:

WELL TYPE: *oil* WELL CATEGORY: *Development* JOB PURPOSE: *cement surface pipe* WELL PERMIT NO.:

INVOICE INSTRUCTIONS: *oil - 16 - 42* WELL LOCATION:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY. U/M		QTY. U/M		UNIT PRICE	AMOUNT
				QTY.	U/M	QTY.	U/M		
<i>575</i>			<i>MILEAGE TRK 114</i>	<i>140</i>	<i>mi</i>			<i>5.00</i>	<i>700.00</i>
<i>5765</i>			<i>PUMP Discharge shallow surface</i>	<i>1</i>	<i>ea</i>			<i>875.00</i>	<i>875.00</i>
<i>325</i>			<i>strand cement</i>	<i>275</i>	<i>sk</i>			<i>13.00</i>	<i>3575.00</i>
<i>279</i>			<i>Bentonite gel</i>	<i>250</i>	<i>lb</i>	<i>3</i>	<i>sk</i>	<i>39.00</i>	<i>90.00</i>
<i>278</i>			<i>Calcium chloride</i>	<i>300</i>	<i>lb</i>	<i>4</i>	<i>sk</i>	<i>40.00</i>	<i>240.00</i>
<i>290</i>			<i>D-AIR</i>	<i>2 gal</i>				<i>42.00</i>	<i>84.00</i>
<i>581</i>			<i>solvent change</i>	<i>275 gal</i>				<i>1.75</i>	<i>481.25</i>
<i>583</i>			<i>Drillage</i>	<i>2090</i>	<i>lb</i>	<i>18865</i>	<i>TM</i>	<i>0.85</i>	<i>1603.53</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED: A.M. P.M. TIME SIGNED: *11:30*

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL: *7648.78*

TOTAL: *9991.18*

TAX: *15.10*

NET TOTAL: *9976.08*

SWIFT OPERATOR: *Beppell* APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



SMITH

SMITH

SMITH

DATE	DESCRIPTION	AMOUNT	BALANCE
1-15
1-20
1-25
1-30

DATE	DESCRIPTION	AMOUNT	BALANCE
1-15
1-20
1-25
1-30

DATE	DESCRIPTION	AMOUNT	BALANCE
1-15
1-20
1-25
1-30

JOB LOG

SWIFT Services, Inc.

DATE

2 NOV 18

PAGE NO.

1

CUSTOMER

American Wells

WELL NO.

1-10

LEASE

Weeden

JOB TYPE

CEMENT SURFACE PIPE

TICKET NO.

31853

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								275 SK STANDARD cement 2 3/4" 3% CC 8 1/2" x 23' casing TD=435 casing 424.20'
	0800							on loc TRX 114
	1045							circulate well
	1100	3 1/2	62			150		Mix STD 2% 3% 275 SK @ 14.7 ppq
	1138	5 1/2				200		Displace cement
	1145	5 1/2	25			250		← cement to surface → shot in 8 1/2" - plug down } 40 sec to pit } Release pressure to truck - dip up wash truck Rack up job complete Thanks Blaine, Flint & squatch
	1220							

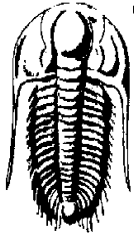
DATE	TIME	LOCATION	DESCRIPTION	AMOUNT	BALANCE
0 197 18		11-10	STANDARD	100	100
			STANDARD	100	200
			STANDARD	100	300
			STANDARD	100	400
			STANDARD	100	500

← Count to surface
 200 spot in 100 - 100
 Release pressure to tank - 100

WORK tank
 Back up

Job complete
 Thanks

Eric Pittman



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

10 - 16S. - 42W Greeley,KS

3118 Cummings RD
P.O. Box 399
Garden City, KS 67846
ATTN: Luke Thompson

Weeden # 1-10

Job Ticket: 64732

DST#: 1

Test Start: 2018.11.06 @ 09:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
370.00	100% Mud	2.986

Total Length: 370.00 ft Total Volume: 2.986 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

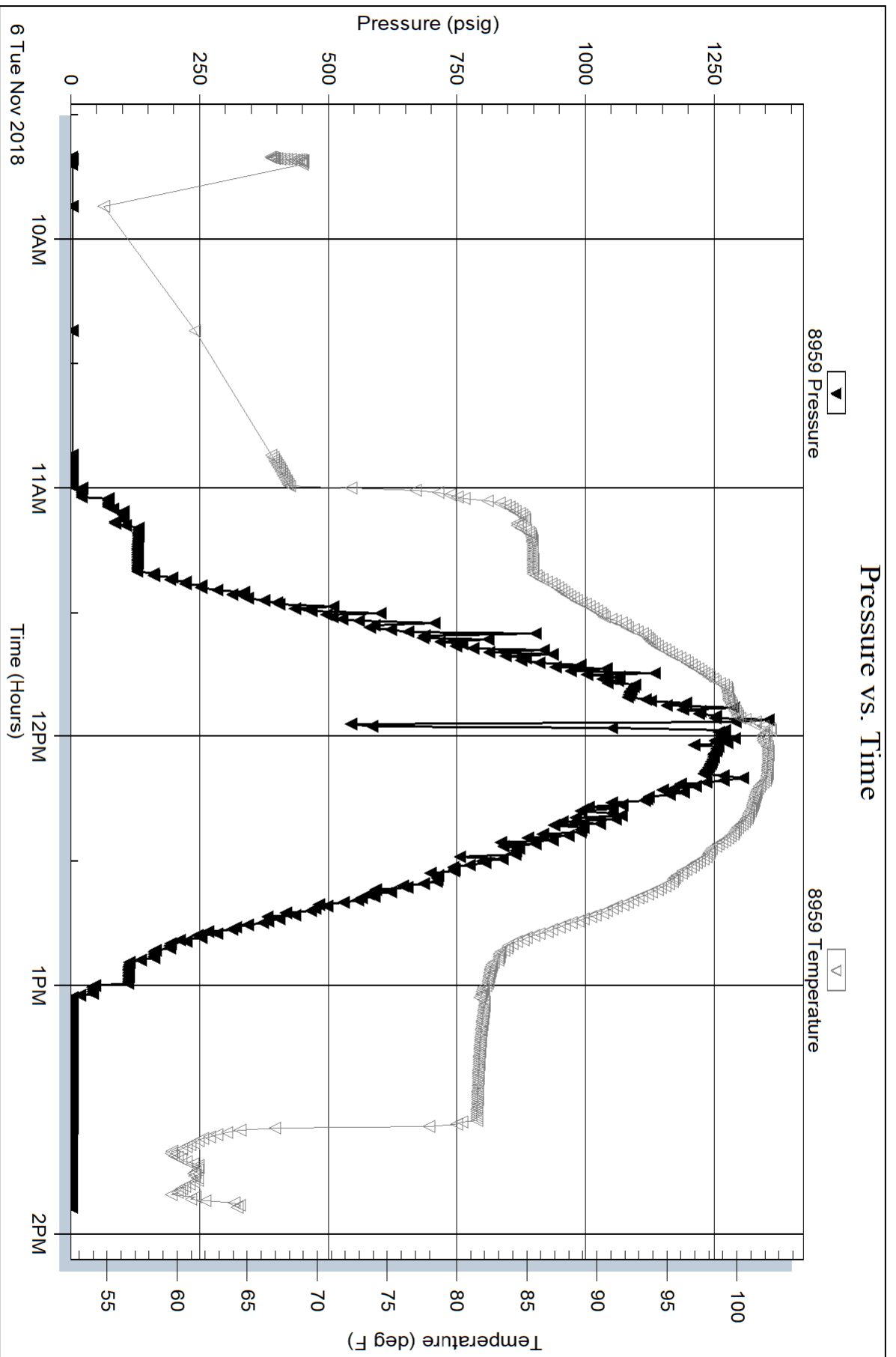
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Inside

American Warrior INC

Weeden # 1-10

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 64732

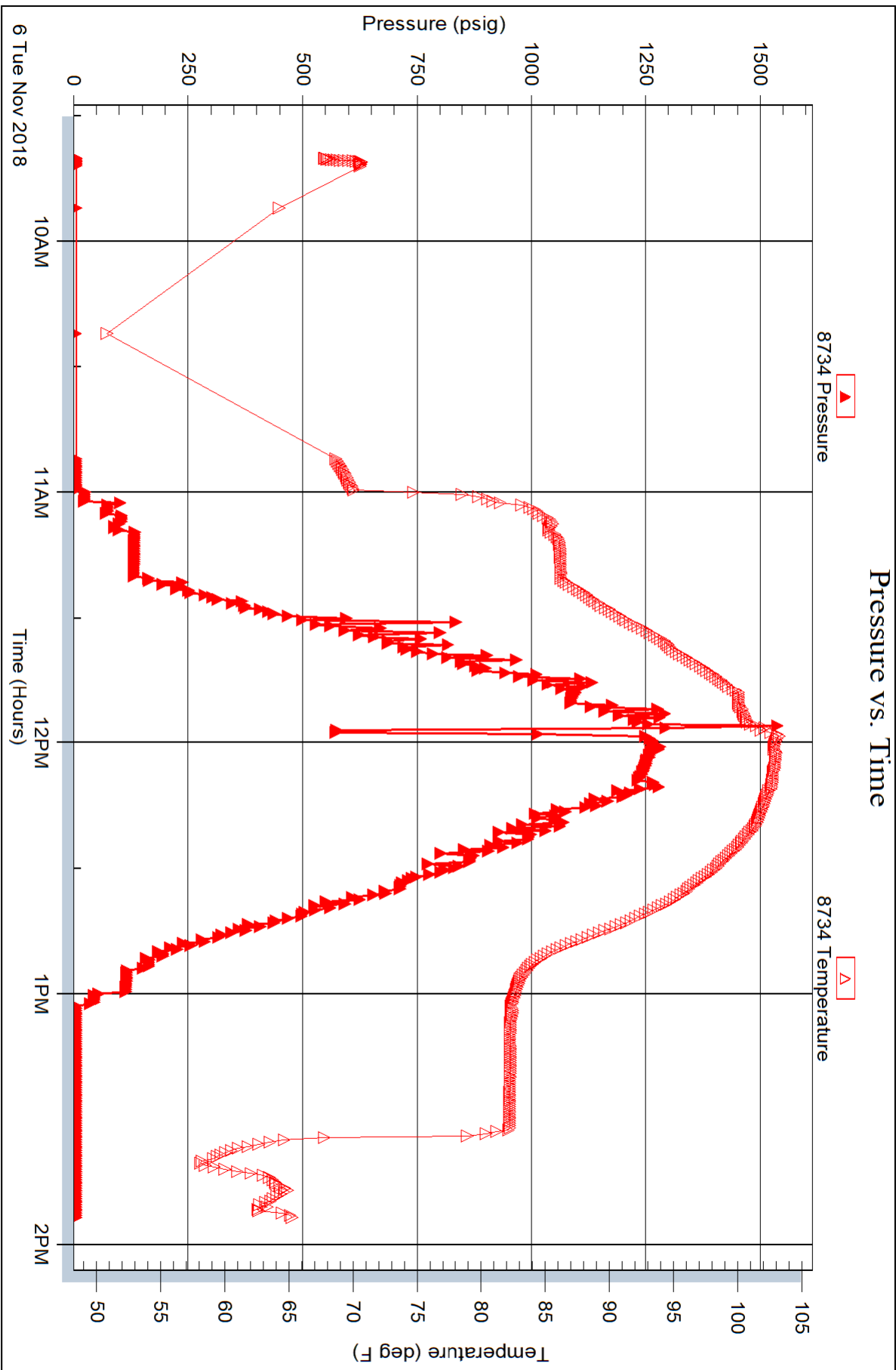
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Serial #: 8734

Outside American Warrior INC

Weeden # 1-10

DST Test Number: 1

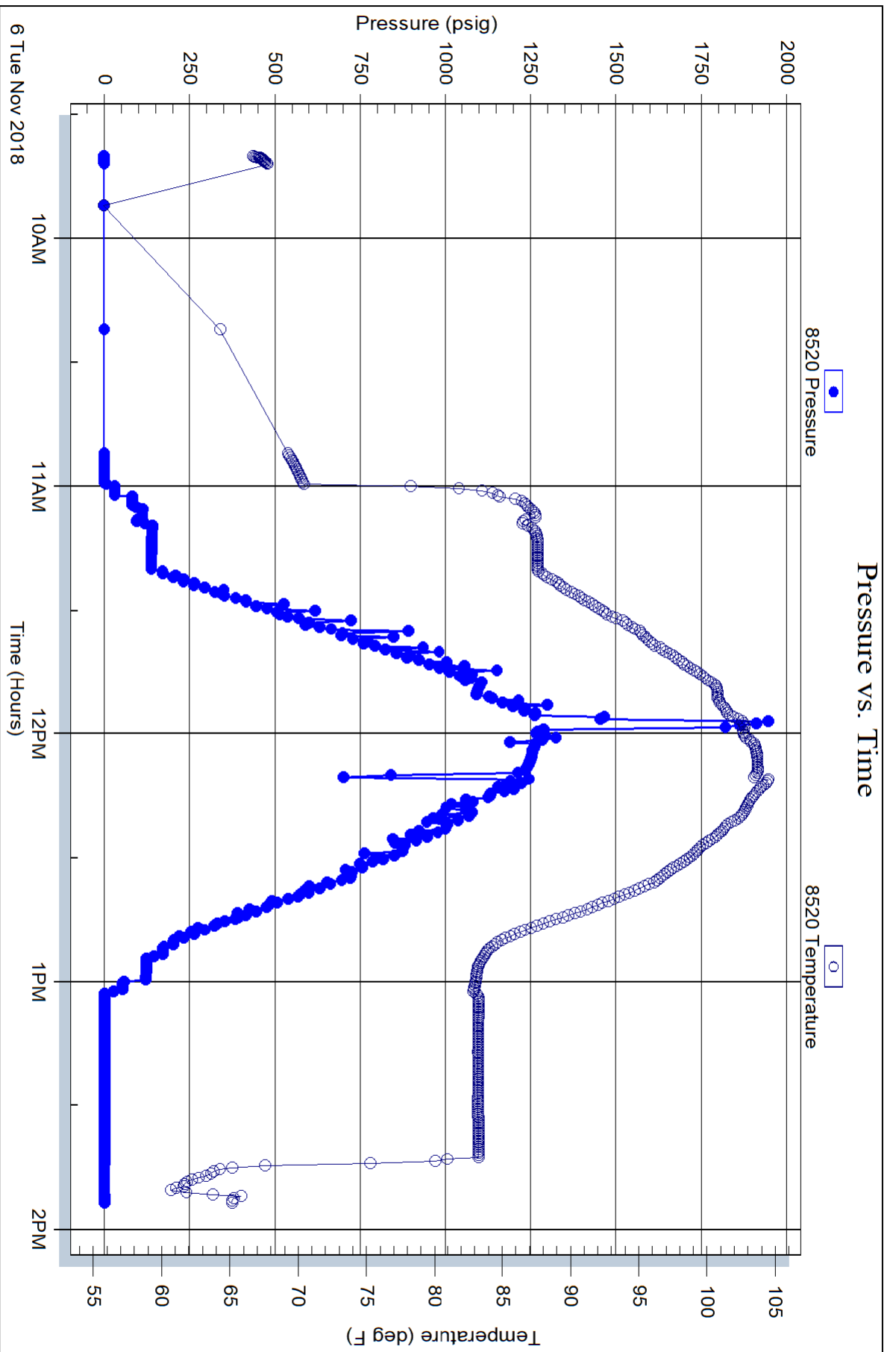


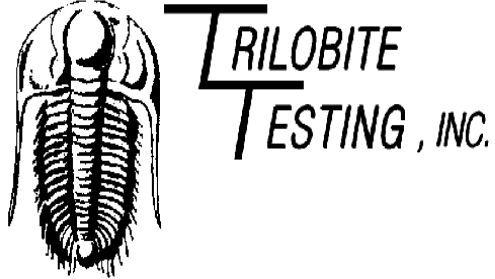
Serial #: 8520

Below (Stratton) Warrior INC

Weeden # 1-10

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Luke Thompson

Weeden #1-10

10-16S-42W Greeley,KS

Start Date: 2018.11.06 @ 09:40:00

End Date: 2018.11.06 @ 13:53:50

Job Ticket #: 64732 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.11.13 @ 08:39:28



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

10-16S-42W Greeley, KS

PO Box 399
Garden City, KS 67846

Weeden #1-10

Job Ticket: 64732

DST#: 1

ATTN: Luke Thompson

Test Start: 2018.11.06 @ 09:40:00

Tool Information

Drill Pipe:	Length: 3837.00 ft	Diameter: 3.80 inches	Volume: 53.82 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 55.01 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 77000.00 lb
Depth to Top Packer:	4100.00 ft			Final 77000.00 lb
Depth to Bottom Packer:	4157.00 ft			
Interval between Packers:	57.00 ft			
Tool Length:	84.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4078.00	
Hydraulic tool	5.00	1113		4083.00	
Jars	5.00	01-07		4088.00	
Safety Joint	3.00	-001		4091.00	
Packer	5.00			4096.00	27.00 Bottom Of Top Packer
Packer	4.00			4100.00	
Stubb	1.00			4101.00	
Recorder	0.00	8959	Inside	4101.00	
Recorder	0.00	8734	Outside	4101.00	
Perforations	21.00			4122.00	
Blank Off Sub	1.00			4123.00	
Packer - Shale	4.00			4127.00	
Stubb	1.00			4128.00	
Recorder	0.00	8520	Below	4128.00	
Perforations	24.00			4152.00	
Bullnose	5.00			4157.00	57.00 Bottom Packers & Anchor
Total Tool Length:	84.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

10-16S-42W Greeley,KS

PO Box 399
Garden City, KS 67846

Weeden #1-10

Job Ticket: 64732

DST#: 1

ATTN: Luke Thompson

Test Start: 2018.11.06 @ 09:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
370.00	100% Mud	2.986

Total Length: 370.00 ft Total Volume: 2.986 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

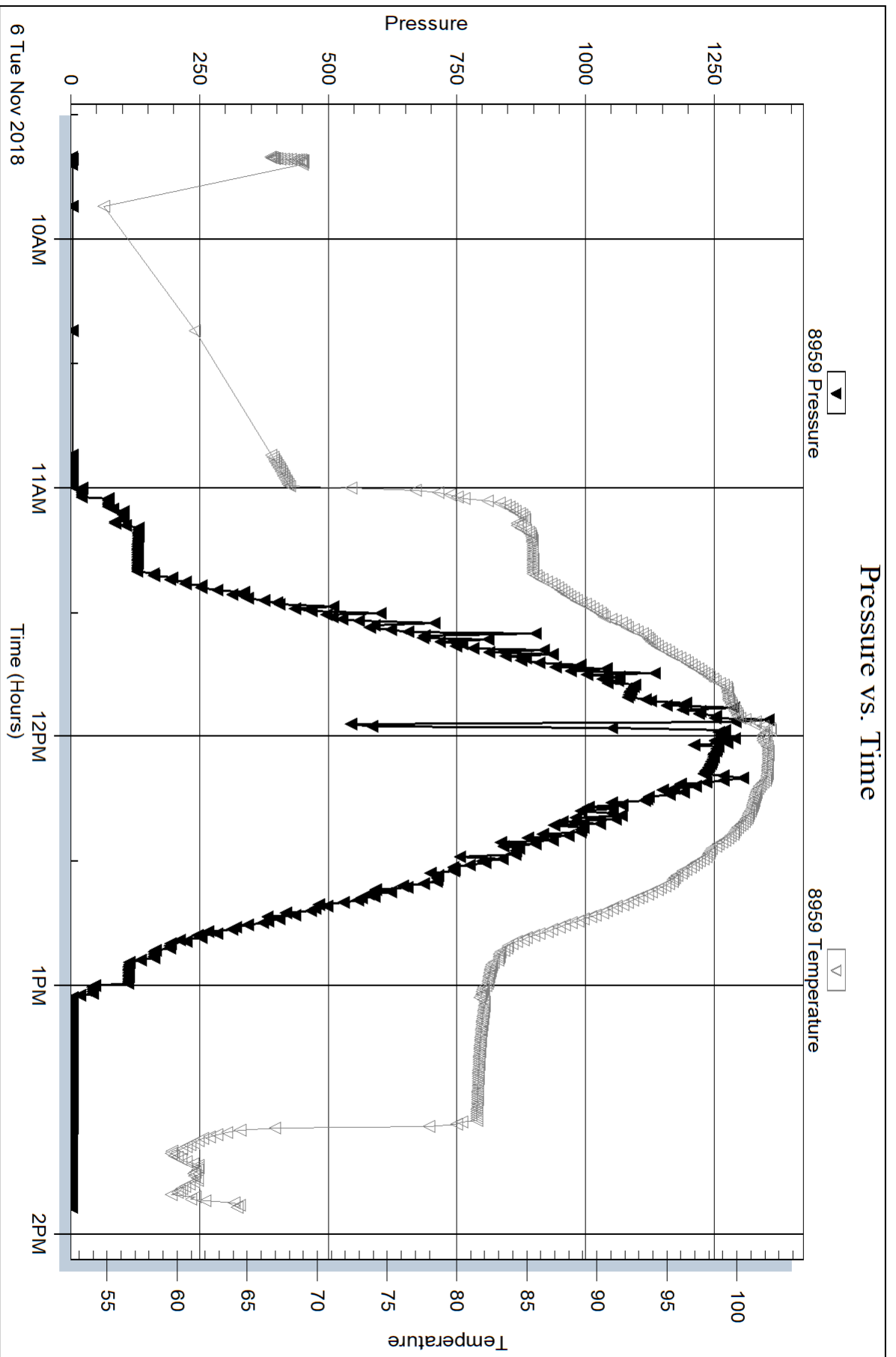
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Inside

American Warrior Inc

Weeden #1-10

DST Test Number: 1

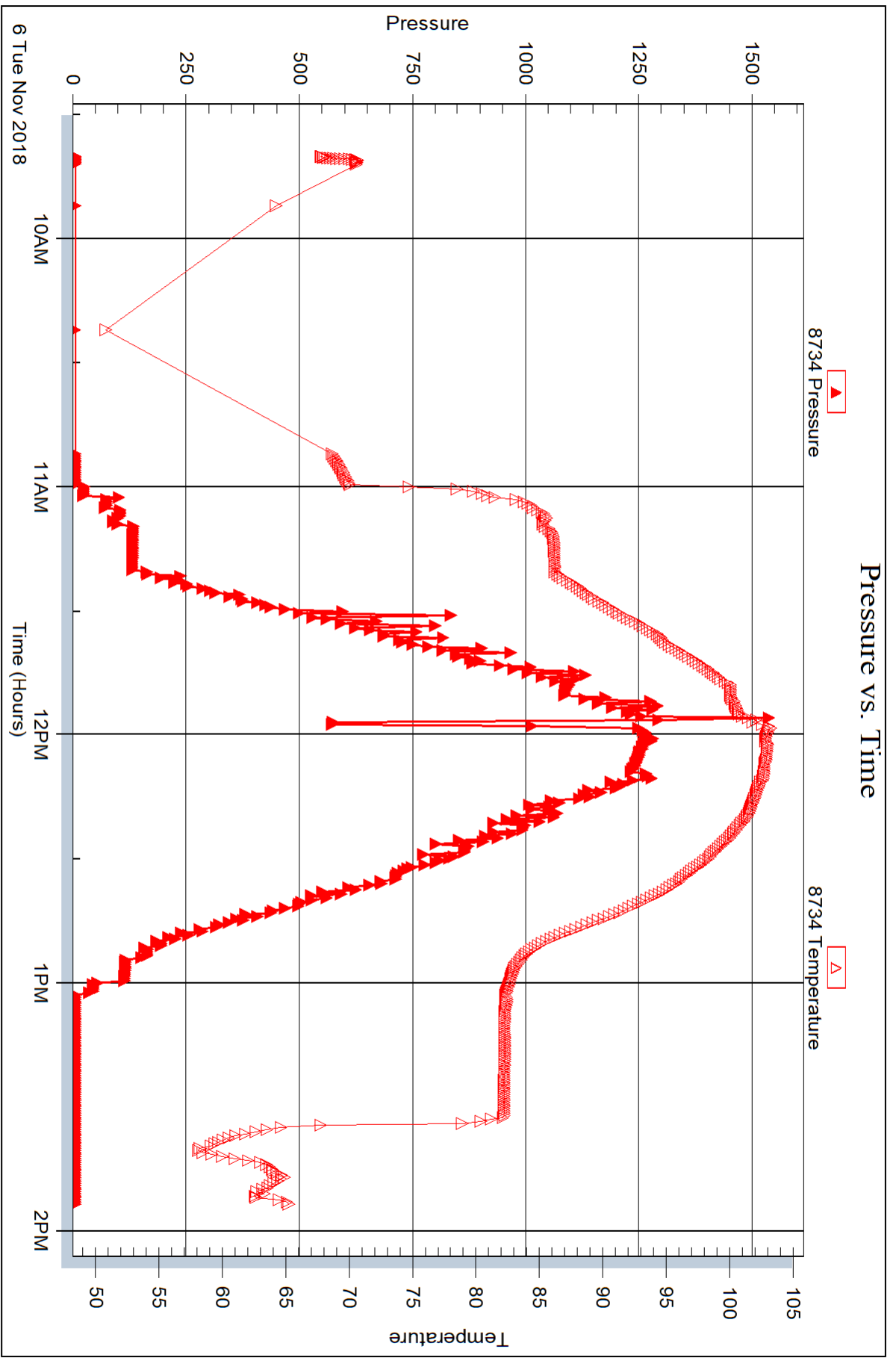


Serial #: 8734

Outside American Warrior Inc

Weeden #1-10

DST Test Number: 1

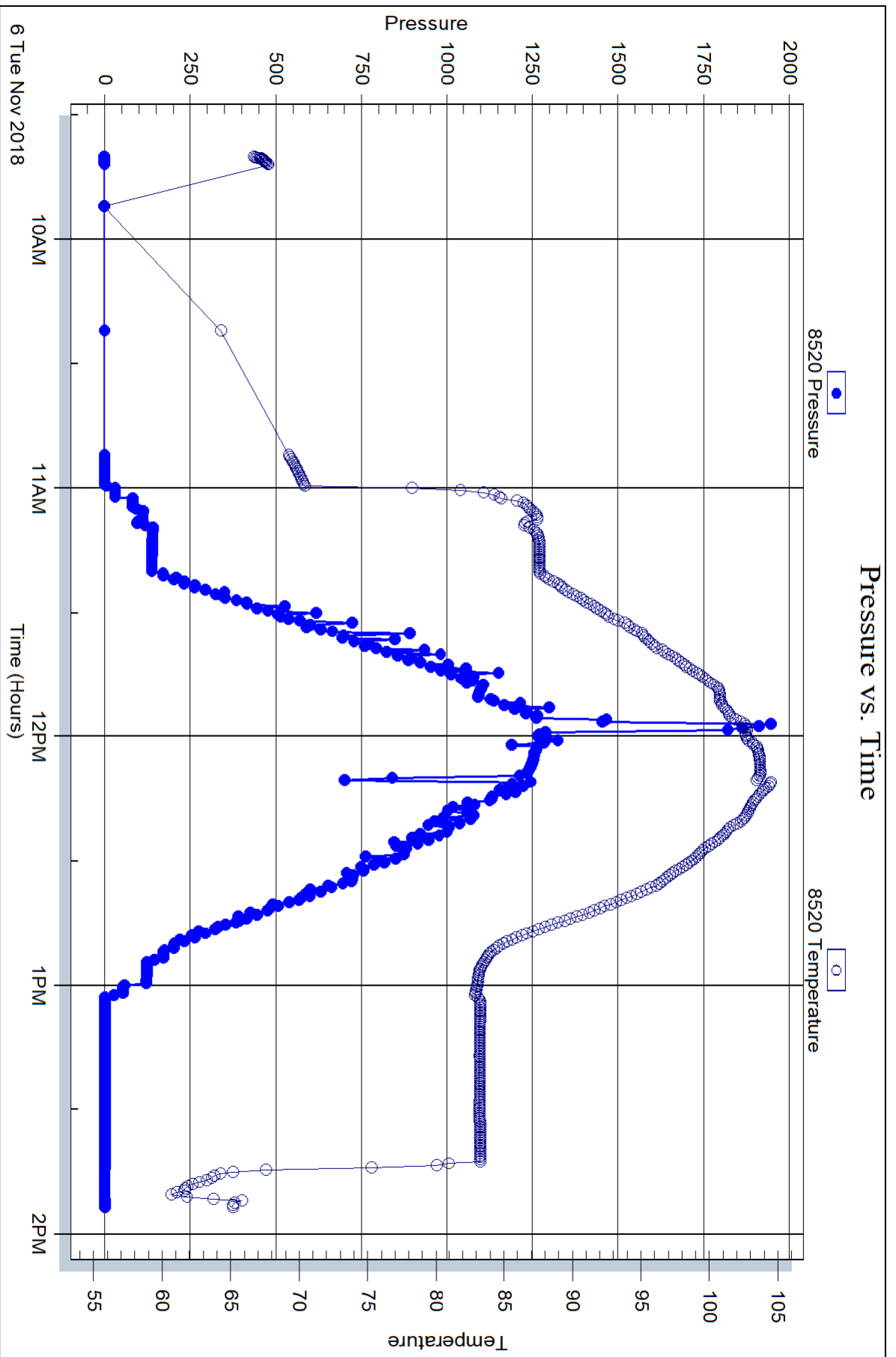


Serial #: 8520

Below (Strattec) Warrior Inc

Weeden #1-10

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Luke Thompson

Weeden #1-10

10-16S-42W Greeley,KS

Start Date: 2018.11.06 @ 22:15:00

End Date: 2018.11.07 @ 06:50:30

Job Ticket #: 64733 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.11.13 @ 08:39:05



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

10-16S-42W Greeley, KS

PO Box 399
Garden City, KS 67846

Weeden #1-10

Job Ticket: 64733

DST#: 2

ATTN: Luke Thompson

Test Start: 2018.11.06 @ 22:15:00

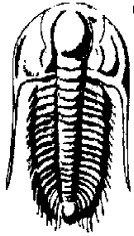
Tool Information

Drill Pipe:	Length: 3837.00 ft	Diameter: 3.80 inches	Volume: 53.82 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 55.01 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4100.00 ft			Final 77000.00 lb
Depth to Bottom Packer:	4157.00 ft			
Interval between Packers:	57.00 ft			
Tool Length:	84.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4078.00	
Hydraulic tool	5.00	1113		4083.00	
Jars	5.00	01-07		4088.00	
Safety Joint	3.00	-001		4091.00	
Packer	5.00			4096.00	27.00 Bottom Of Top Packer
Packer	4.00			4100.00	
Stubb	1.00			4101.00	
Recorder	0.00	8959	Inside	4101.00	
Recorder	0.00	8734	Outside	4101.00	
Perforations	21.00			4122.00	
Blank Off Sub	1.00			4123.00	
Packer - Shale	4.00			4127.00	
Stubb	1.00			4128.00	
Recorder	0.00	8520	Below	4128.00	
Perforations	24.00			4152.00	
Bullnose	5.00			4157.00	57.00 Bottom Packers & Anchor
Total Tool Length:	84.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

10-16S-42W Greeley,KS

PO Box 399
Garden City, KS 67846

Weeden #1-10

Job Ticket: 64733

DST#: 2

ATTN: Luke Thompson

Test Start: 2018.11.06 @ 22:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

38000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
332.00	MSW 4%M, 96%W	2.453
250.00	SOMCW 5%O, 15%M, 80%W	3.507
0.00	90' GIP	0.000

Total Length: 582.00 ft Total Volume: 5.960 bbl

Num Fluid Samples: 0

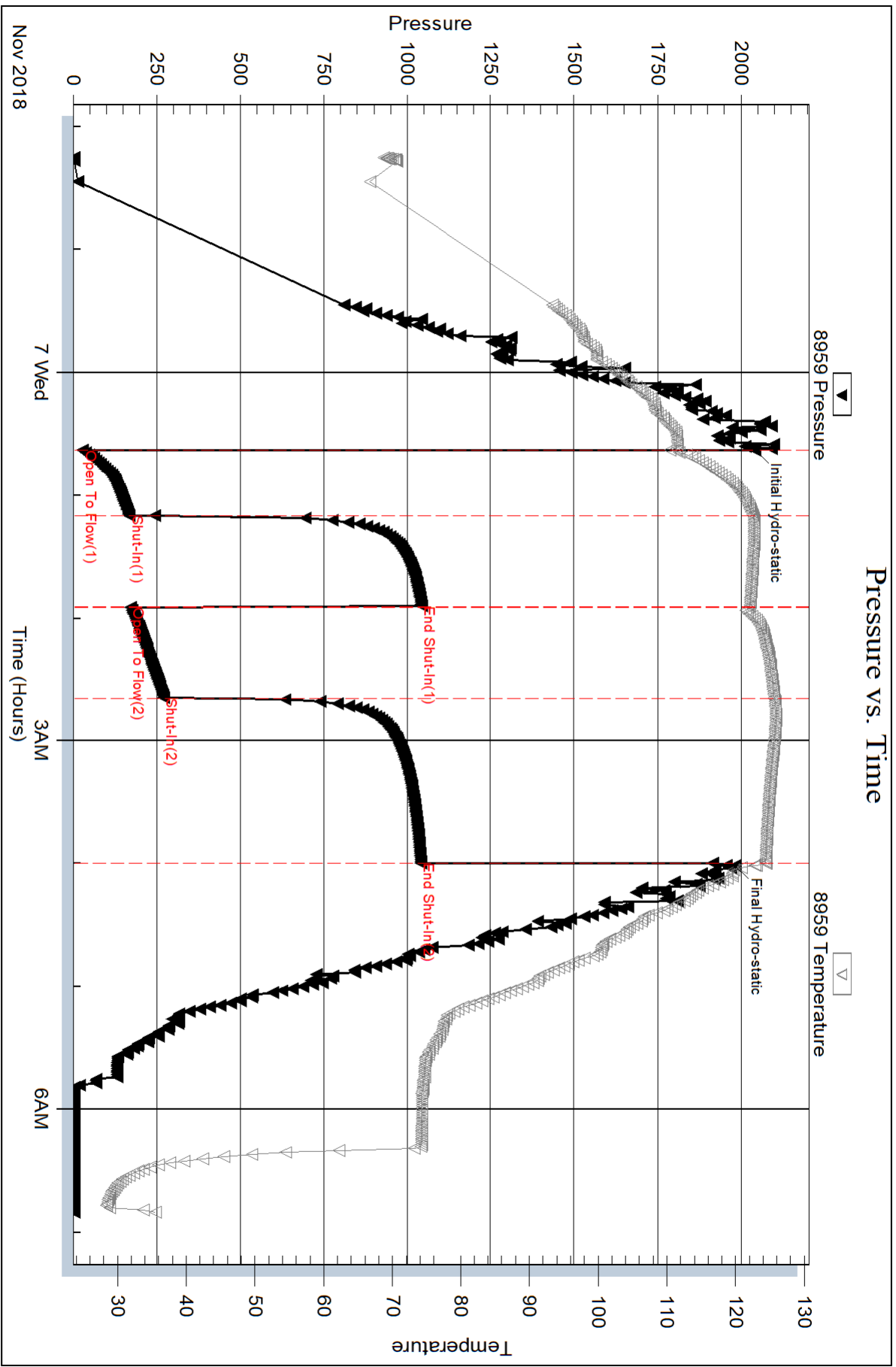
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .433 @ 31.8 degs= 38,000 PPM

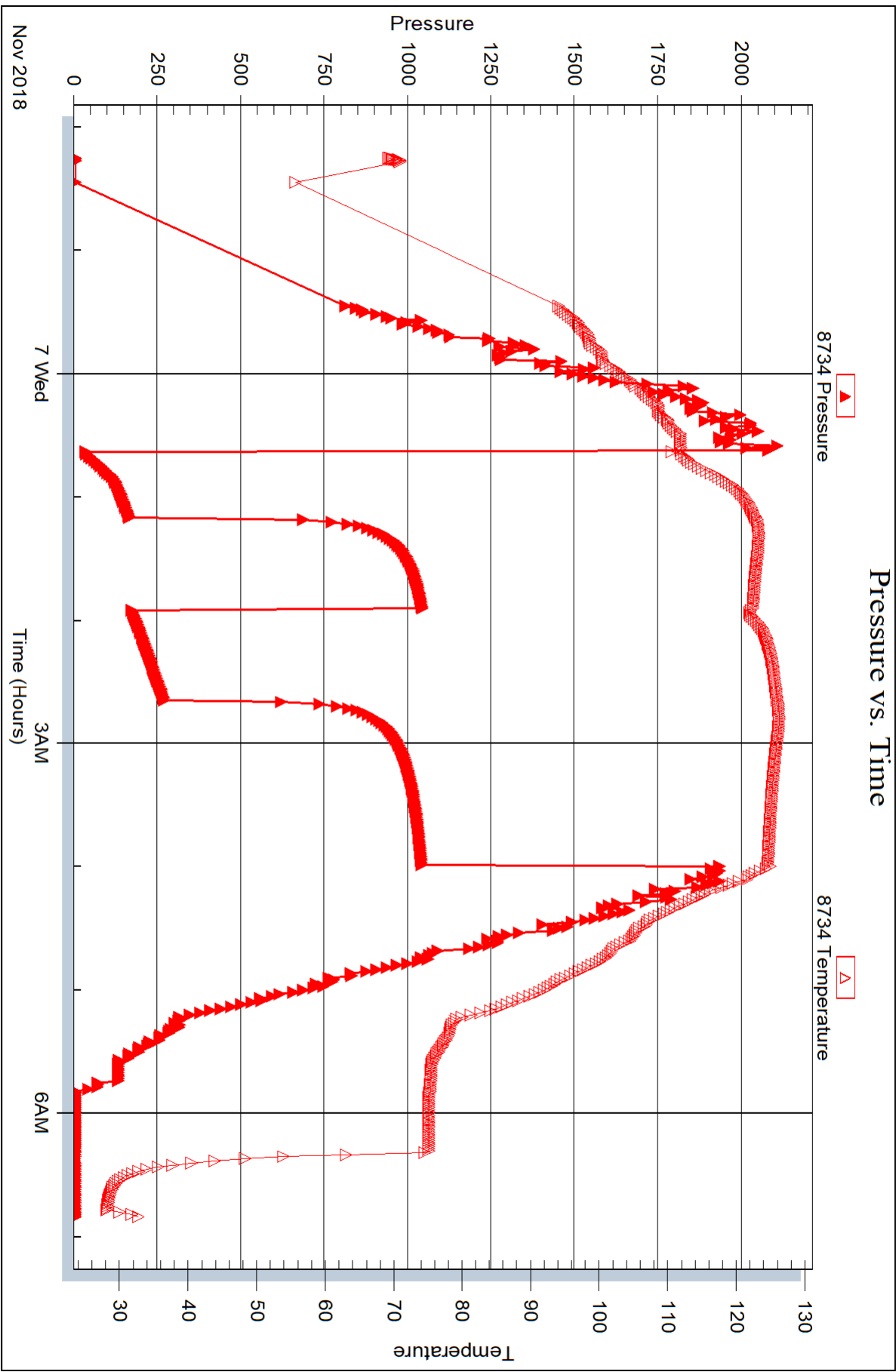


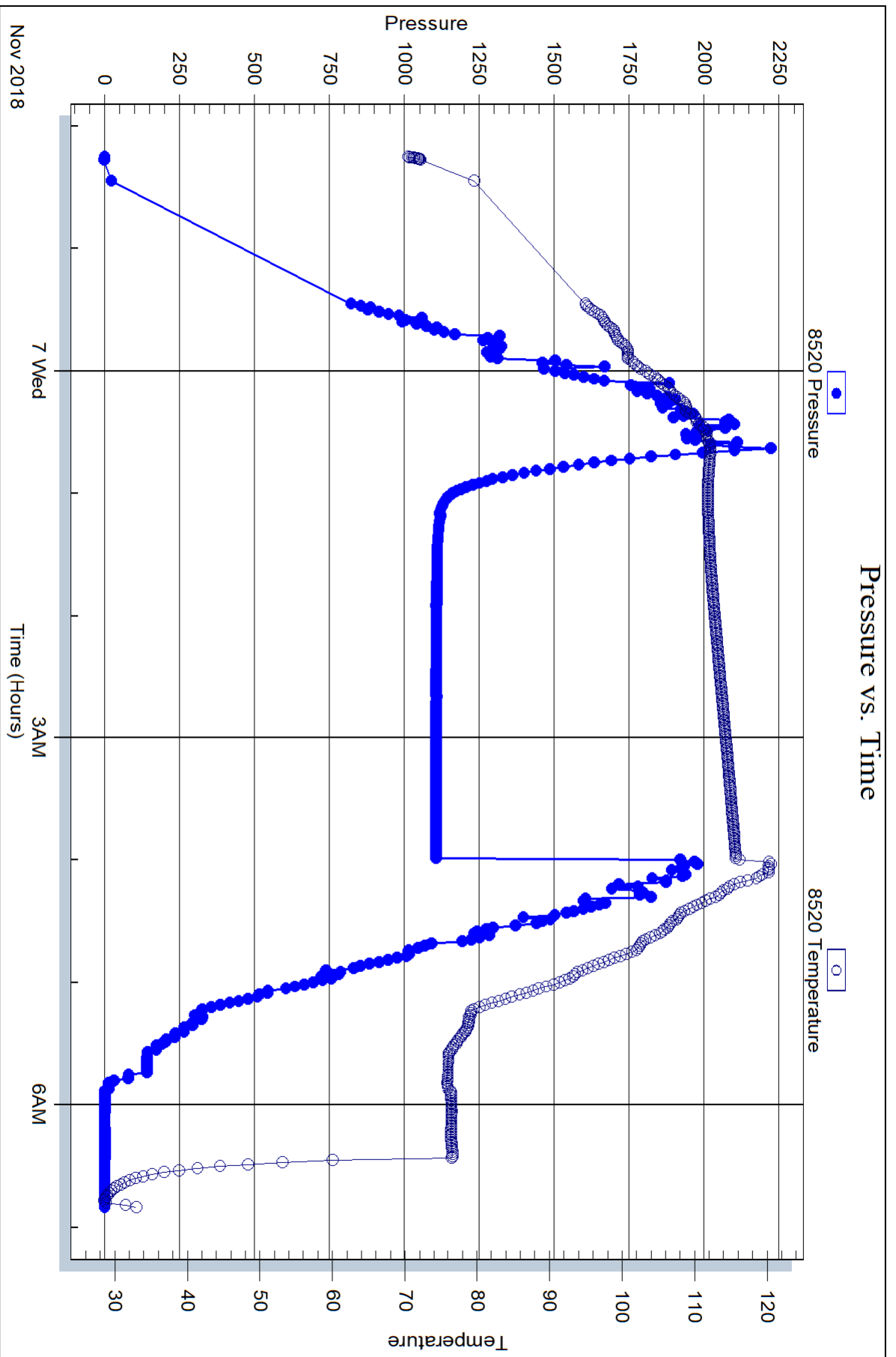
Serial #: 8734

Outside American Warrior Inc

Weeden #1-10

DST Test Number: 2







DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Luke Thompson

Weeden #1-10

10-16S-42W Greeley,KS

Start Date: 2018.11.09 @ 14:10:51

End Date: 2018.11.09 @ 23:51:21

Job Ticket #: 64282 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.11.13 @ 08:38:39



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Luke Thompson

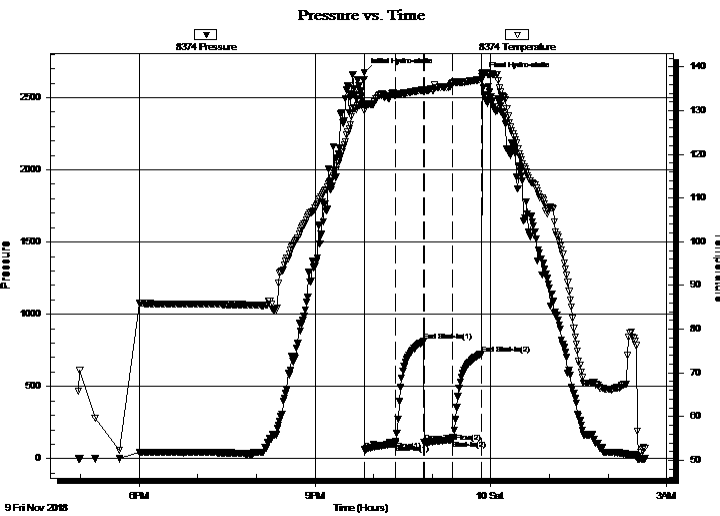
10-16S-42W Greeley, KS
Weeden #1-10
 Job Ticket: 64282 **DST#: 3**
 Test Start: 2018.11.09 @ 14:10:51

GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:03:36
 Time Test Ended: 23:51:21
 Interval: **4958.00 ft (KB) To 5040.00 ft (KB) (TVD)**
 Total Depth: 5040.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 81
 Reference Elevations: 3803.00 ft (KB)
 3792.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8374 Inside
 Press@RunDepth: 128.33 psig @ 5026.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.11.09 End Date: 2018.11.10 Last Calib.: 2018.11.09
 Start Time: 16:58:00 End Time: 02:38:30 Time On Btm: 2018.11.09 @ 21:50:30
 Time Off Btm: 2018.11.09 @ 23:51:00

TEST COMMENT: IF: Built to 2" blow
 IS: No return blow
 FF: Built to 1/2" blow
 FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2673.53	131.50	Initial Hydro-static
1	61.73	130.02	Open To Flow (1)
32	103.00	133.53	Shut-In(1)
61	811.52	134.77	End Shut-In(1)
62	113.54	134.59	Open To Flow (2)
90	128.33	136.12	Shut-In(2)
120	725.53	137.09	End Shut-In(2)
121	2646.17	138.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	mud 100%m	0.64

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

10-16S-42W Greeley,KS

PO Box 399
Garden City, KS 67846

Weeden #1-10

Job Ticket: 64282

DST#: 3

ATTN: Luke Thompson

Test Start: 2018.11.09 @ 14:10:51

Tool Information

Drill Pipe:	Length: 4708.00 ft	Diameter: 3.80 inches	Volume: 66.04 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 242.00 ft	Diameter: 2.25 inches	Volume: 1.19 bbl	Weight to Pull Loose:	85000.00 lb
			<u>Total Volume: 67.23 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	64000.00 lb
Depth to Top Packer:	4958.00 ft			Final	66000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	82.00 ft				
Tool Length:	110.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments: Worked on high side clutch for 2 hours ans then the draw w orks starter w ent out

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4931.00	
Shut In Tool	5.00			4936.00	
Hydraulic tool	5.00			4941.00	
Jars	5.00			4946.00	
Safety Joint	3.00			4949.00	
Packer	5.00			4954.00	28.00 Bottom Of Top Packer
Packer	4.00			4958.00	
Stubb	1.00			4959.00	
Perforations	2.00			4961.00	
Change Over Sub	1.00			4962.00	
Drill Pipe	63.00			5025.00	
Change Over Sub	1.00			5026.00	
Recorder	0.00	8968	Outside	5026.00	
Recorder	0.00	8374	Inside	5026.00	
Perforations	9.00			5035.00	
Bullnose	5.00			5040.00	82.00 Bottom Packers & Anchor
Total Tool Length:	110.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

10-16S-42W Greeley,KS

PO Box 399
Garden City, KS 67846

Weeden #1-10

Job Ticket: 64282

DST#: 3

ATTN: Luke Thompson

Test Start: 2018.11.09 @ 14:10:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	mud 100%m	0.639

Total Length: 130.00 ft Total Volume: 0.639 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8374

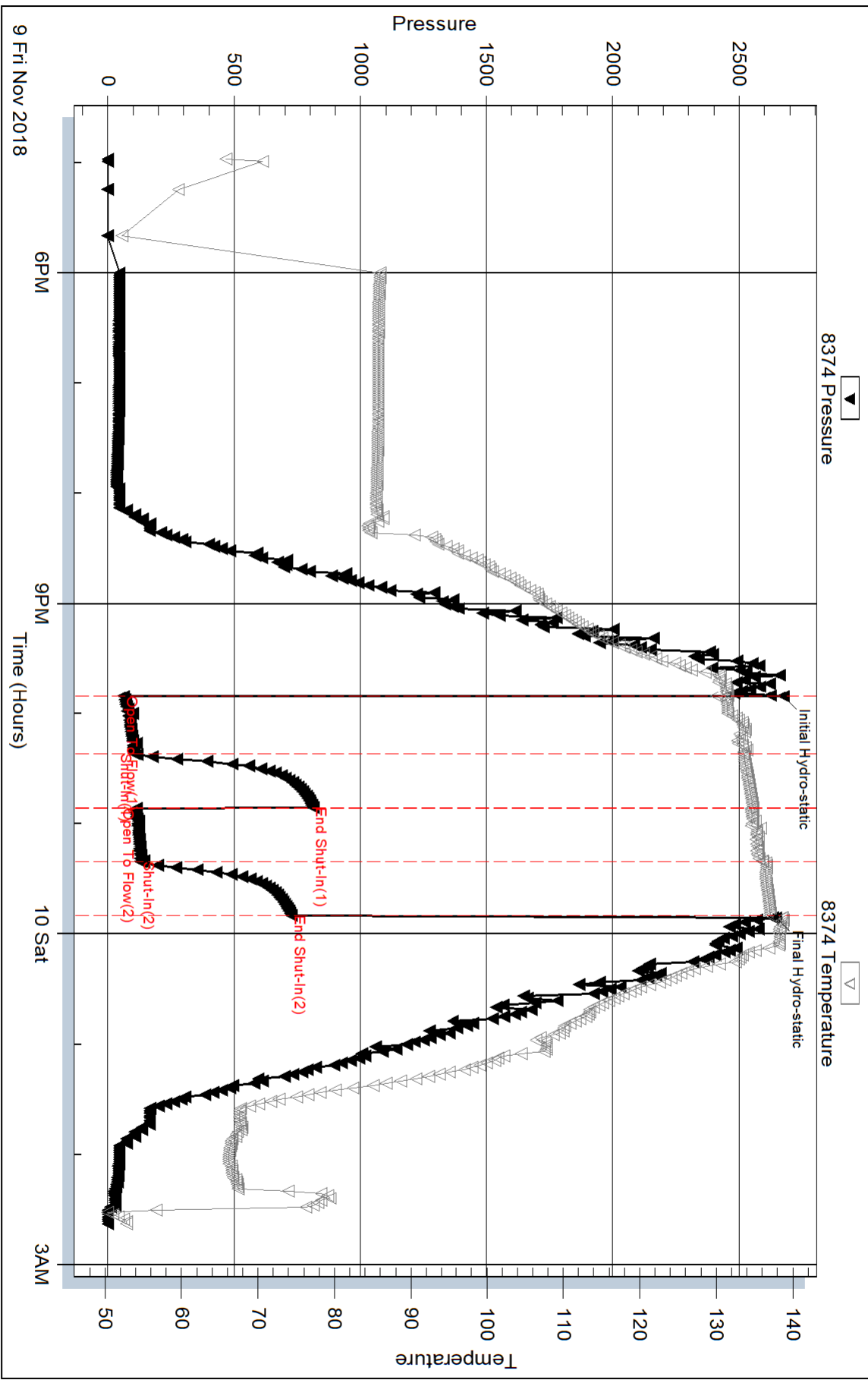
Inside

American Warrior Inc

Weeden #1-10

DST Test Number: 3

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 64282

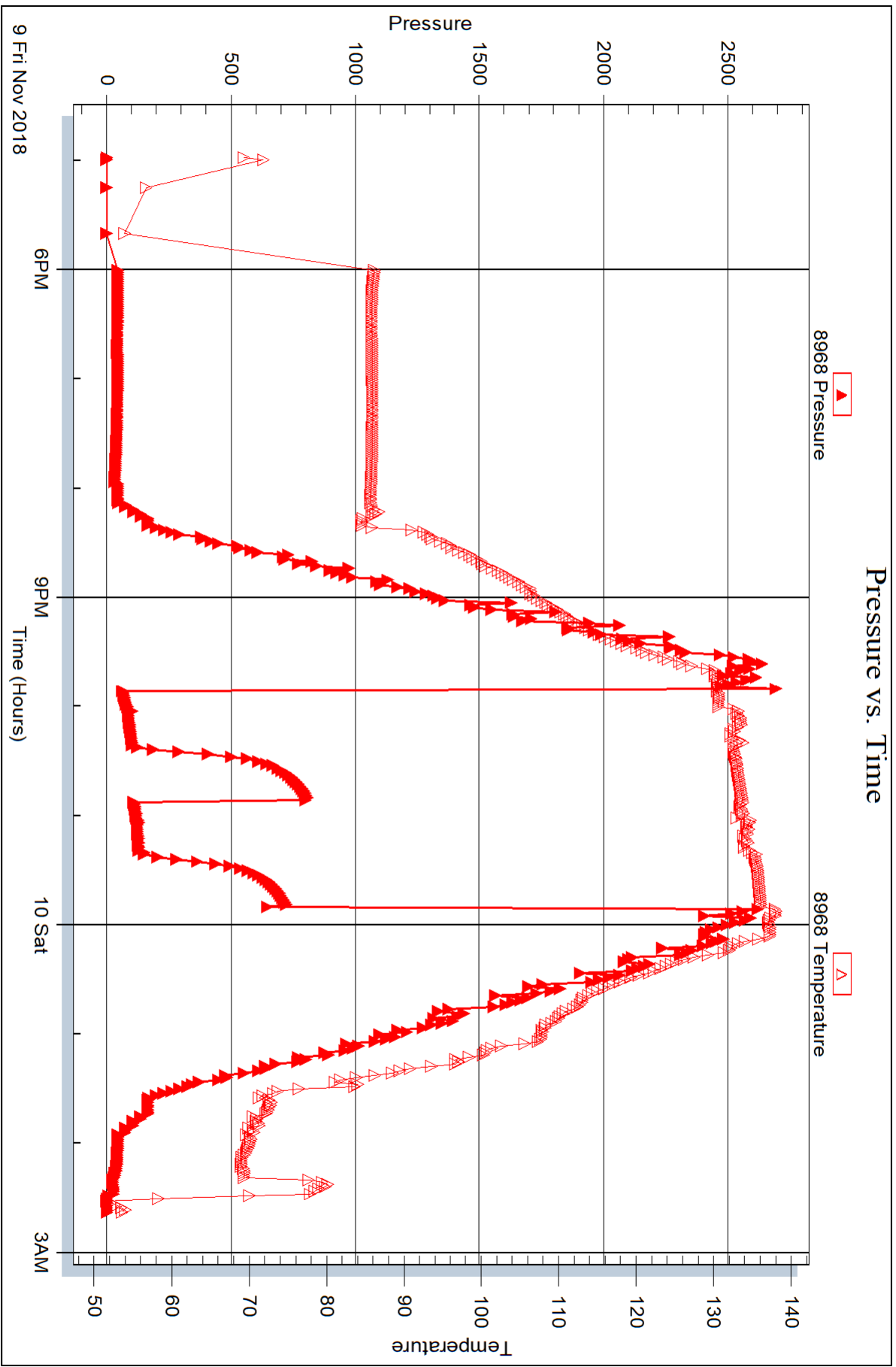
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Serial #: 8968

Outside American Warrior Inc

Weeden #1-10

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64732

Well Name & No. Weeden #1-10 Test No. 1 Date 11-6-18
 Company American Warrior Inc Elevation 3803 KB 3792 GL
 Address 3118 Cummings RD, P.O. Box 399, Garden City, KS 67846
 Co. Rep / Geo. Luke Thompson Rig Duke #5
 Location: Sec. 10 Twp 16S. Rge. 42W. Co. Greeley State KS.

Interval Tested 4100-4127 Zone Tested Toronto
 Anchor Length 27' 30' T.pipe. Drill Pipe Run 3837 Mud Wt. 9.0
 Top Packer Depth 4095 - 4100 Drill Collars Run 242 Vis 53
 Bottom Packer Depth 4127 Wt. Pipe Run — WL 7.2
 Total Depth 4157 Chlorides 2800 ppm System LCM 3#

Blow Description Hit bridge @ 3020, opened tool attempting to push through
ISL - Mis-run, pull tool

Rec	Feet of	%gas	%oil	%water	%mud
370	Mud			100	

Rec Total 370 BHT 67 Gravity — API RW — @ — °F Chlorides — ppm

- (A) Initial Hydrostatic
- (B) First Initial Flow
- (C) First Final Flow
- (D) Initial Shut-In
- (E) Second Initial Flow
- (F) Second Final Flow
- (G) Final Shut-In
- (H) Final Hydrostatic

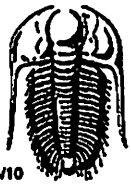
- Test 950
 - Jars —
 - Safety Joint —
 - Circ Sub —
 - Hourly Standby —
 - Mileage 150 RT From Scott City
 - Sampler 150
 - Straddle —
 - Shale Packer —
 - Extra Packer —
 - Extra Recorder —
 - Day Standby —
 - Accessibility —
- Sub Total 1100

T-On Location 06:45
 T-Started 09:40
 T-Open 11:57
 T-Pulled 11:58
 T-Out 13:54

Comments —
 Ruined Shale Packer —
 Ruined Packer —
 Extra Copies —
 Sub Total 0
 Total 1100
 MP/DST Disc't —

Approved By — Our Representative Yates

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRIOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64733

Well Name & No. Weeden #1-10 Test No. 2 Date 11-6-18
 Company American Warrior Inc. Elevation 3803 KB 3792 GL
 Address 3118 Cummings RD, P.O. Box 399, Garden City, KS 67846
 Co. Rep / Geo. Luke Thompson Rig Duke #5
 Location: Sec. 10 Twp 16.S. Rge. 42.W. Co. Greeley State KS

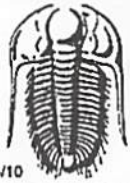
Interval Tested 4100-4127 Zone Tested Taranta
 Anchor Length 27' 30' T. Pipe. Drill Pipe Run 3837 Mud Wt. 9.0
 Top Packer Depth 4095-4100 Drill Collars Run 242 Vis 53
 Bottom Packer Depth 4127 Wt. Pipe Run — WL 7.2
 Total Depth 4157 Chlorides 2800 ppm System LCM 3#
 Blow Description IF - S. blow built to B.O.B (12 inches) @ 14 1/2 mins. (blow increased to 21 1/4")
ISI - S. blow back @ 1 min built to 3/4"
EF - S. blow built to R.O.B (12 inches) @ 23 mins (blow increased to 21 3/4")
FSI - S. blow back @ 2 mins. dead @ 20 mins.

Rec	Feet of	%gas	%oil	%water	%mud
<u>332</u>	<u>MSW</u>		<u>96</u>	<u>4</u>	
<u>250</u>	<u>SOMCW</u>		<u>5</u>	<u>80</u>	<u>15</u>
<u>0</u>	<u>90' GEP</u>				

Rec Total 582 BHT 123 Gravity — API RW 433 @ 31.8 °F Chlorides 38,000 ppm

(A) Initial Hydrostatic 2042 Test 1150 T-On Location 17:00
 (B) First Initial Flow 28 Jars 250 T-Started 22:15
 (C) First Final Flow 167 Safety Joint 75 T-Open 00:39
 (D) Initial Shut-In 1042 Circ Sub _____ T-Pulled 03:39
 (E) Second Initial Flow 172 Hourly Standby _____ T-Out 06:51
 (F) Second Final Flow 270 Mileage 150 RT From Scott City. Comments loaded tools e. ob. id
 (G) Final Shut-In 1040 Sampler _____
 (H) Final Hydrostatic 1982 Straddle 600 Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 45 Day Standby _____ Total 2075
 Final Flow 45 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 2075

Approved By _____ Our Representative Marty Johnson
 Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64282

Well Name & No. Weeden #1-10 Test No. 3 Date 11-9-18
 Company American Warrior Inc Elevation 3803 KB 3793 GL
 Address 3118 Cummings Rd P.O. Box 399 Garden City KS 67846
 Co. Rep / Geo. Luke Thompson Rig Duke S
 Location: Sec. 10 Twp 16S Rge. 42W Co. Greeley State KS

Interval Tested 4958 - 5040 Zone Tested Morrow
 Anchor Length 82 Drill Pipe Run 4708 Mud Wt. 9.4
 Top Packer Depth 4953 Drill Collars Run 242 Vis 49
 Bottom Packer Depth 4958 Wt. Pipe Run Ø WL 8.0
 Total Depth 5040 Chlorides 6000 ppm System LCM 6

Blow Description IF: Built to 2" Blow
IS: No Return Blow
FF: Built to 1/2" Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>130</u>	<u>MUD</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 130 BHT 137 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 2673 Test 1150 T-On Location 19:25
 (B) First Initial Flow 61 Jars 250 T-Started 16:58
 (C) First Final Flow 103 Safety Joint 75 T-Open 21:50
 (D) Initial Shut-In 811 Circ Sub NC T-Pulled 23:50
 (E) Second Initial Flow 113 Hourly Standby 2h 160 T-Out ~~04:30~~ 04:30
 (F) Second Final Flow 128 Mileage 150 RT 300 Comments Wait 3
 (G) Final Shut-In 725 Sampler loaded tools 11/11 11:15 Hours to work
 (H) Final Hydrostatic 2646 Straddle — on Drawworks
 Ruined Shale Packer —
 Shale Packer —
 Ruined Packer —
 Extra Packer —
 Extra Recorder —
 Day Standby —
 Accessibility —

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 2035
 Total 2035
 MP/DST Disc't —

Approved By _____ Our Representative Mike Roberts

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior INC
 3118 Cummings RD
 P.O. Box 399
 Garden City, KS 67846
 ATTN: Luke Thompson

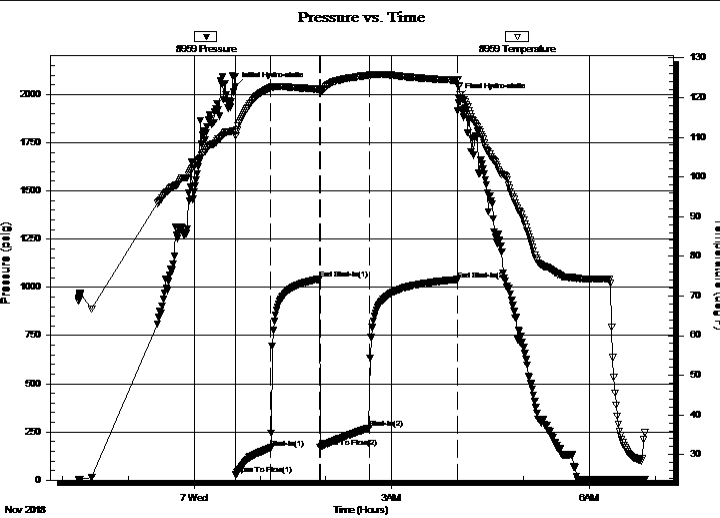
10 - 16S. - 42W Greeley,KS
Weeden # 1-10
 Job Ticket: 64733 **DST#: 2**
 Test Start: 2018.11.06 @ 22:15:00

GENERAL INFORMATION:

Formation: **Toronto**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:38:00
 Time Test Ended: 06:50:30
 Interval: **4100.00 ft (KB) To 4127.00 ft (KB) (TVD)**
 Total Depth: 4157.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Martine Salinas
 Unit No: 82
 Reference Elevations: 3803.00 ft (KB)
 3792.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8959 Inside
 Press@RunDepth: 270.27 psig @ 4101.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.11.06 End Date: 2018.11.07 Last Calib.: 2018.11.07
 Start Time: 22:15:01 End Time: 06:50:30 Time On Btm: 2018.11.07 @ 00:37:50
 Time Off Btm: 2018.11.07 @ 04:00:50

TEST COMMENT: 30-IF-S.blow built to B.O.B (12 inches) @ 14 1/2 mins (blow increased to 21 1/4")
 45-ISI-S. blow back @ 1 min built to 3/4"
 45-FF-S. blow built to B.O.B (12 inches) @ 23 mins (blow increased to 21 3/4")
 60-FSI-S. blow back @ 2 mins dead @ 20 mins

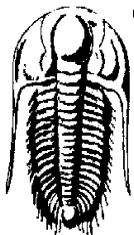


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2041.52	111.47	Initial Hydro-static
1	27.90	110.43	Open To Flow (1)
32	167.15	122.47	Shut-In(1)
77	1042.00	122.08	End Shut-In(1)
77	171.76	121.82	Open To Flow (2)
122	270.27	125.60	Shut-In(2)
202	1039.91	124.34	End Shut-In(2)
204	1981.71	123.00	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
332.00	MSW 4%M, 96%W	2.45
250.00	SOMCW 5%O, 15%M, 80%W	3.51
0.00	90' GIP	0.00

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

10 - 16S. - 42W Greeley,KS

3118 Cummings RD
P.O. Box 399
Garden City, KS 67846
ATTN: Luke Thompson

Weeden # 1-10

Job Ticket: 64733

DST#: 2

Test Start: 2018.11.06 @ 22:15:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 53.00 sec/qt
Water Loss: 7.20 in³
Resistivity: ohm.m
Salinity: 2800.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 38000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
332.00	MSW 4%M, 96%W	2.453
250.00	SOMCW 5%O, 15%M, 80%W	3.507
0.00	90' GIP	0.000

Total Length: 582.00 ft Total Volume: 5.960 bbl

Num Fluid Samples: 0

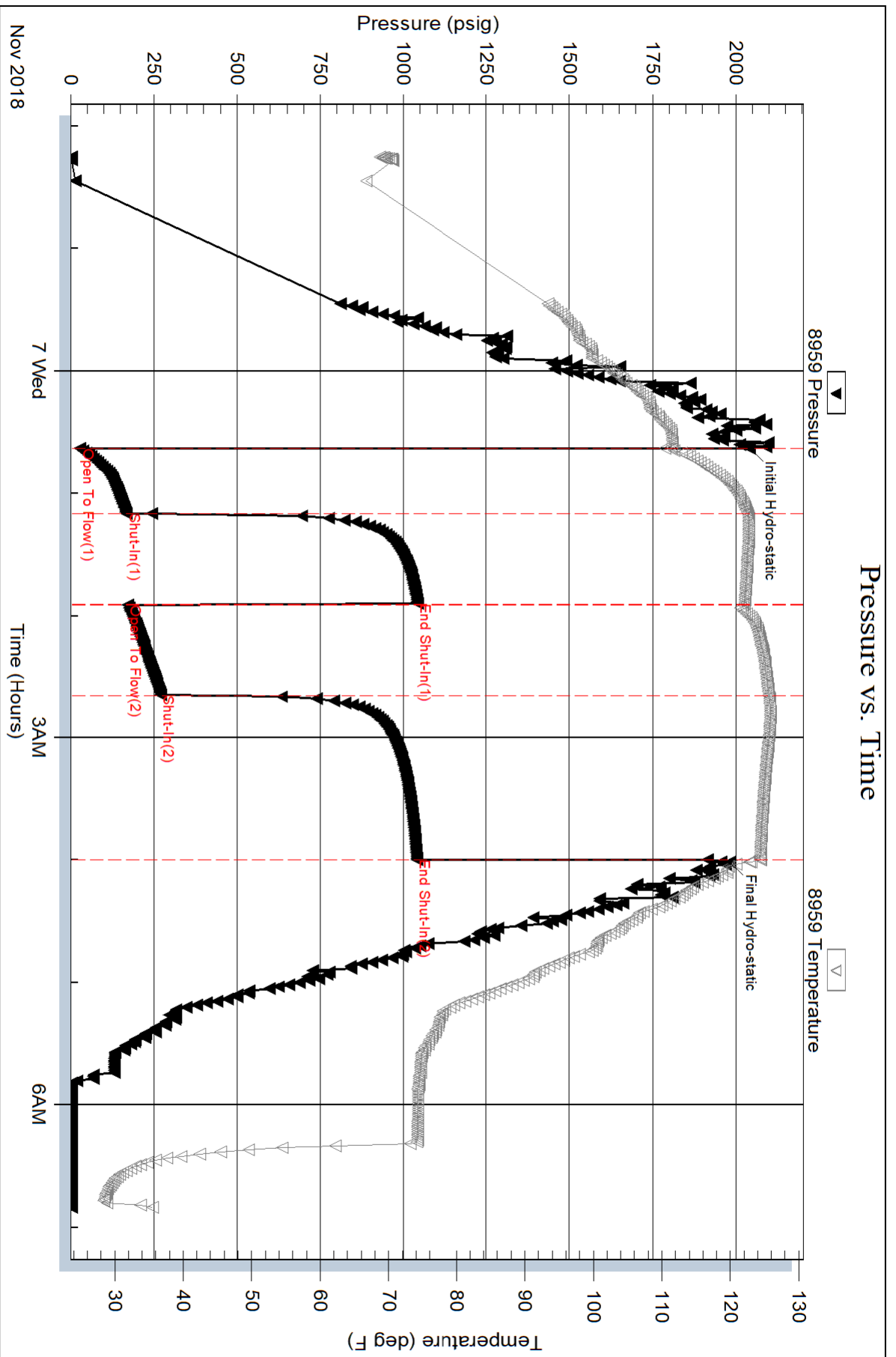
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .433 @ 31.8 degs= 38,000 PPM

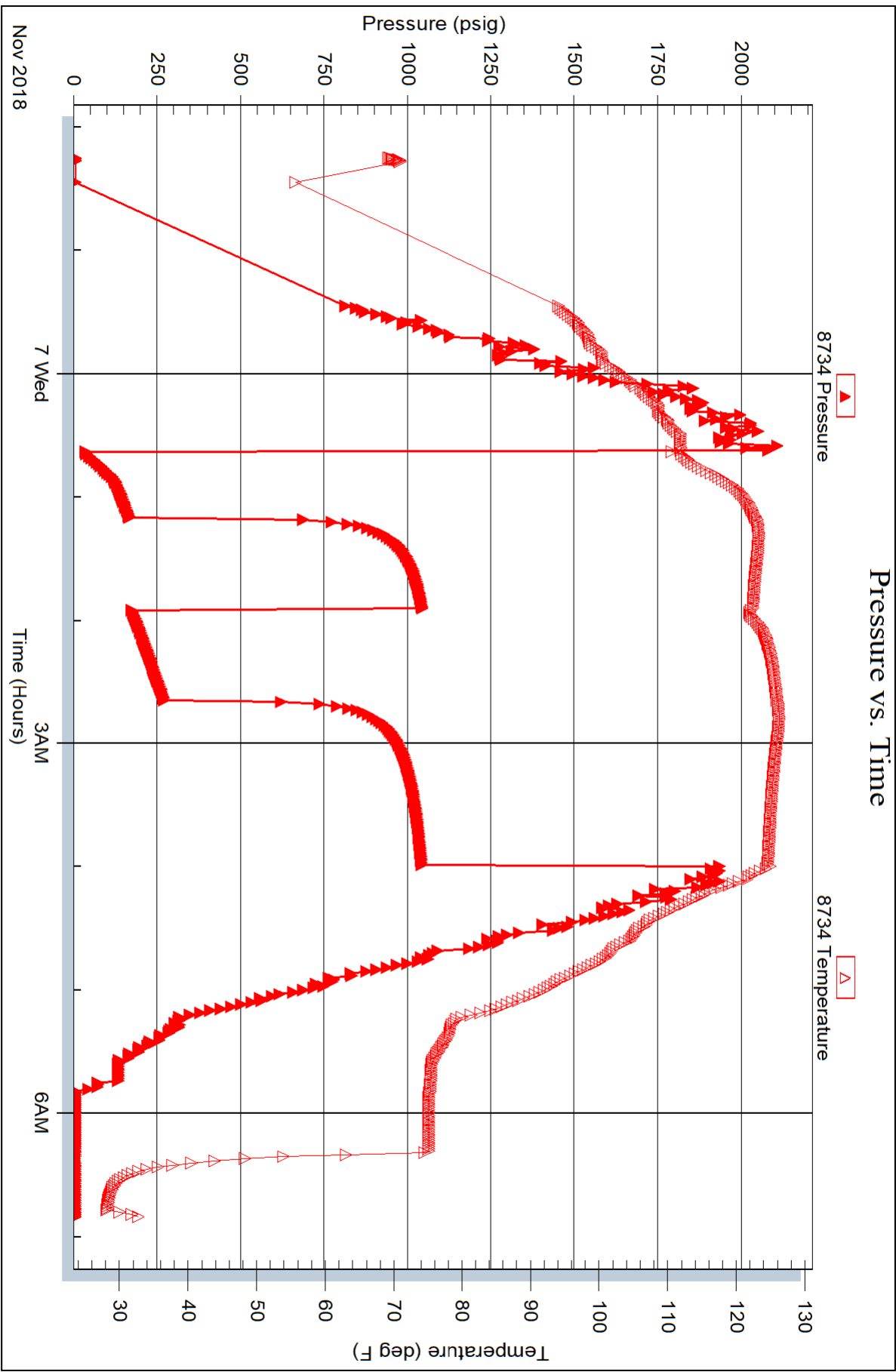


Serial #: 8734

Outside American Warrior INC

Weeden # 1-10

DST Test Number: 2

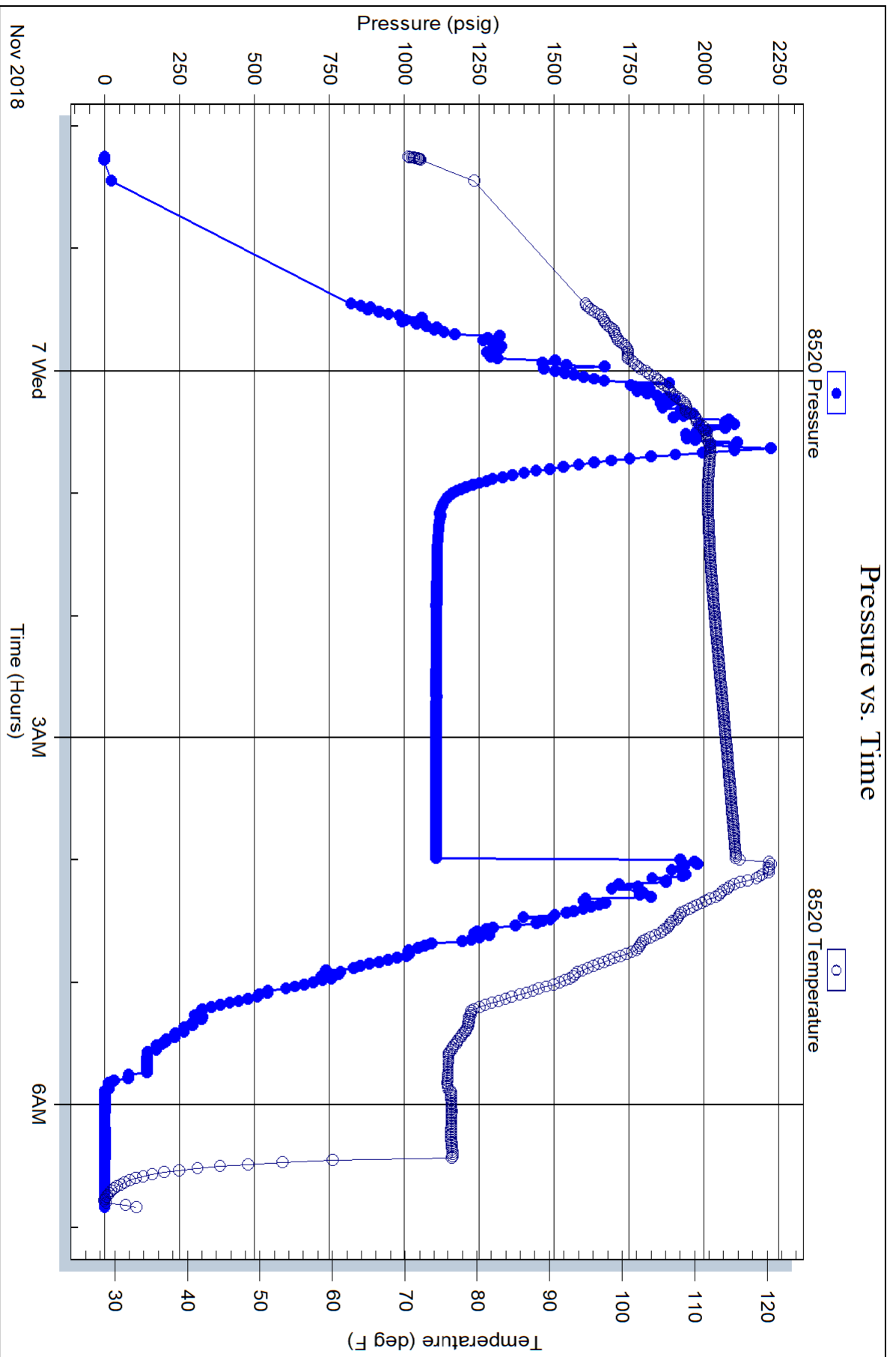


Serial #: 8520

Below (Strat) Warren Warrior INC

Weeden # 1-10

DST Test Number: 2





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior INC
 3118 Cummings RD
 P.O. Box 399
 Garden City, KS 67846
 ATTN: Luke Thompson

10 - 16S. - 42W Greeley,KS
Weeden # 1-10
 Job Ticket: 64282 **DST#: 3**
 Test Start: 2018.11.09 @ 14:10:51

GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:03:36
 Time Test Ended: 23:51:21
 Interval: **4958.00 ft (KB) To 5040.00 ft (KB) (TVD)**
 Total Depth: 5040.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 81
 Reference Elevations: 3803.00 ft (KB)
 3792.00 ft (CF)
 KB to GR/CF: 11.00 ft

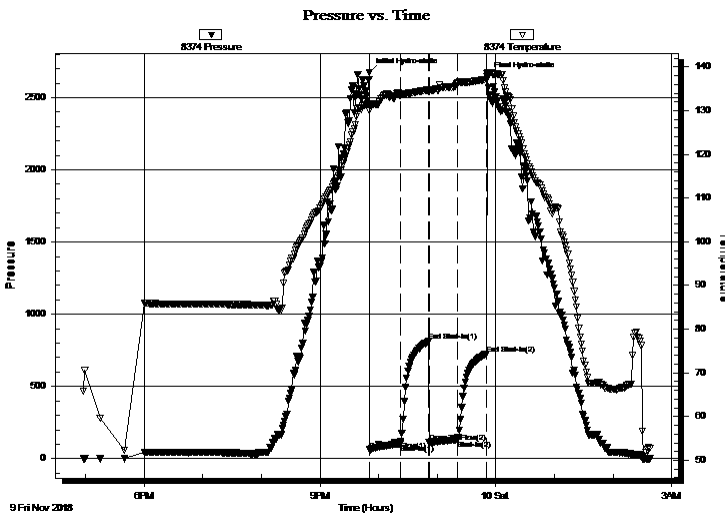
Serial #: 8374

Inside

Press@RunDepth: 128.33 psig @ 5026.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.11.09 End Date: 2018.11.10 Last Calib.: 1899.12.30
 Start Time: 16:58:00 End Time: 02:38:30 Time On Btm: 2018.11.09 @ 21:50:30
 Time Off Btm: 2018.11.09 @ 23:51:00

TEST COMMENT: IF: Built to 2" blow
 IS: No return blow
 FF: Built to 1/2" blow
 FS: No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2673.53	131.50	Initial Hydro-static
1	61.73	130.02	Open To Flow (1)
32	103.00	133.53	Shut-In(1)
61	811.52	134.77	End Shut-In(1)
62	113.54	134.59	Open To Flow (2)
90	128.33	136.12	Shut-In(2)
120	725.53	137.09	End Shut-In(2)
121	2646.17	138.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	mud 100%m	0.64

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

10 - 16S. - 42W Greeley,KS

3118 Cummings RD
P.O. Box 399
Garden City, KS 67846
ATTN: Luke Thompson

Weeden # 1-10

Job Ticket: 64282

DST#: 3

Test Start: 2018.11.09 @ 14:10:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
130.00	mud 100%m	0.639

Total Length: 130.00 ft Total Volume: 0.639 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

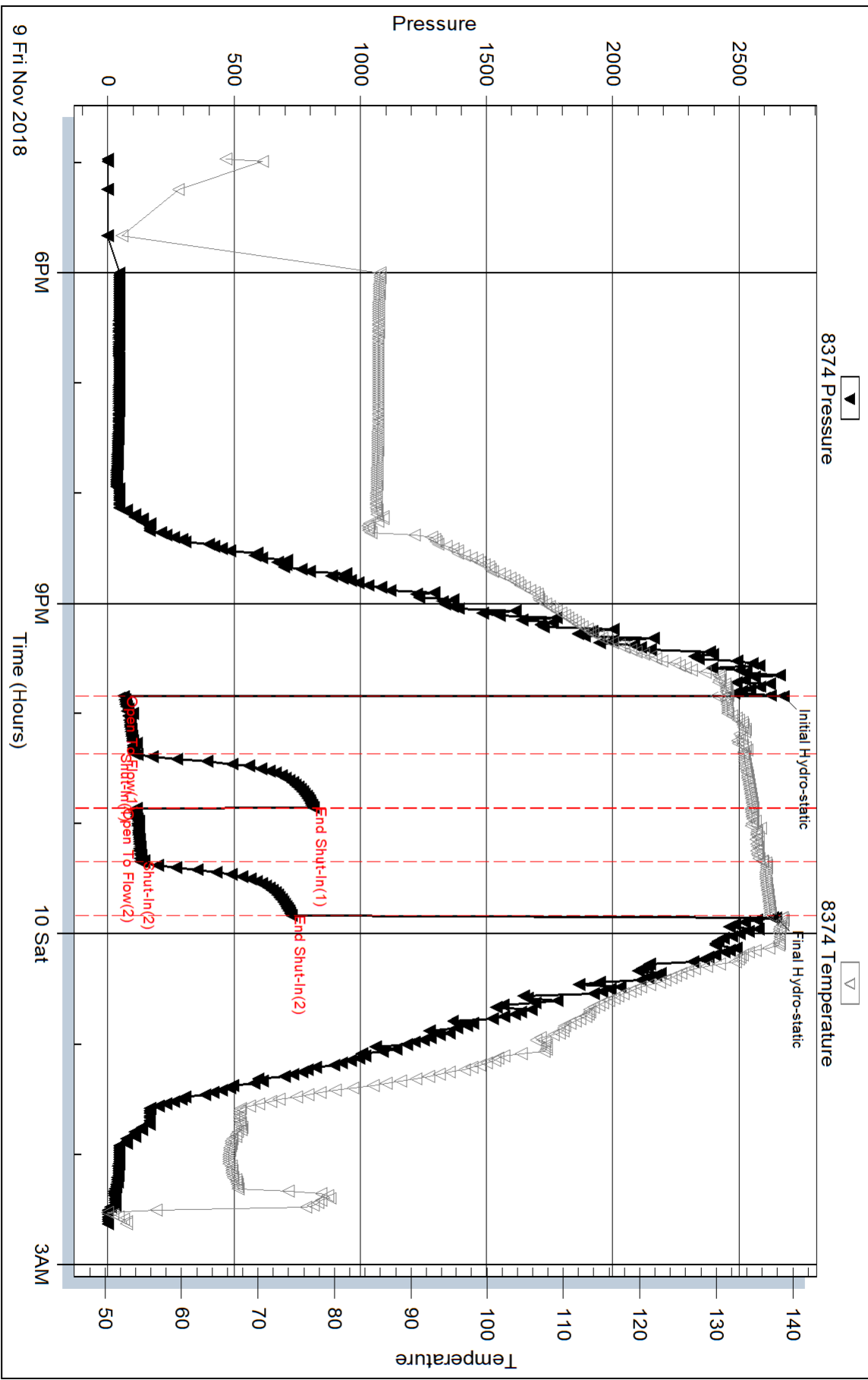
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

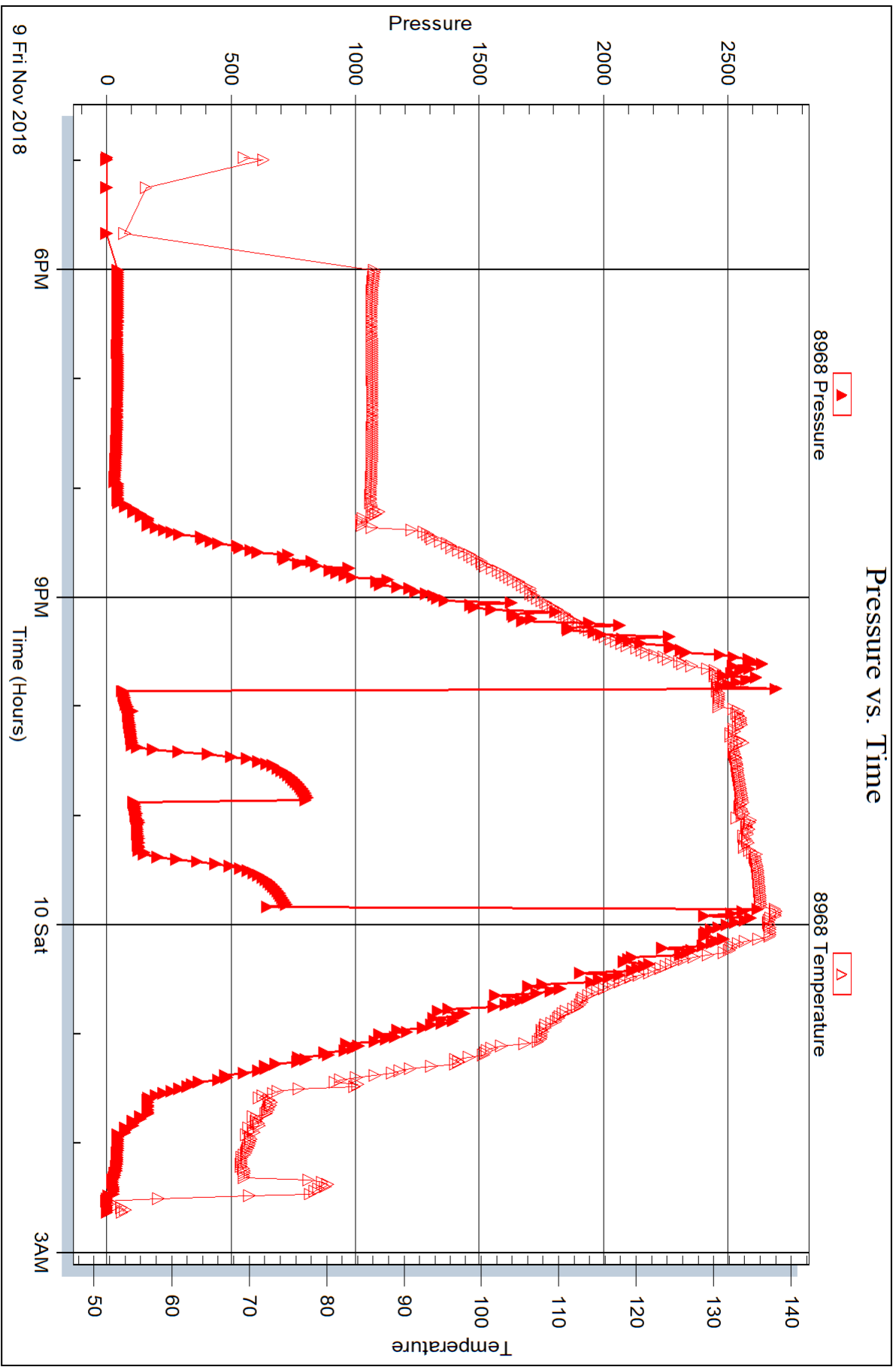


Serial #: 8968

Outside American Warrior INC

Weeden # 1-10

DST Test Number: 3



Geological Report

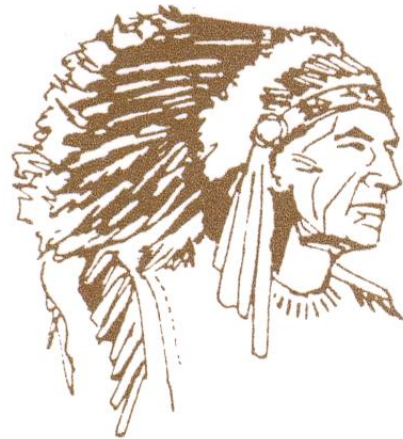
American Warrior, Inc.

Weeden #1-10

469' FNL & 335' FEL

Sec 10, T16s, 42w

Greeley County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Weeden #1-10
469' FNL & 335' FEL
Sec. 10, T16s, R42w
Greeley County, Kansas
API # 15-071-20890-00-00

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Luke Thompson

Spud Date: November 2, 2018

Completion Date: November 12, 2018

Elevation 3792' G.L.
3803' K.B.

Directions: From the South side of Tribune, KS at the intersection of Hwy 96 & Hwy 27 – Go North 13 miles on Hwy 27 – Now go West 10 miles on Co. Rd. D – Now go North 2 miles on Co. Rd. 6 – West into

Casing: 434' 8 5/8" 24# Surface Casing

Samples: 4000' to RTD 10' Wet & Dry

Drilling Time: 3800' to RTD

Electric Logs: Pioneer Energy Services "Ian Mabb"
Full Suite

Drillstem Tests: Two-Trilobite "Martine Salinas"
One-Trilobite "Mike Roberts"

Problems: Hit Bridge @ 3020' On DST #1

Formation Tops

Weeden #1-10

Sec. 10, T16s, R42w

469' FNL & 335' FEL

Anhydrite	2702	1101
Anhydrite Base	2730	1073
Heebner	4074	-271
Toronto	4095	-292
Lansing	4131	-328
Stark	4404	-601
Hush	4444	-641
BKC	4487	-684
Marmaton	4536	-733
Pawnee	4636	-833
Fort Scott	4686	-883
Cherokee	4704	-901
Morrow	4975	-1172
Morrow SD	5015	-1212
St Gen	5118	-1315
LTD	5300	-1497

Sample Zone Descriptions

Toronto **(4110', -307):** **Covered in DST #2**

Limestone, cream, oolitic wacke to packstone, chalky, fair oolitic porosity, scattered fair pinpoint vuggy porosity, good odor, good stain, good saturation, good show of free oil, scattered green/gold fluorescence, good stream to flush cut. Gas 35 units hotwire.

Morrow Sand **(5015', -1212):** **Covered in DST #3**

Sandstone, clear/gray, fine to medium grained, sub-round to sub-angular, semi-spherical, fair sorting, fair to well cemented, occasionally glauconitic, fair inter-crystalline porosity, no odor, no stain or saturation, no fluorescence, no cut, slight skim of oil on cup. Gas no increase over 110 background units.

Drill Stem Tests

Trilobite Testing
“Martine Salinas”

DST #1 Toronto (straddle)

Interval (4100' – 4127') Anchor Length 27'; Tail Pipe 30'
Misrun hit bridge at 3020'

DST #2 Toronto (straddle test)

Interval (4100' – 4127') Anchor Length 27'; Tail Pipe 30'

IHP - 2042 #

IFP - 30" – BOB 14.5 min 28-167#

ISI - 45" – 3/4" return 1042#

FFP - 45" – BOB 23 mins 172-270#

FSIP - 60" – WSB dead in 20 min 1040#

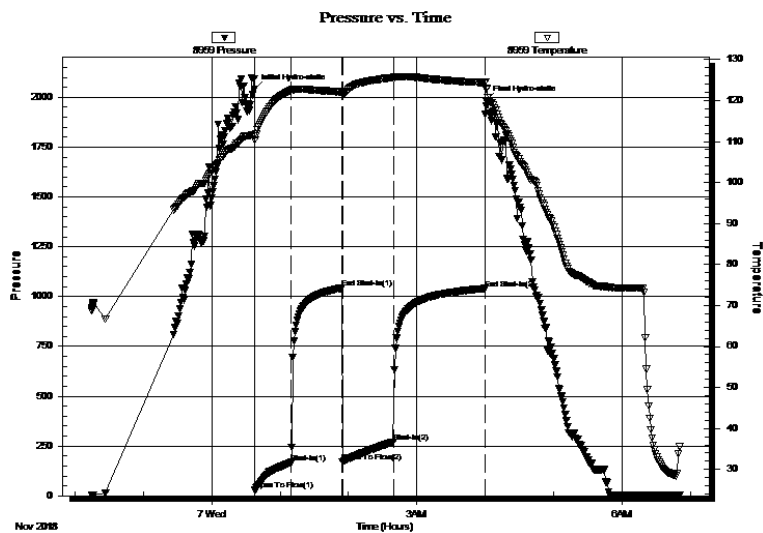
FHP - 1982 #

BHT - 125° F

Recovery: 90' GIP

250' SOMCW 5% O

332' MSW



Structural Comparison

	American Warrior, Inc. Weeden #1-10 Sec. 10, T16s, R42w 469' FNL & 335' FEL			Red Oak Energy, Inc. Orville #1-3 Sec. 3, T16s, R42w 670' FSL & 2124' FEL			American Warrior, Inc. Rita #1-11 Sec. 11, T16s, R42w 1981' FNL & 1282' FEL	
<u>Formation</u>								
Heebner	4074	-271	1	4077	-272	-3	4057	-268
Lansing	4131	-328	7	4140	-335	10	4127	-338
Stark	4404	-601	3	4409	-604	0	4390	-601
BKC	4487	-684	11	4500	-695	5	4488	-699
Marmaton	4536	-733	18	4556	-751	6	4528	-739
Pawnee	4636	-833	14	4652	-847	0	4622	-833
Fort Scott	4686	-883	13	4701	-896	2	4674	-885
Cherokee	4704	-901	11	4717	-912	-4	4686	-897
Morrow	4975	-1172	24	5001	-1196	0	4961	-1172
Morrow SD	5015	-1212	--	No sand present		--	No Sand present	
St. Gen	5118	-1315	10	5130	-1325	-6	5157	-1368

Summary

The location for the Weeden #1-10 well was found via 3-D seismic survey. The new well ran structurally as expected. Three drill stem tests were conducted, none of which recovered commercial quantities of gas and oil. After all the gathered data had been examined, the decision was made to plug and abandon the Weeden #1-10.

Respectfully Submitted,

Lukas Thompson
American Warrior, Inc.