

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

|   |  |         |             |               |         |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |         |             |               |         |
| Estimated Production Per 24 Hours                                   | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

|   |   |                                    |
|---|---|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |  |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: |  |
|----------------|-------|---------|------------|--|



# QUALITY WELL SERVICE, INC.

6920

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

|                                   |                       |      |            |          |                                    |       |  |   |      |       |    |             |        |
|-----------------------------------|-----------------------|------|------------|----------|------------------------------------|-------|--|---|------|-------|----|-------------|--------|
| Date                              | 9-11-13               | Sec. | 1A         | Twp.     | 17D                                | Range | 26W  | County  | NESS | State | Ks | On Location | Finish |
| Lease                             | Dumler Swath          |      |            | Well No. | Location Utica, Ks @ 3 1/2 S Winto |       |  |   |      |       |    |             |        |
| Contractor                        | Duke Drilling Rig # 9 |      |            |          |                                    |       |  | Owner   |      |       |    |             |        |
| Type Job                          | SURFACE               |      |            |          |                                    |       |  | To Quality Well Service, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |      |       |    |             |        |
| Hole Size                         | 12 1/4                |      | T.D.       |          | 240'                               |       | Charge To  |   |      |       |    |             |        |
| Csg.                              | 3513 24'              |      | Depth      |          | 234'                               |       | Trans Pacific O.L Corp   |   |      |       |    |             |        |
| Tbg. Size                         |                       |      | Depth      |          |                                    |       | Street   |   |      |       |    |             |        |
| Tool                              |                       |      | Depth      |          |                                    |       | City State   |   |      |       |    |             |        |
| Cement Left in Csg.               | 20'                   |      | Shoe Joint |          | 20'                                |       | The above was done to satisfaction and supervision of owner agent or contractor. |   |      |       |    |             |        |
| Meas Line                         |                       |      | Displace   |          | 13.6                               |       | Cement Amount Ordered 1955x (Common)   |   |      |       |    |             |        |
| <b>EQUIPMENT</b>                  |                       |      |            |          |                                    |       | 21.66L 31.00   |   |      |       |    |             |        |
| Pumptrk                           | 8                     | No.  | TS         |          |                                    |       | Common 195   |   |      |       |    |             |        |
| Bulktrk                           | 10                    | No.  | TOM        |          |                                    |       | Poz. Mix   |   |      |       |    |             |        |
| Bulktrk                           |                       | No.  |            |          |                                    |       | Gel. 4   |   |      |       |    |             |        |
| Pickup                            |                       | No.  |            |          |                                    |       | Calcium 7  |   |      |       |    |             |        |
| <b>JOB SERVICES &amp; REMARKS</b> |                       |      |            |          |                                    |       | Hulls  |   |      |       |    |             |        |
| Rat Hole                          |                       |      |            |          |                                    |       | Salt   |   |      |       |    |             |        |
| Mouse Hole                        |                       |      |            |          |                                    |       | Flowseal   |   |      |       |    |             |        |
| Centralizers                      |                       |      |            |          |                                    |       | Kol-Seal   |   |      |       |    |             |        |
| Baskets                           |                       |      |            |          |                                    |       | Mud CLR 48   |   |      |       |    |             |        |
| D/V or Port Collar                |                       |      |            |          |                                    |       | CFL-117 or CD110 CAF 38  |   |      |       |    |             |        |
| Called out 9:15 in loc 12:30      |                       |      |            |          |                                    |       | Sand   |   |      |       |    |             |        |
| Rig to size start csg             |                       |      |            |          |                                    |       | Handling 2010  |   |      |       |    |             |        |
| csg on Bottom = Hook up to csg    |                       |      |            |          |                                    |       | Mileage 35   |   |      |       |    |             |        |
| Break circ w/csg                  |                       |      |            |          |                                    |       | <b>FLOAT EQUIPMENT</b>   |   |      |       |    |             |        |
| START Pumping 15 Bbl. 1130        |                       |      |            |          |                                    |       | Guide Shoe   |   |      |       |    |             |        |
| START mix? Pump 1655x (Common)    |                       |      |            |          |                                    |       | Centralizer  |   |      |       |    |             |        |
| 21.66L 31.00                      |                       |      |            |          |                                    |       | Baskets  |   |      |       |    |             |        |
| START P.S.D                       |                       |      |            |          |                                    |       | AFU Inserts  |   |      |       |    |             |        |
| Close valves on csg 200' 2:45     |                       |      |            |          |                                    |       | Float Shoe   |   |      |       |    |             |        |
| Road circ thro 113                |                       |      |            |          |                                    |       | Latch Down   |   |      |       |    |             |        |
| CIRCUIT TO PIT                    |                       |      |            |          |                                    |       |  |   |      |       |    |             |        |
|                                   |                       |      |            |          |                                    |       | SERVICE SPECIAL BY: .....  |   |      |       |    |             |        |
|                                   |                       |      |            |          |                                    |       | Pumptrk Charge SURFACE   |   |      |       |    |             |        |
|                                   |                       |      |            |          |                                    |       | Mileage 70   |   |      |       |    |             |        |
| THANK YOU                         |                       |      |            |          |                                    |       | Tax  |   |      |       |    |             |        |
| PLEASE CALL AGAIN                 |                       |      |            |          |                                    |       | Discount   |   |      |       |    |             |        |
| Signature Matt Smith              |                       |      |            |          |                                    |       | Total Charge   |   |      |       |    |             |        |

RECEIVED  
SEP 14 2013



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# TICKET CONTINUATION

TICKET No. 031775

CUSTOMER Trans Pacific Oil

WELL 4-14 Dumbo-sdow

DATE 4-13-2018

PAGE 2 OF 3

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | TIME | DESCRIPTION    | WELL |    |      |    | DATE   | PAGE OF |            |        |
|-----------------|-------------------------------------|------------|------|----|------|----------------|------|----|------|----|--------|---------|------------|--------|
|                 |                                     | LOC        | ACCT | DE |      |                | QTY. | UM | QTY. | UM |        |         | UNIT PRICE | AMOUNT |
| 330             |                                     |            |      |    |      |                |      |    |      |    | 16     | 05      | 4875       | 00     |
| 276             |                                     |            |      |    |      | SMD Cement     |      |    |      |    | 300    | 56      | 187        | 50     |
| 290             |                                     |            |      |    |      | Flucelk        |      |    |      |    | 75     | lbs     | 126        | 00     |
| 281             |                                     |            |      |    |      | D-Air          |      |    |      |    | 33     | gal     | 570        | 00     |
|                 |                                     |            |      |    |      | Liquid KCL     |      |    |      |    | 2      | gal     |            | 00     |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
| 581             |                                     |            |      |    |      | SERVICE CHARGE |      |    |      |    |        |         |            |        |
| 583             |                                     |            |      |    |      | MILEAGE CHARGE |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      | TOTAL WEIGHT   |      |    |      |    | 299.85 |         |            |        |
|                 |                                     |            |      |    |      | LOADED MILES   |      |    |      |    | 40     |         |            |        |
|                 |                                     |            |      |    |      | CUBIC FEET     |      |    |      |    | 300    |         |            |        |
|                 |                                     |            |      |    |      | TON MILES      |      |    |      |    | 598.5  |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |
|                 |                                     |            |      |    |      |                |      |    |      |    |        |         |            |        |

CONTINUATION TOTAL 6272.23

JOB LOG

SWIFT Services, Inc.

DATE 9-13-2018 PAGE NO.

CUSTOMER Trans Pacific Oil WELL NO. 4-14 LEASE Dunbar-SWD-W JOB TYPE Short string TICKET NO. 031775

| CHART NO. | TIME  | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS   |
|-----------|-------|------------|--------------------|-------|---|----------------|--------|--|
|           |       |            |                    | T     | C | TUBING         | CASING |  |
|           | 5:30  |            |                    |       |   |                |        | On Location 5 1/2" 15.5lb  |
|           |       |            |                    |       |   |                |        | RTD: 1825 LTD: NA<br>TP: 1823 SJ: #1 42.10 ft<br>Centralizer 1,3,5,7,9,25<br>Baskets: 8,26 |
|           | 10:45 |            |                    |       |   |                |        | Start 5 1/2" 15.5lb Casing in Well   |
|           | 1145  |            |                    |       |   |                |        | Drop Ball Circulate  |
|           | 1200  | 6 1/2      | 20                 |       | ✓ |                | 300    | Pump 20bbl KCL Flush   |
|           |       |            | 16*                |       |   |                |        | Plug RH <del>XXX</del> [30, <del>XX</del> ]  |
|           | 1210  | 6 1/2      | 39                 |       | ✓ |                | 400    | Mixed 70sks SMD@ 11.2 ppg  |
|           |       | 6 1/2      | 47                 |       | ✓ |                | 300    | Mixed 100sks SMD@ 11.8 ppg   |
|           |       | 6 1/2      | 19                 |       | ✓ |                | 250    | Mixed 50sks SMD@ 12.5 ppg  |
|           |       | 6 1/2      | 15                 |       | ✓ |                | 200    | Mixed 50sks SMD@ 13.5 ppg  |
|           |       |            |                    |       |   |                |        | Wash out Pump + Lines<br>Release Latch down Plug   |
|           | 1240  | 6 1/2      | 0                  |       | ✓ |                | 100    | Start Displacement   |
|           |       | 6 1/2      | 5                  |       | ✓ |                | 300    | Lift Pressure  |
|           |       | 6 1/2      | 6                  |       | ✓ |                | 350    | Circulate Cement to Surface - *75sks*  |
|           |       | 6 1/2      | 42                 |       | ✓ |                | 750    | Max Lift Pressure  |
|           | 1250  | 6 1/2      | 42.3               |       | ✓ |                | 1800   | Land Latch down Plug   |
|           |       |            |                    |       |   |                |        | Release Pressure *Plug Hold*   |
|           |       |            |                    |       |   |                |        | Wash up Truck  |
|           | 1315  |            |                    |       |   |                |        | Job Complete   |
|           |       |            |                    |       |   |                |        | Thank You<br>Gideon, Dave, Preston   |