

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	RINEY TRUST 1-23
Doc ID	1426350

All Electric Logs Run

Compact Photo Density Comp. Neutron Microresistivity
Array Induction Shallow Focused
Microresistivity
Comp. Sonic w/Integrated Transit Time
Caliper
Sonic Cement Bond

Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	RINEY TRUST 1-23
Doc ID	1426350

Tops

Name	Top	Datum
B/Anhydrite	2306	+679
Heebner Sh	3888	-903
Lansing	3935	-950
Mun Crk Sh	4112	-1127
LKC I	4150	-1165
Stark Sh	4214	-1229
Marm B	4341	-1356
Lwr Ck Sh	4492	-1507
Mw Sh	4556	-1571
Miss	4575	-1590



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp. Inc**

PO Box 200
Wichita KS 67206-6602

ATTN: Dave Goldak

Riney Trust #1-23

23-18s-32w Scott,KS

Start Date: 2018.08.20 @ 10:46:03

End Date: 2018.08.20 @ 18:00:57

Job Ticket #: 64247 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.08.27 @ 14:36:52



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
PO Box 200
Wichita KS 67206-6602
ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
Job Ticket: 64247 **DST#: 1**
Test Start: 2018.08.20 @ 10:46:03

GENERAL INFORMATION:

Formation: **LKC "D"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:16:43
Time Test Ended: 18:00:57
Interval: **4018.00 ft (KB) To 4032.00 ft (KB) (TVD)**
Total Depth: 4032.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Straddle (Initial)
Tester: Ray Schwager
Unit No: 77
Reference Elevations: 2985.00 ft (KB)
2972.00 ft (CF)
KB to GR/CF: 13.00 ft

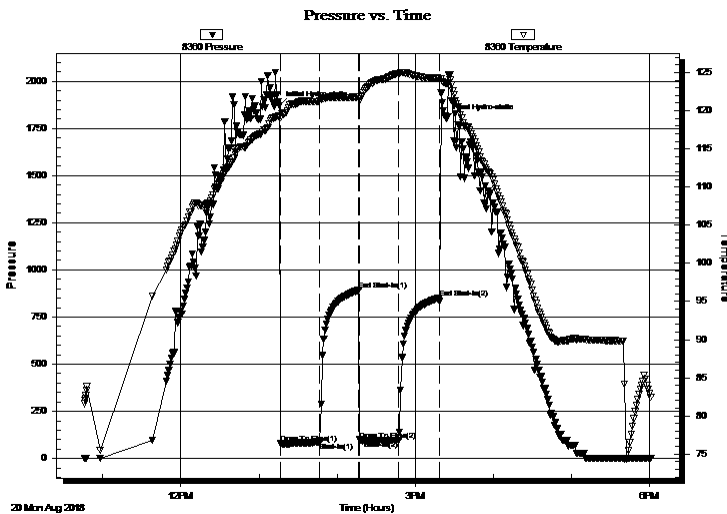
Serial #: 8360

Inside

Press@RunDepth: 97.39 psig @ 4019.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2018.08.20 End Date: 2018.08.20 Last Calib.: 2018.08.20
Start Time: 10:46:03 End Time: 18:00:57 Time On Btm: 2018.08.20 @ 13:15:43
Time Off Btm: 2018.08.20 @ 15:23:27

TEST COMMENT: 30-IFP-weak blow thru-out 1/8" to 2" blow
30-ISIP-no blow
30-FFP-no blow 1st 7 min , then surface to 1 1/2" blow
30-FSIP-no blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1870.73	119.28	Initial Hydro-static
1	81.98	119.08	Open To Flow (1)
31	87.59	121.28	Shut-In(1)
61	892.39	121.83	End Shut-In(1)
62	98.67	121.55	Open To Flow (2)
92	97.39	124.86	Shut-In(2)
123	851.33	124.25	End Shut-In(2)
128	1803.27	123.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	OCM 15% O85%M	0.59
70.00	CO	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

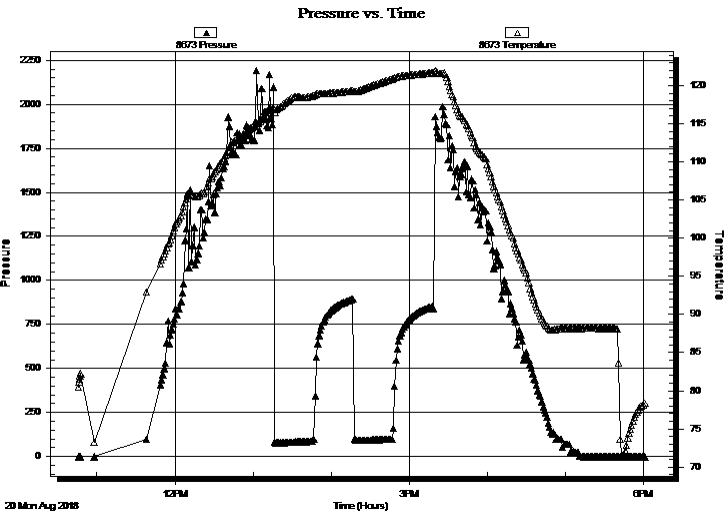
23-18s-32w Scott,KS
Riney Trust #1-23
 Job Ticket: 64247 **DST#: 1**
 Test Start: 2018.08.20 @ 10:46:03

GENERAL INFORMATION:

Formation: **LKC "D"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:16:43
 Time Test Ended: 18:00:57
 Interval: **4018.00 ft (KB) To 4032.00 ft (KB) (TVD)**
 Total Depth: 4032.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Initial)
 Tester: Ray Schwager
 Unit No: 77
 Reference Elevations: 2985.00 ft (KB)
 2972.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8673 **Outside**
 Press@RunDepth: psig @ 4019.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.08.20 End Date: 2018.08.20 Last Calib.: 2018.08.20
 Start Time: 10:45:57 End Time: 18:00:36 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IFP-weak blow thru-out 1/8" to 2" blow
 30-ISIP-no blow
 30-FFP-no blow 1st 7 min , then surface to 1 1/2" blow
 30-FSIP-no blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
120.00	OCM 15% O85%M	0.59
70.00	CO	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

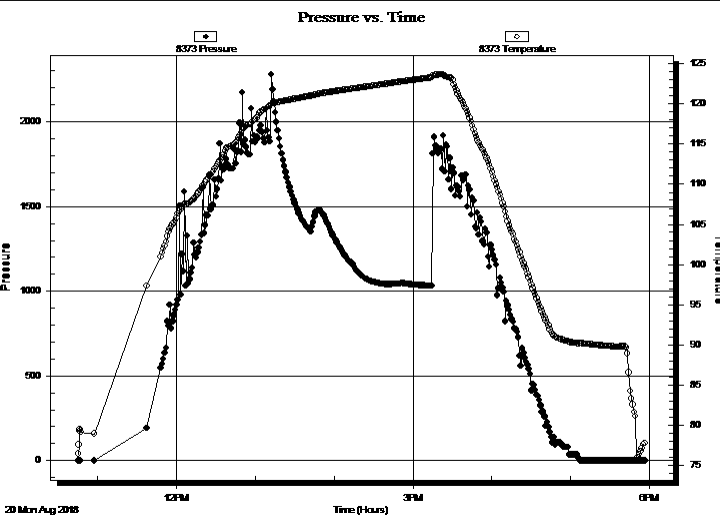
23-18s-32w Scott, KS
Riney Trust #1-23
 Job Ticket: 64247 **DST#: 1**
 Test Start: 2018.08.20 @ 10:46:03

GENERAL INFORMATION:

Formation: **LKC "D"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:16:43
 Time Test Ended: 18:00:57
 Interval: **4018.00 ft (KB) To 4032.00 ft (KB) (TVD)**
 Total Depth: 4032.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Initial)
 Tester: Ray Schwager
 Unit No: 77
 Reference Elevations: 2985.00 ft (KB)
 2972.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8373 Below (Straddle)
 Press@RunDepth: psig @ 4038.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.08.20 End Date: 2018.08.20 Last Calib.: 2018.08.20
 Start Time: 10:45:37 End Time: 17:56:46 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IFP-weak blow thru-out 1/8" to 2" blow
 30-ISIP-no blow
 30-FFP-no blow 1st 7 min , then surface to 1 1/2" blow
 30-FSIP-no blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
120.00	OCM 15% O85%M	0.59
70.00	CO	0.44

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
 Job Ticket: 64247 **DST#: 1**
 Test Start: 2018.08.20 @ 10:46:03

Tool Information

Drill Pipe:	Length: 3821.00 ft	Diameter: 3.80 inches	Volume: 53.60 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 54.49 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4018.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	4032.00 ft			
Interval between Packers:	14.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3988.00	
Shut In Tool	5.00			3993.00	
Sampler	2.00			3995.00	
Hydraulic tool	5.00			4000.00	
Jars	5.00			4005.00	
Safety Joint	3.00			4008.00	
Packer	5.00			4013.00	31.00 Bottom Of Top Packer
Packer	5.00			4018.00	
Stubb	1.00			4019.00	
Recorder	0.00	8360	Inside	4019.00	
Recorder	0.00	8673	Outside	4019.00	
Perforations	9.00			4028.00	
Blank Off Sub	1.00			4029.00	
Blank Spacing	3.00			4032.00	14.00 Tool Interval
Packer	5.00			4037.00	
Stubb	1.00			4038.00	
Recorder	0.00	8373	Below	4038.00	
Perforations	6.00			4044.00	
Bullnose	3.00			4047.00	15.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp. Inc
PO Box 200
Wichita KS 67206-6602
ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
Job Ticket: 64247 **DST#: 1**
Test Start: 2018.08.20 @ 10:46:03

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 28 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 80.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.34 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2500.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	OCM 15%O85%M	0.590
70.00	CO	0.435

Total Length: 190.00 ft Total Volume: 1.025 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: Sampler Data: 1500MLOil 500ML mud
PSI 200#

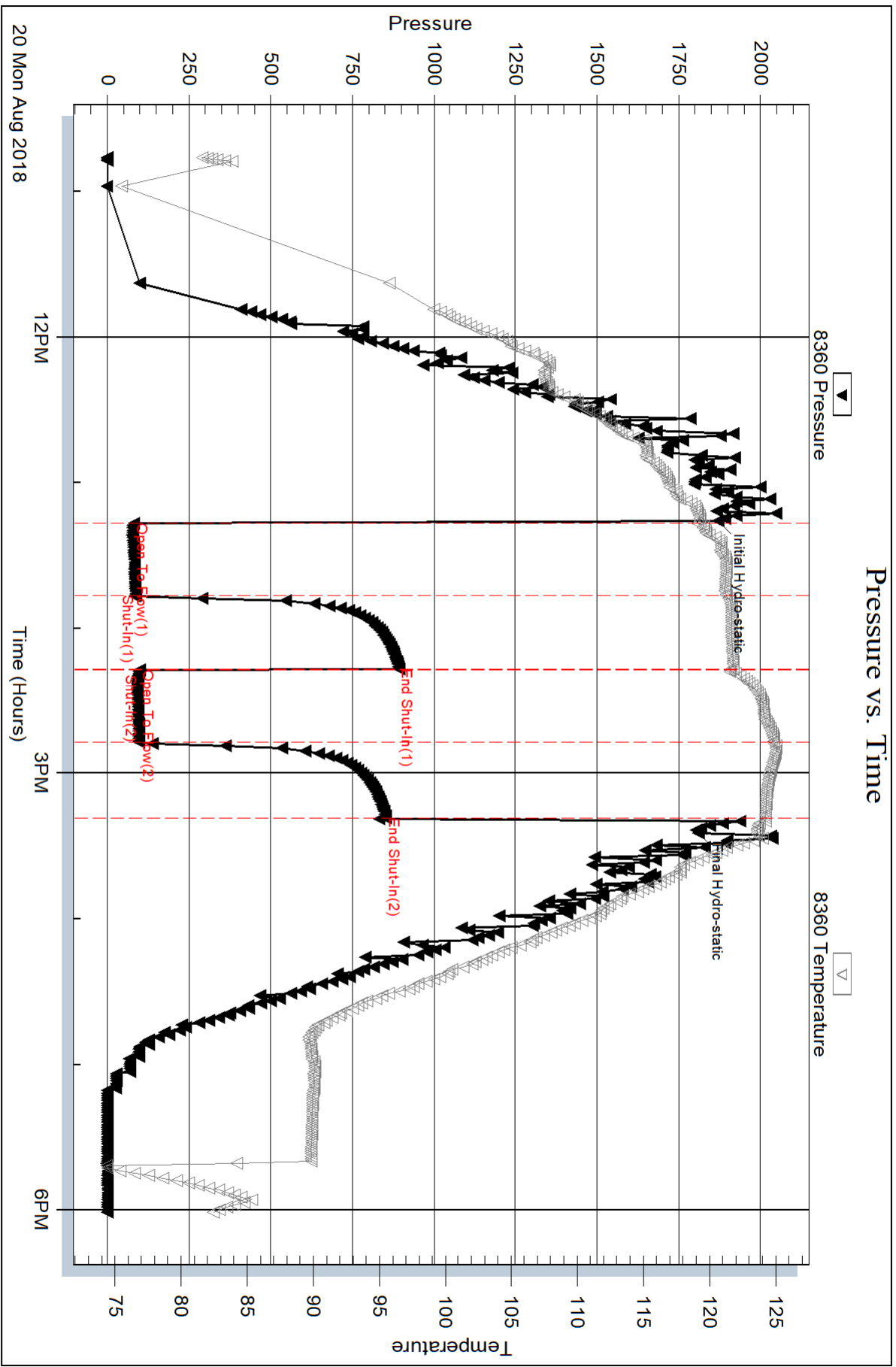
Serial #: 8360

Inside

Stelbar Oil Corp. Inc

Riney Trust#1-23

DST Test Number: 1

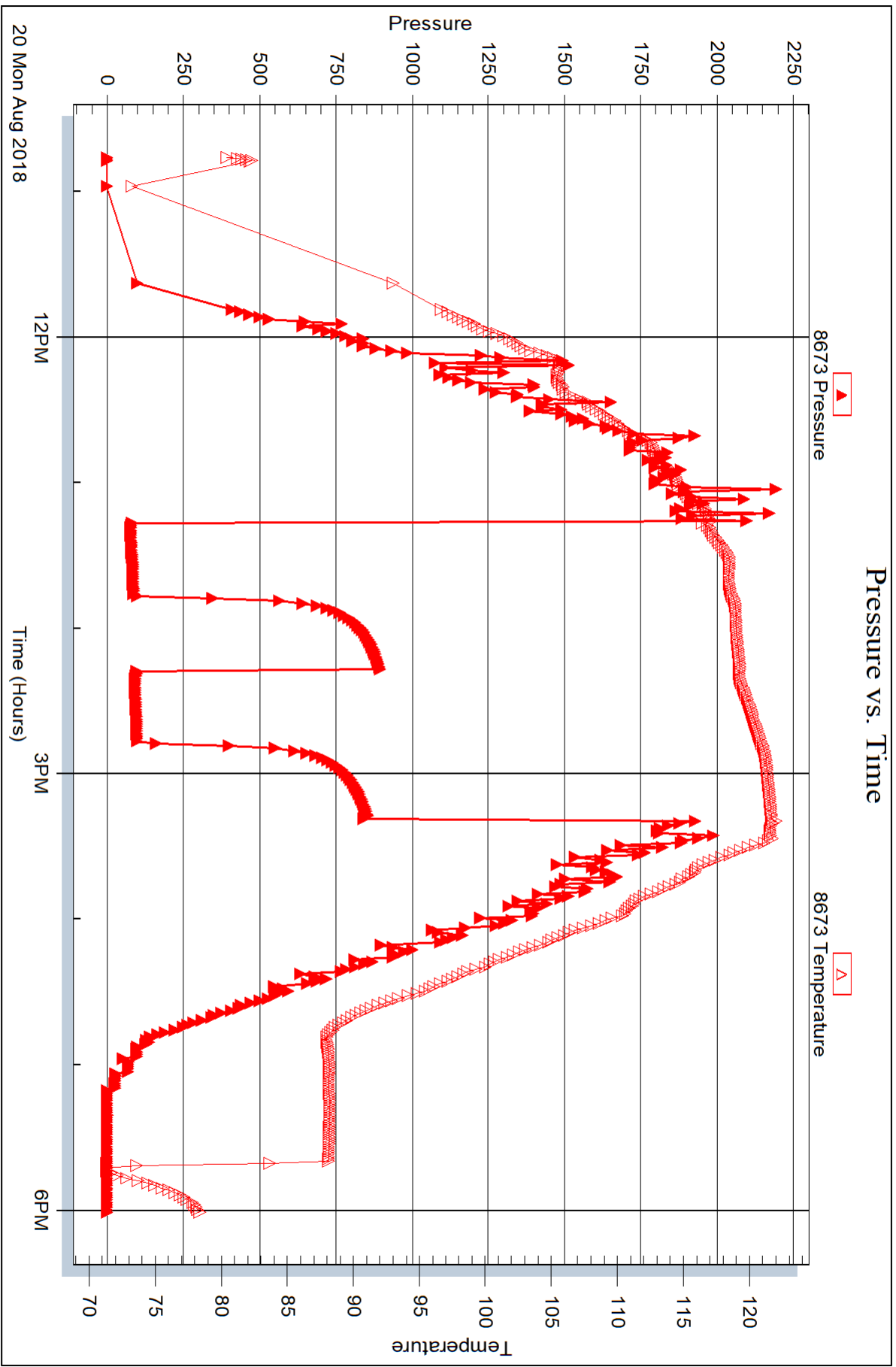


Serial #: 8673

Outside Stelbar Oil Corp. Inc

Riney Trust#1-23

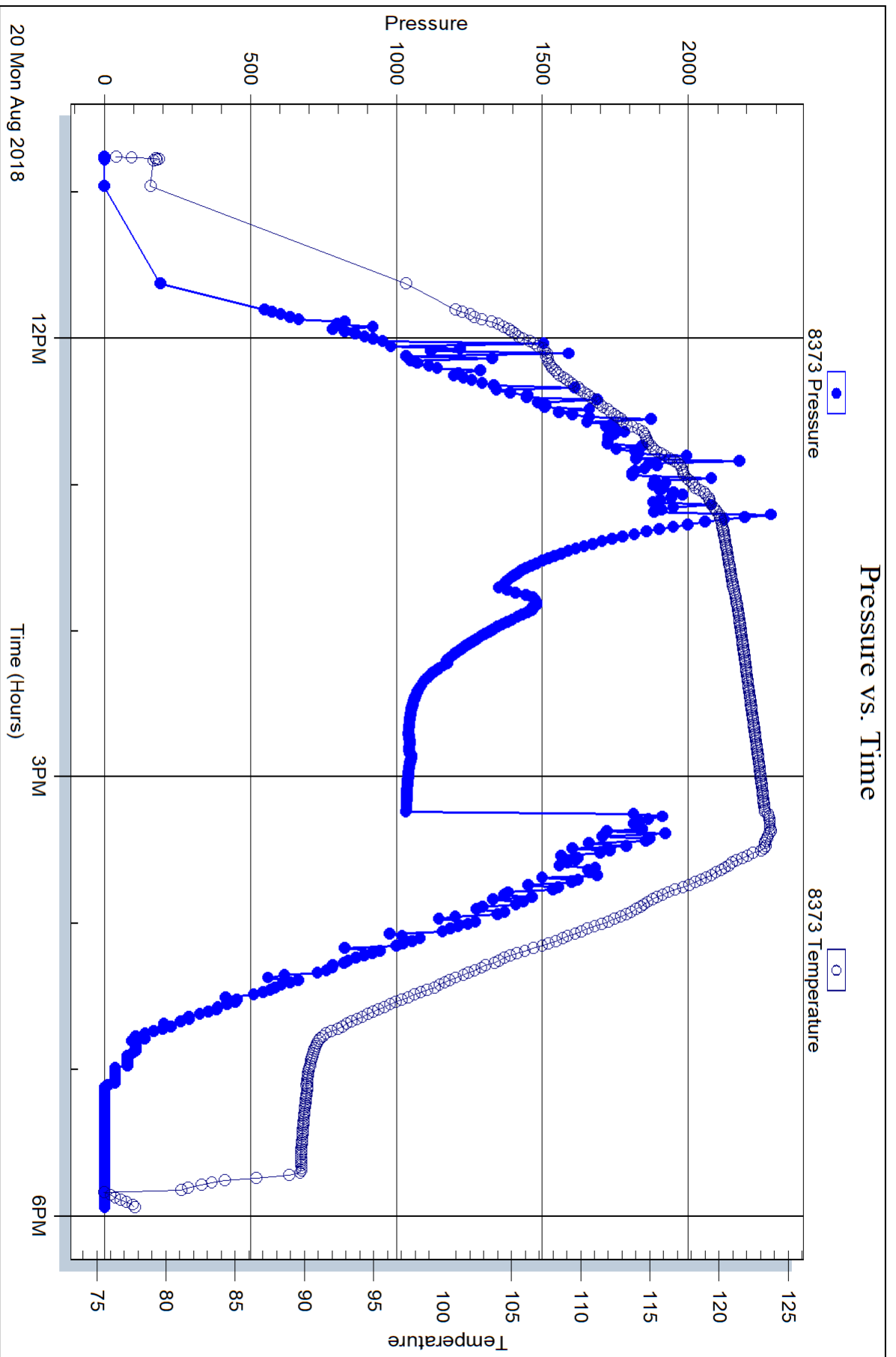
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 64247

Printed: 2018.08.27 @ 14:36:54





DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp. Inc**

PO Box 200
Wichita KS 67206-6602

ATTN: Dave Goldak

Riney Trust #1-23

23-18s-32w Scott,KS

Start Date: 2018.08.21 @ 01:10:13

End Date: 2018.08.21 @ 09:23:37

Job Ticket #: 64248 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.08.27 @ 14:36:33

Stelbar Oil Corp. Inc
23-18s-32w Scott,KS
Riney Trust #1-23
DST # 2
LKC lower "D"
2018.08.21



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

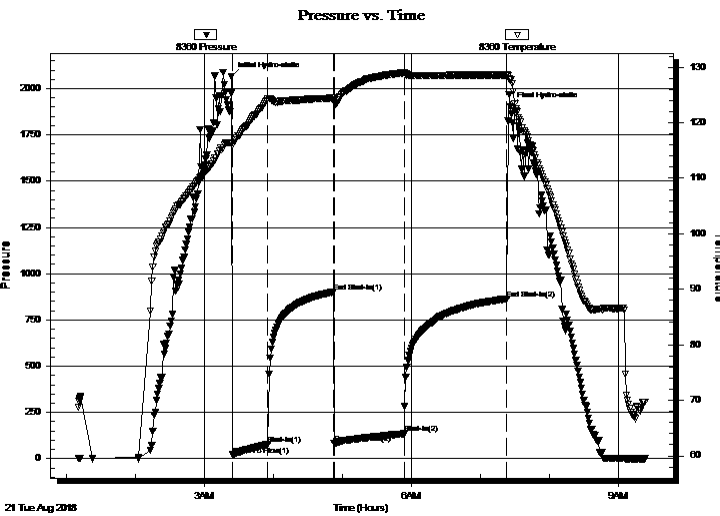
23-18s-32w Scott,KS
Riney Trust #1-23
 Job Ticket: 64248 **DST#: 2**
 Test Start: 2018.08.21 @ 01:10:13

GENERAL INFORMATION:

Formation: **LKC lower "D"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 03:23:53 Tester: Ray Schwager
 Time Test Ended: 09:23:37 Unit No: 77
 Interval: **4031.00 ft (KB) To 4053.00 ft (KB) (TVD)** Reference Elevations: 2985.00 ft (KB)
 Total Depth: 4053.00 ft (KB) (TVD) 2972.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

Serial #: 8360 Inside
 Press@RunDepth: 134.80 psig @ 4032.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.08.21 End Date: 2018.08.21 Last Calib.: 2018.08.21
 Start Time: 01:10:13 End Time: 09:23:37 Time On Btm: 2018.08.21 @ 03:23:08
 Time Off Btm: 2018.08.21 @ 07:25:52

TEST COMMENT: 30-IFP-weak to a fair blow 1/2" to 4" blow
 60-ISIP-no blow
 60-FFP-no blow 1st 5 min, then surface to 2 1/2" blow
 90-FSIP-no blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2066.83	116.32	Initial Hydro-static
1	21.12	115.85	Open To Flow (1)
32	77.61	124.36	Shut-In(1)
89	900.89	124.45	End Shut-In(1)
90	81.67	124.02	Open To Flow (2)
151	134.80	129.00	Shut-In(2)
240	864.27	128.60	End Shut-In(2)
243	1902.20	127.77	Final Hydro-static

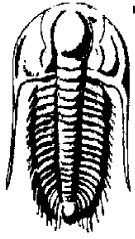
Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW 5%M95%W w/show of oil	0.59
80.00	OCMW 10%O25%M65%W	0.58

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

23-18s-32w Scott, KS
Riney Trust #1-23
 Job Ticket: 64248 **DST#: 2**
 Test Start: 2018.08.21 @ 01:10:13

GENERAL INFORMATION:

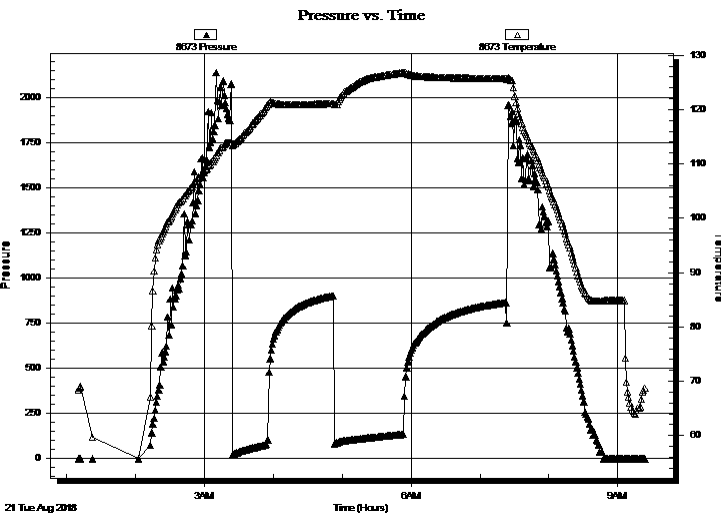
Formation: **LKC lower "D"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:23:53
 Time Test Ended: 09:23:37
 Interval: **4031.00 ft (KB) To 4053.00 ft (KB) (TVD)**
 Total Depth: 4053.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 77
 Reference Elevations: 2985.00 ft (KB)
 2972.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8673

Outside

Press@RunDepth: psig @ 4032.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.08.21 End Date: 2018.08.21 Last Calib.: 2018.08.21
 Start Time: 01:10:41 End Time: 09:23:50 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IFP-weak to a fair blow 1/2" to 4" blow
 60-ISIP-no blow
 60-FFP-no blow 1st 5 min, then surface to 2 1/2" blow
 90-FSIP-no blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW 5%M95%W w/show of oil	0.59
80.00	OCMW 10%O25%M65%W	0.58

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
 Job Ticket: 64248 **DST#: 2**
 Test Start: 2018.08.21 @ 01:10:13

Tool Information

Drill Pipe:	Length: 3840.00 ft	Diameter: 3.80 inches	Volume: 53.87 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 54.76 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	65000.00 lb
Depth to Top Packer:	4031.00 ft			Final	66000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	22.00 ft				
Tool Length:	53.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4001.00	
Shut In Tool	5.00			4006.00	
Sampler	2.00			4008.00	
Hydraulic tool	5.00			4013.00	
Jars	5.00			4018.00	
Safety Joint	3.00			4021.00	
Packer	5.00			4026.00	31.00 Bottom Of Top Packer
Packer	5.00			4031.00	
Stubb	1.00			4032.00	
Recorder	0.00	8360	Inside	4032.00	
Recorder	0.00	8673	Outside	4032.00	
Perforations	18.00			4050.00	
Bullnose	3.00			4053.00	22.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp. Inc
PO Box 200
Wichita KS 67206-6602
ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
Job Ticket: 64248 **DST#: 2**
Test Start: 2018.08.21 @ 01:10:13

Mud and Cushion Information

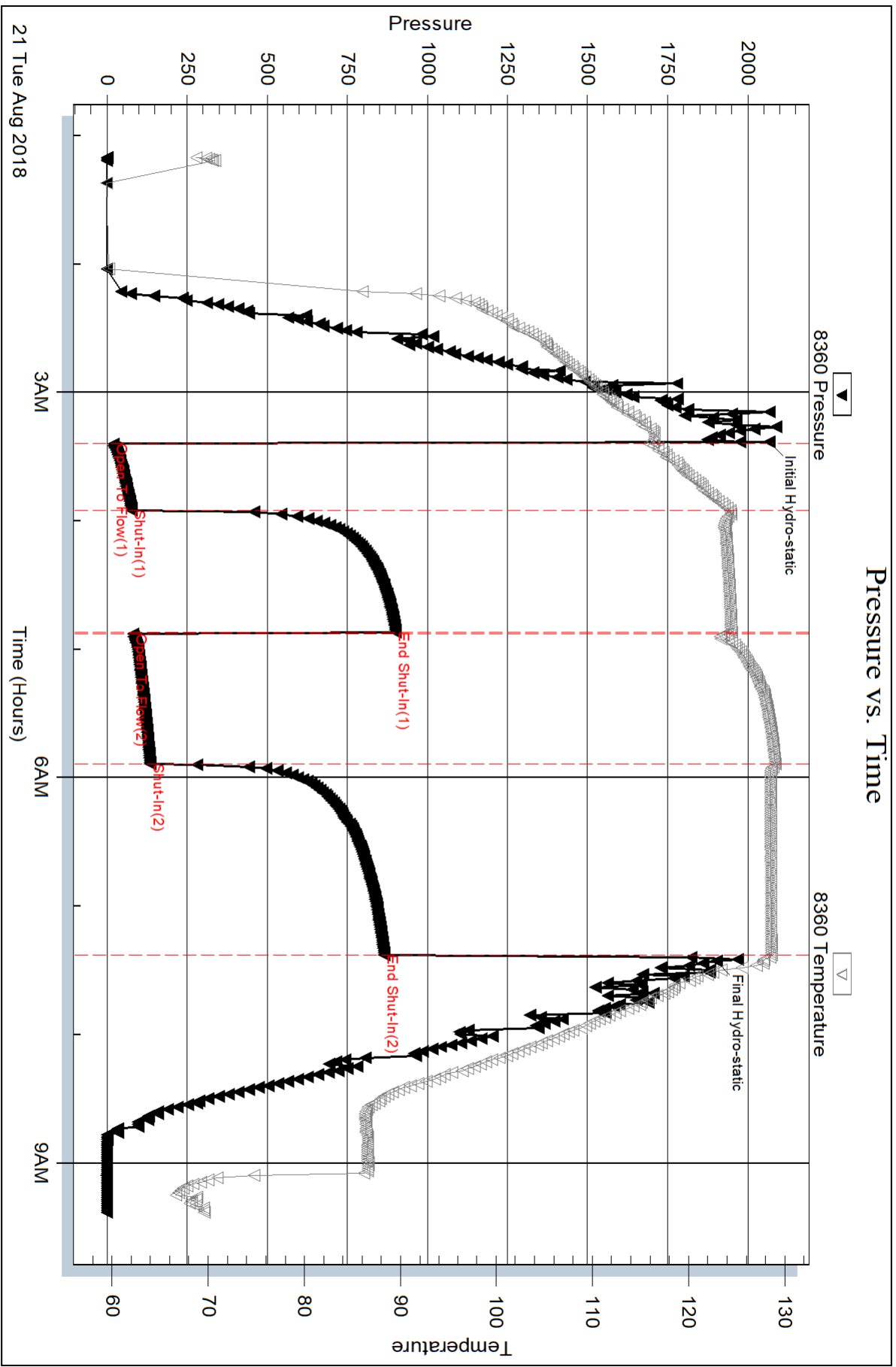
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	48000 ppm
Viscosity: 80.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.35 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: 1.00 inches			

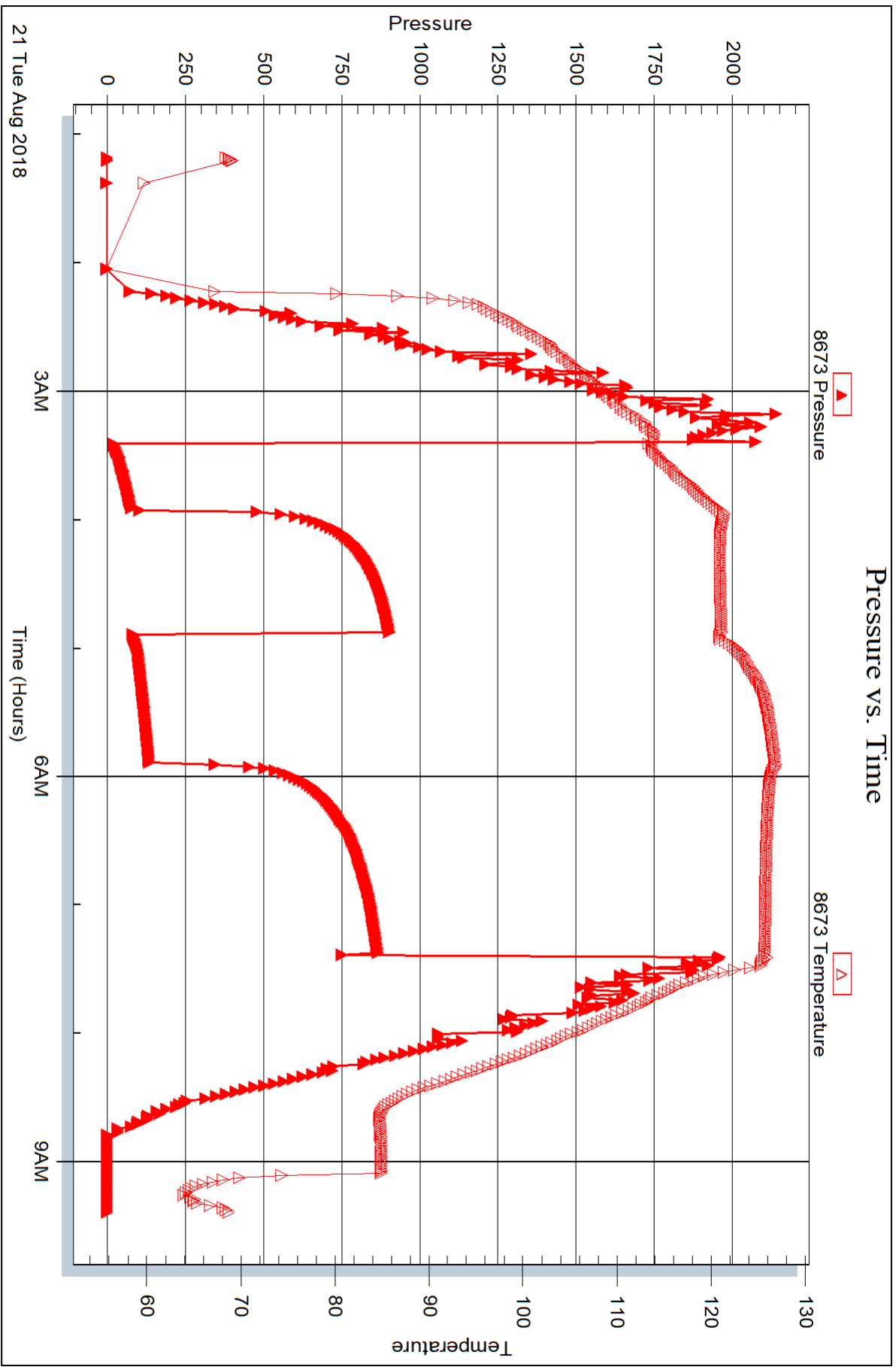
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MW 5%M95%W w/show of oil	0.590
80.00	OCMW 10%O25%M65%W	0.576

Total Length: 200.00 ft Total Volume: 1.166 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: Sampler Data:600ML mud 1400ML w ater trace of oil
PSI 180#
RW .19@55F







DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp. Inc**

PO Box 200
Wichita KS 67206-6602

ATTN: Dave Goldak

Riney Trust #1-23

23-18s-32w Scott,KS

Start Date: 2018.08.21 @ 20:30:14

End Date: 2018.08.22 @ 05:34:24

Job Ticket #: 64249 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.08.27 @ 14:36:08



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

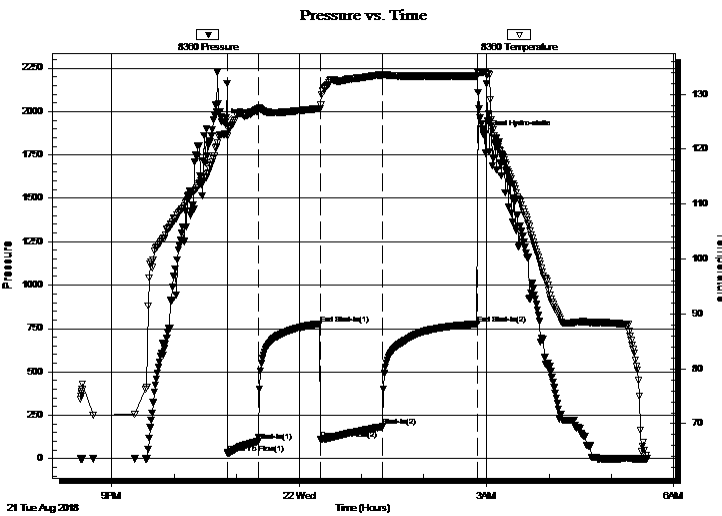
23-18s-32w Scott,KS
Riney Trust #1-23
 Job Ticket: 64249 **DST#: 3**
 Test Start: 2018.08.21 @ 20:30:14

GENERAL INFORMATION:

Formation: **LKC "I"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:51:24
 Time Test Ended: 05:34:24
 Interval: **4162.00 ft (KB) To 4173.00 ft (KB) (TVD)**
 Total Depth: 4173.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 77
 Reference Elevations: 2985.00 ft (KB)
 2972.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8360 Inside
 Press@RunDepth: 184.60 psig @ 4163.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.08.21 End Date: 2018.08.22 Last Calib.: 2018.08.22
 Start Time: 20:30:14 End Time: 05:34:24 Time On Btm: 2018.08.21 @ 22:48:39
 Time Off Btm: 2018.08.22 @ 02:57:23

TEST COMMENT: 30-IFP-w eak to a good blow 1/2" to 8" blow , DataPort 8.28"
 60-ISIP-1/4" blow back
 60-FFP-w eak to BOB in 32 min , DataPort 13.96"
 90-FSIP-1/2" blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1936.77	122.70	Initial Hydro-static
3	30.45	122.35	Open To Flow (1)
32	99.58	127.39	Shut-In(1)
92	777.67	127.40	End Shut-In(1)
92	110.16	127.40	Open To Flow (2)
152	184.60	133.52	Shut-In(2)
243	775.93	133.31	End Shut-In(2)
249	1865.71	133.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	MGO 5%M25%G70%O	0.10
435.00	CO	4.64
0.00	520' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

23-18s-32w Scott,KS

Riney Trust #1-23

Job Ticket: 64249 **DST#: 3**

Test Start: 2018.08.21 @ 20:30:14

GENERAL INFORMATION:

Formation: **LKC "I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:51:24

Time Test Ended: 05:34:24

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 77

Interval: **4162.00 ft (KB) To 4173.00 ft (KB) (TVD)**

Reference Elevations: 2985.00 ft (KB)

Total Depth: 4173.00 ft (KB) (TVD)

2972.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8673 Outside

Press@RunDepth: psig @ 4163.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2018.08.21

End Date: 2018.08.22

Last Calib.: 2018.08.22

Start Time: 20:30:14

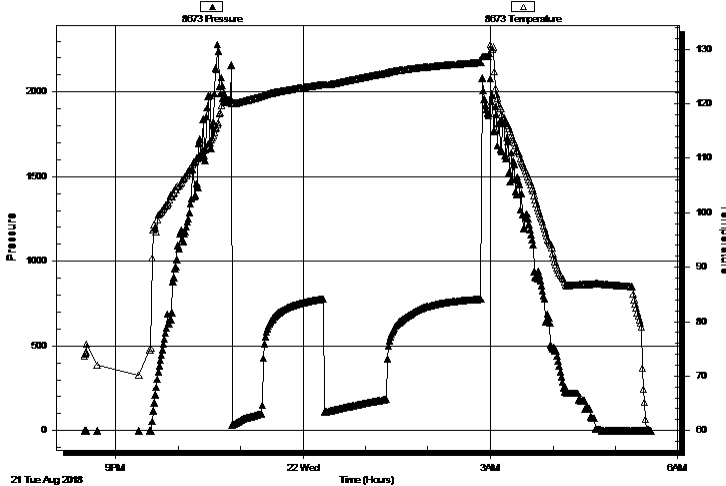
End Time: 05:34:24

Time On Btm:

Time Off Btm:

TEST COMMENT: 30-IFP-weak to a good blow 1/2" to 8" blow , DataPort 8.28"
 60-ISIP-1/4" blow back
 60-FFP-weak to BOB in 32 min , DataPort 13.96"
 90-FSIP-1/2" blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	MGO 5%M25%G70%O	0.10
435.00	CO	4.64
0.00	520' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
 Job Ticket: 64249 **DST#: 3**
 Test Start: 2018.08.21 @ 20:30:14

Tool Information

Drill Pipe:	Length: 3971.00 ft	Diameter: 3.80 inches	Volume: 55.70 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 56.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4162.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4132.00	
Shut In Tool	5.00			4137.00	
Sampler	2.00			4139.00	
Hydraulic tool	5.00			4144.00	
Jars	5.00			4149.00	
Safety Joint	3.00			4152.00	
Packer	5.00			4157.00	31.00 Bottom Of Top Packer
Packer	5.00			4162.00	
Stubb	1.00			4163.00	
Recorder	0.00	8360	Inside	4163.00	
Recorder	0.00	8673	Outside	4163.00	
Perforations	7.00			4170.00	
Bullnose	3.00			4173.00	11.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp. Inc
PO Box 200
Wichita KS 67206-6602
ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
Job Ticket: 64249 **DST#: 3**
Test Start: 2018.08.21 @ 20:30:14

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 28 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.92 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3400.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	MGO 5%M25%G70%O	0.098
435.00	CO	4.644
0.00	520' GIP	0.000

Total Length: 455.00 ft Total Volume: 4.742 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:
Recovery Comments: Sampler Data: 500ML gas 1500ML oil
PSI- 220#

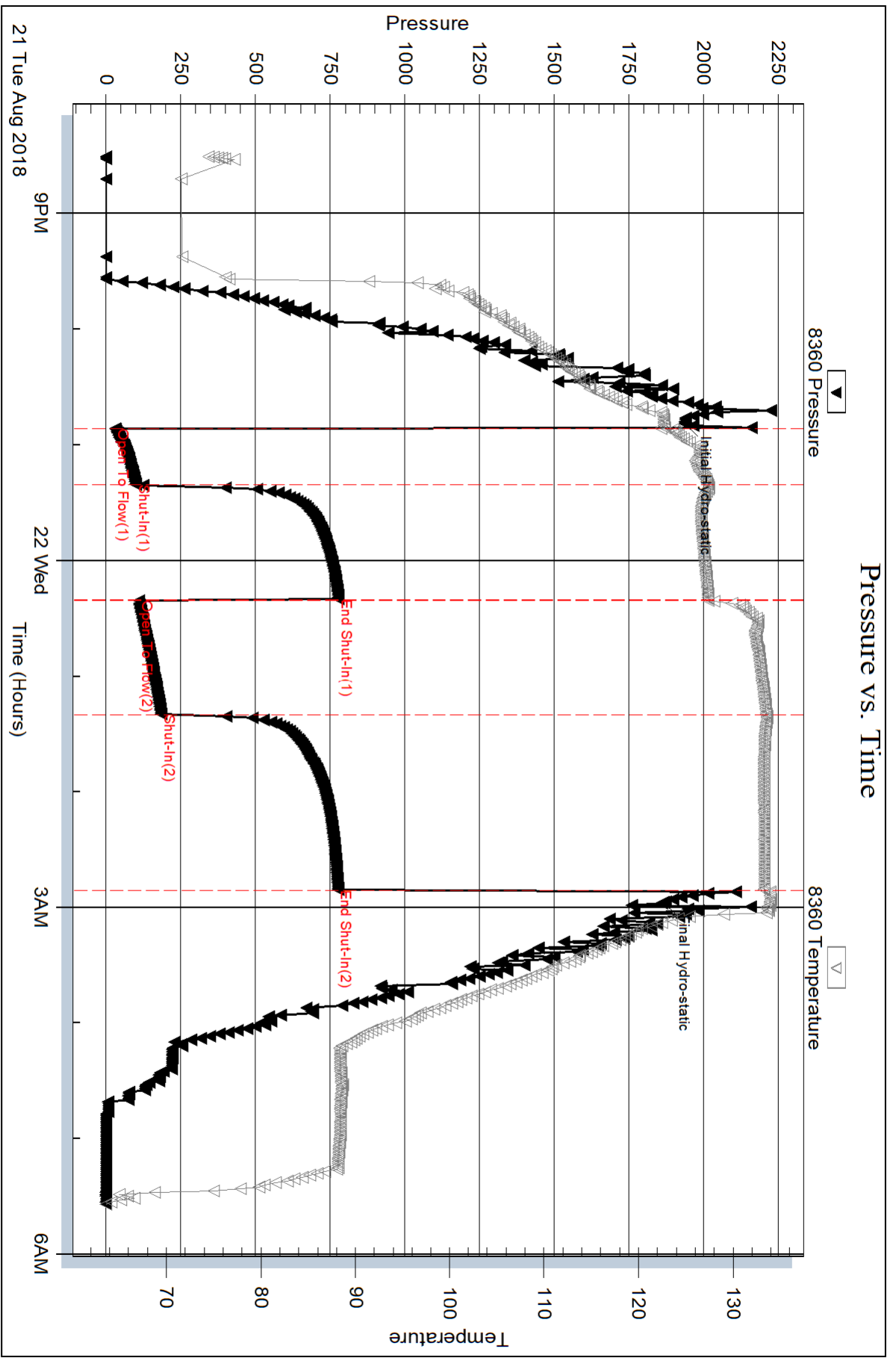
Serial #: 8360

Inside

Stelbar Oil Corp. Inc

Riney Trust#1-23

DST Test Number: 3

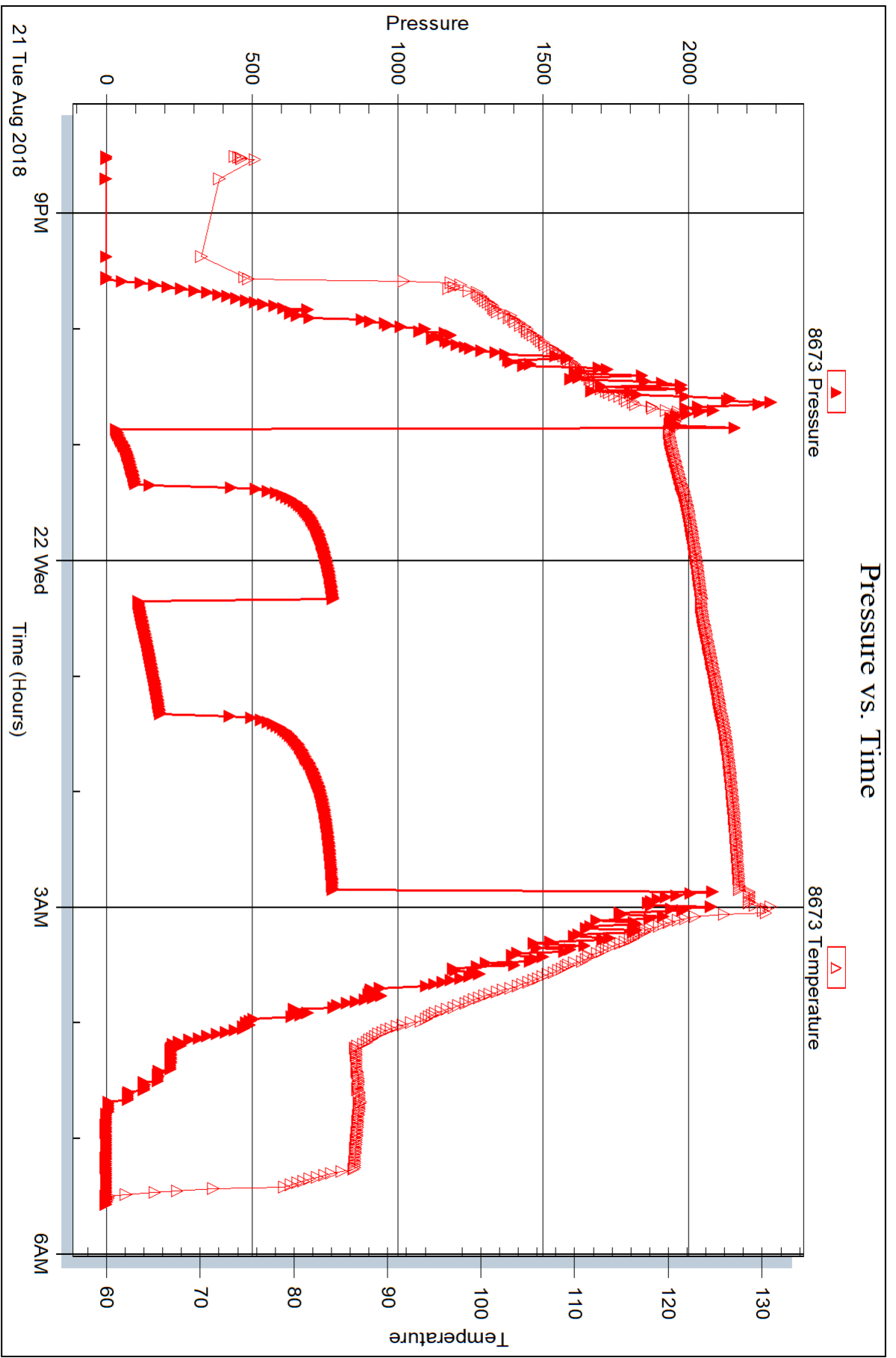


Serial #: 8673

Outside Stebar Oil Corp. Inc

Riney Trust#1-23

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp. Inc**

PO Box 200
Wichita KS 67206-6602

ATTN: Dave Goldak

Riney Trust #1-23

23-18s-32w Scott,KS

Start Date: 2018.08.22 @ 15:30:06

End Date: 2018.08.23 @ 00:11:31

Job Ticket #: 64250 DST #: 4

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.08.27 @ 14:35:02



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
 Job Ticket: 64250 **DST#: 4**
 Test Start: 2018.08.22 @ 15:30:06

GENERAL INFORMATION:

Formation: **LKC "K"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:40:31
 Time Test Ended: 00:11:31
 Interval: **4218.00 ft (KB) To 4254.00 ft (KB) (TVD)**
 Total Depth: 4254.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 77
 Reference Elevations: 2985.00 ft (KB)
 2972.00 ft (CF)
 KB to GR/CF: 13.00 ft

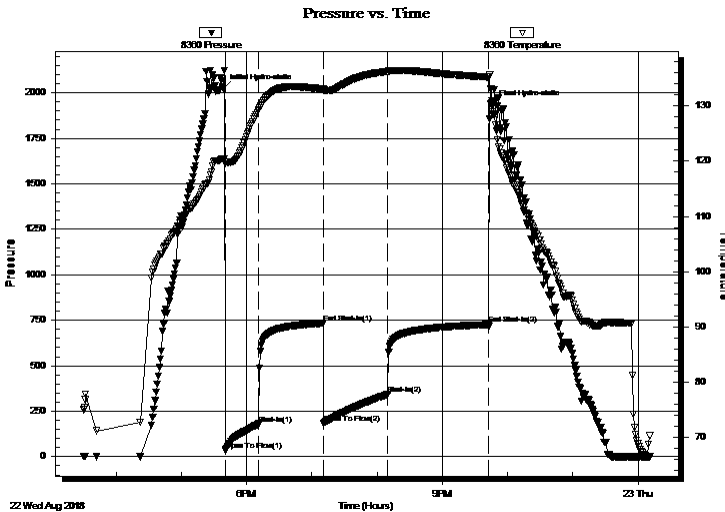
Serial #: 8360

Inside

Press@RunDepth: 342.35 psig @ 4223.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.08.22 End Date: 2018.08.23 Last Calib.: 2018.08.23
 Start Time: 15:30:06 End Time: 00:11:31 Time On Btm: 2018.08.22 @ 17:38:46
 Time Off Btm: 2018.08.22 @ 21:46:30

TEST COMMENT: 30-IFP-Weak to BOB in 14 min , DataPort 15.27"
 60-ISIP-no blow back
 60-FFP-Weak to BOB in 45 min, DataPort 12.25"
 90-FSIP-no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2023.03	120.41	Initial Hydro-static
2	33.44	119.53	Open To Flow (1)
33	180.67	129.32	Shut-In(1)
92	734.19	133.06	End Shut-In(1)
92	184.22	132.82	Open To Flow (2)
151	342.35	136.19	Shut-In(2)
244	726.56	135.20	End Shut-In(2)
248	1933.55	128.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
745.00	Water	8.81
95.00	SOCMW 1%O20%M79%W	1.33

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp. Inc
PO Box 200
Wichita KS 67206-6602
ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
Job Ticket: 64250 **DST#: 4**
Test Start: 2018.08.22 @ 15:30:06

Tool Information

Drill Pipe:	Length: 4014.00 ft	Diameter: 3.80 inches	Volume: 56.31 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 57.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4218.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4188.00	
Shut In Tool	5.00			4193.00	
Sampler	2.00			4195.00	
Hydraulic tool	5.00			4200.00	
Jars	5.00			4205.00	
Safety Joint	3.00			4208.00	
Packer	5.00			4213.00	31.00 Bottom Of Top Packer
Packer	5.00			4218.00	
Stubb	1.00			4219.00	
Perforations	4.00			4223.00	
Recorder	0.00	8360	Inside	4223.00	
Recorder	0.00	8673	Outside	4223.00	
Perforations	28.00			4251.00	
Perforations	3.00			4254.00	36.00 Bottom Packers & Anchor

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp. Inc
PO Box 200
Wichita KS 67206-6602
ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
Job Ticket: 64250 **DST#: 4**
Test Start: 2018.08.22 @ 15:30:06

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	54000 ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.35 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
745.00	Water	8.811
95.00	SOCMW 1%O20%M79%W	1.333

Total Length: 840.00 ft Total Volume: 10.144 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data: 100MLmud 1900MLWater trace of oil
PSI 320#
RW .15@65F

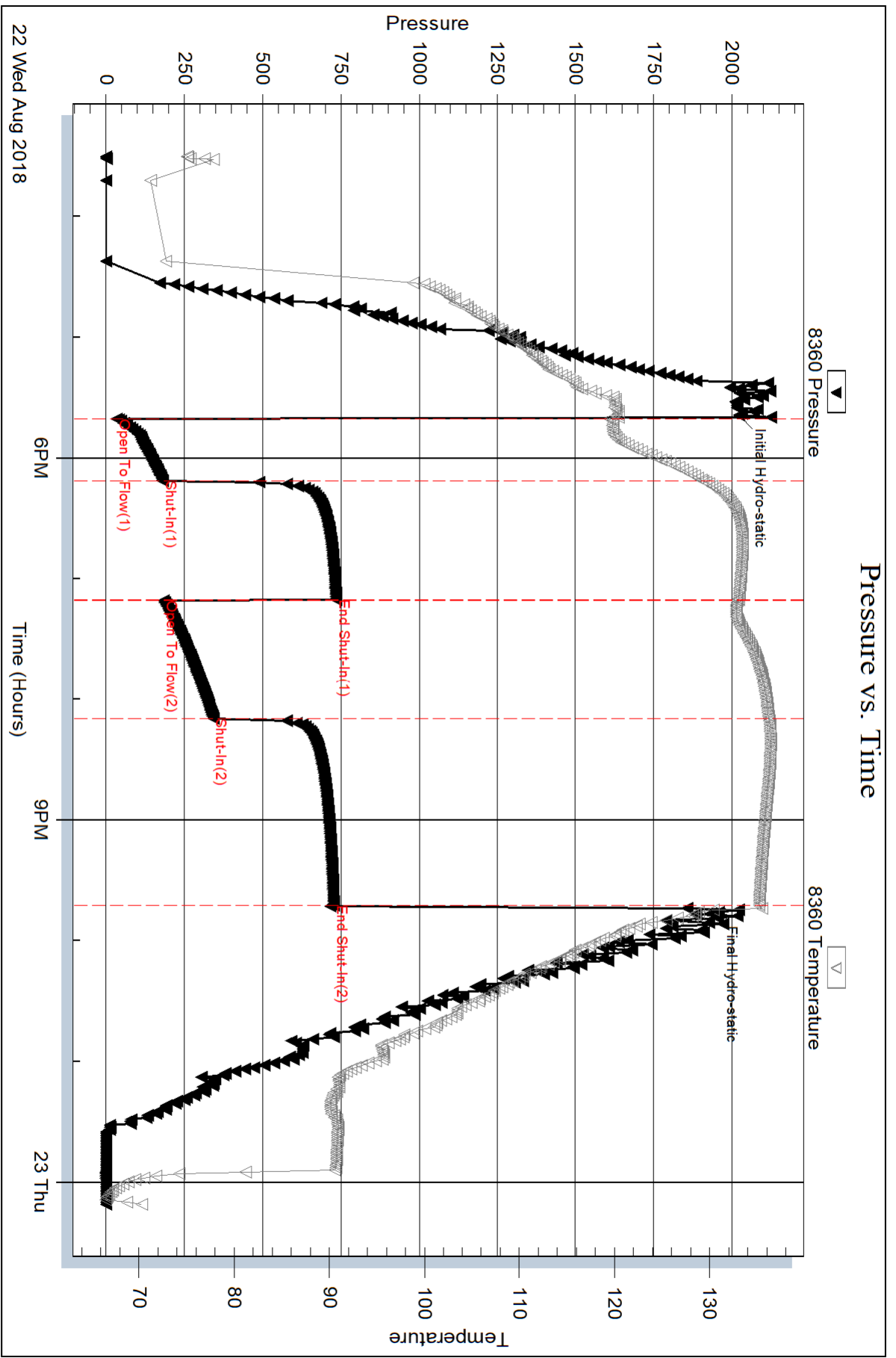
Serial #: 8360

Inside

Stelbar Oil Corp. Inc

Riney Trust#1-23

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 64250

Printed: 2018.08.27 @ 14:35:03

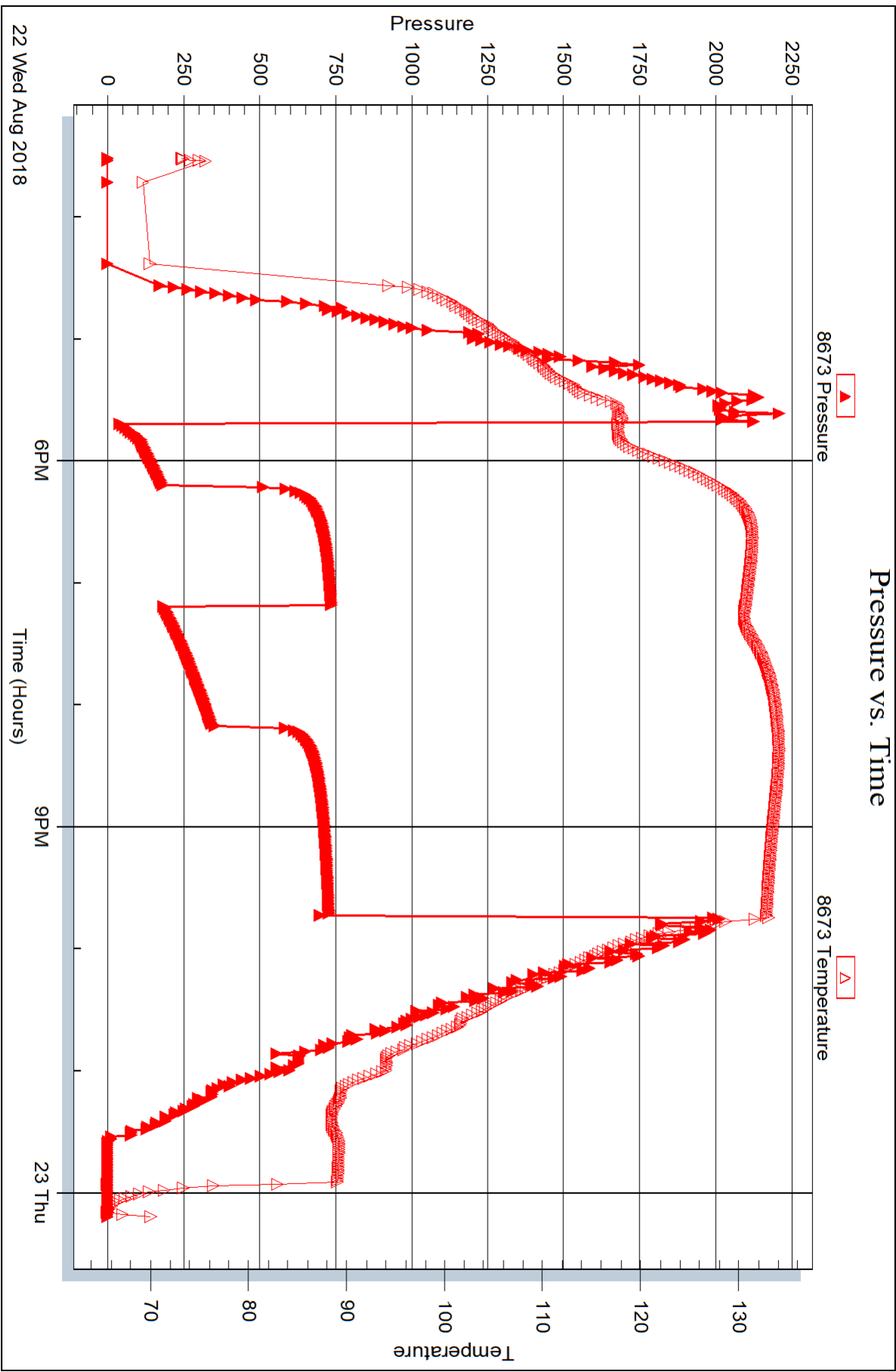
Serial #: 8673

Outside

Stelbar Oil Corp. Inc

Riney Trust#1-23

DST Test Number: 4





DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp. Inc**

PO Box 200
Wichita KS 67206-6602

ATTN: Dave Goldak

Riney Trust #1-23

23-18s-32w Scott,KS

Start Date: 2018.08.23 @ 10:30:53

End Date: 2018.08.23 @ 18:45:17

Job Ticket #: 63776 DST #: 5

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.08.27 @ 14:34:23

Stelbar Oil Corp. Inc
23-18s-32w Scott,KS
Riney Trust #1-23
DST # 5
Marmaton "B"
2018.08.23



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

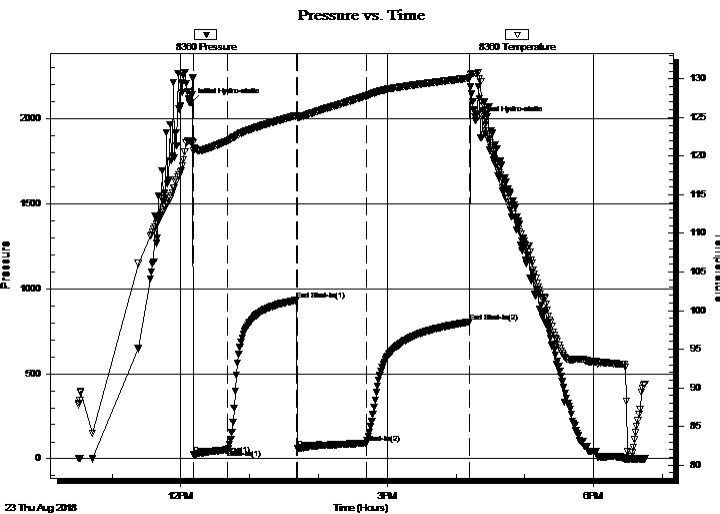
23-18s-32w Scott,KS
Riney Trust #1-23
 Job Ticket: 63776 **DST#: 5**
 Test Start: 2018.08.23 @ 10:30:53

GENERAL INFORMATION:

Formation: **Marmaton "B"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 12:11:03 Tester: Ray Schwager
 Time Test Ended: 18:45:17 Unit No: 77
 Interval: **4316.00 ft (KB) To 4354.00 ft (KB) (TVD)** Reference Elevations: 2985.00 ft (KB)
 Total Depth: 4354.00 ft (KB) (TVD) 2972.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

Serial #: 8360 Inside
 Press@RunDepth: 92.15 psig @ 4323.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.08.23 End Date: 2018.08.23 Last Calib.: 2018.08.23
 Start Time: 10:30:53 End Time: 18:45:17 Time On Btm: 2018.08.23 @ 12:09:03
 Time Off Btm: 2018.08.23 @ 16:17:17

TEST COMMENT: 30-IFP-weak to a good blow 1/2" to 6 1/4" DataPort 7.66"
 60-ISIP-surface blow back
 60-FFP-surface to 6 3/4" blow DataPort 7.27"
 90-FSIP-no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2096.20	121.97	Initial Hydro-static
2	23.98	120.62	Open To Flow (1)
32	54.49	122.01	Shut-In(1)
92	933.52	125.25	End Shut-In(1)
93	61.82	125.04	Open To Flow (2)
153	92.15	127.80	Shut-In(2)
243	804.54	130.10	End Shut-In(2)
249	1989.74	130.65	Final Hydro-static

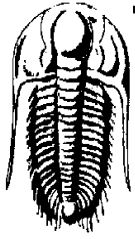
Recovery

Length (ft)	Description	Volume (bbl)
60.00	MGO 20%G30%M50%O	0.30
165.00	CO	1.22
0.00	505' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

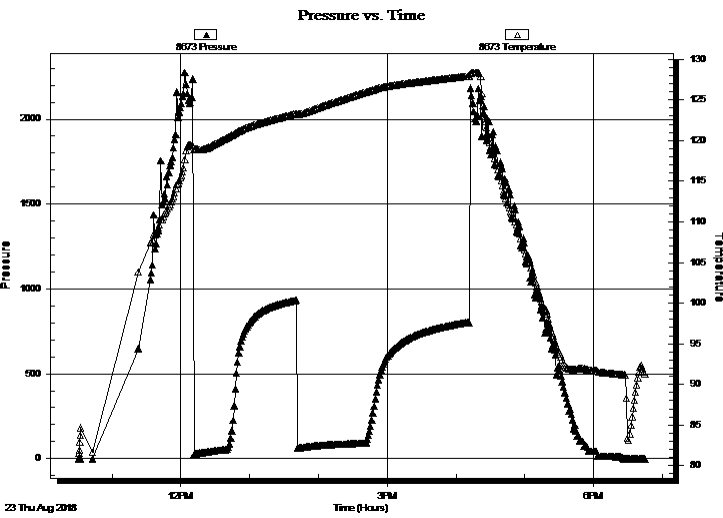
23-18s-32w Scott, KS
Riney Trust #1-23
 Job Ticket: 63776 **DST#: 5**
 Test Start: 2018.08.23 @ 10:30:53

GENERAL INFORMATION:

Formation: **Marmaton "B"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:11:03
 Time Test Ended: 18:45:17
 Interval: **4316.00 ft (KB) To 4354.00 ft (KB) (TVD)**
 Total Depth: 4354.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 77
 Reference Elevations: 2985.00 ft (KB)
 2972.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8673 Outside
 Press@RunDepth: psig @ 4323.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.08.23 End Date: 2018.08.23 Last Calib.: 2018.08.23
 Start Time: 10:30:50 End Time: 18:44:59 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IFP-weak to a good blow 1/2" to 6 1/4" DataPort 7.66"
 60-ISIP-surface blow back
 60-FFP-surface to 6 3/4" blow DataPort 7.27"
 90-FSIP-no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MGO 20%G30%M50%O	0.30
165.00	CO	1.22
0.00	505' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
 Job Ticket: 63776 **DST#: 5**
 Test Start: 2018.08.23 @ 10:30:53

Tool Information

Drill Pipe:	Length: 4137.00 ft	Diameter: 3.80 inches	Volume: 58.03 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose:	80000.00 lb
			<u>Total Volume: 58.92 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	68000.00 lb
Depth to Top Packer:	4316.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	38.00 ft				
Tool Length:	69.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4286.00	
Shut In Tool	5.00			4291.00	
Sampler	2.00			4293.00	
Hydraulic tool	5.00			4298.00	
Jars	5.00			4303.00	
Safety Joint	3.00			4306.00	
Packer	5.00			4311.00	31.00 Bottom Of Top Packer
Packer	5.00			4316.00	
Stubb	1.00			4317.00	
Perforations	6.00			4323.00	
Recorder	0.00	8360	Inside	4323.00	
Recorder	0.00	8673	Outside	4323.00	
Perforations	28.00			4351.00	
Bullnose	3.00			4354.00	38.00 Bottom Packers & Anchor

Total Tool Length: 69.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp. Inc
PO Box 200
Wichita KS 67206-6602
ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
Job Ticket: 63776 **DST#: 5**
Test Start: 2018.08.23 @ 10:30:53

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.17 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3500.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MGO 20%G30%M50%O	0.295
165.00	CO	1.221
0.00	505' GIP	0.000

Total Length: 225.00 ft Total Volume: 1.516 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data: 500ML Gas 1500MLOIL
PSI 550#

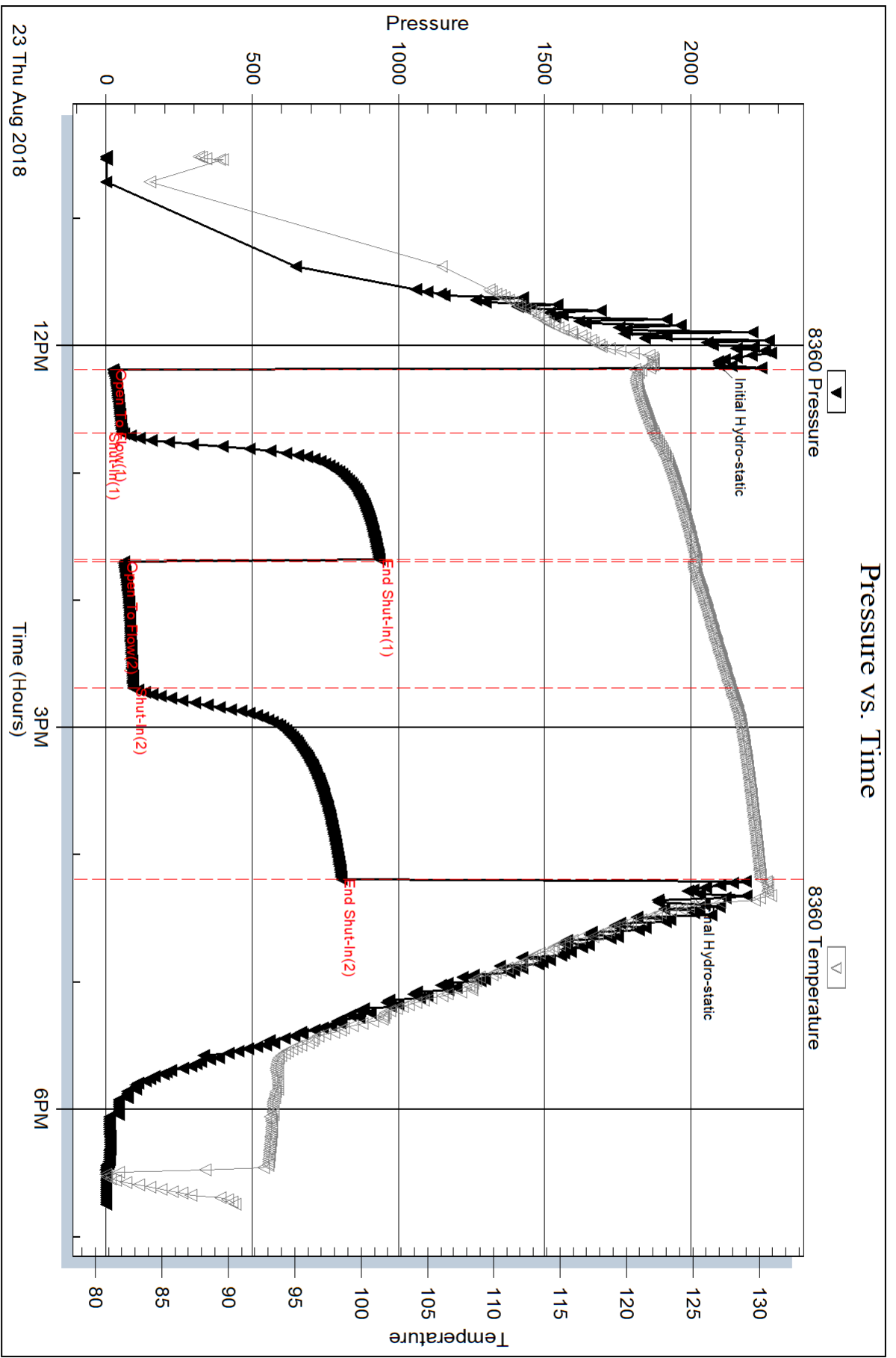
Serial #: 8360

Inside

Stelbar Oil Corp. Inc

Riney Trust#1-23

DST Test Number: 5



Triobite Testing, Inc

Ref. No: 63776

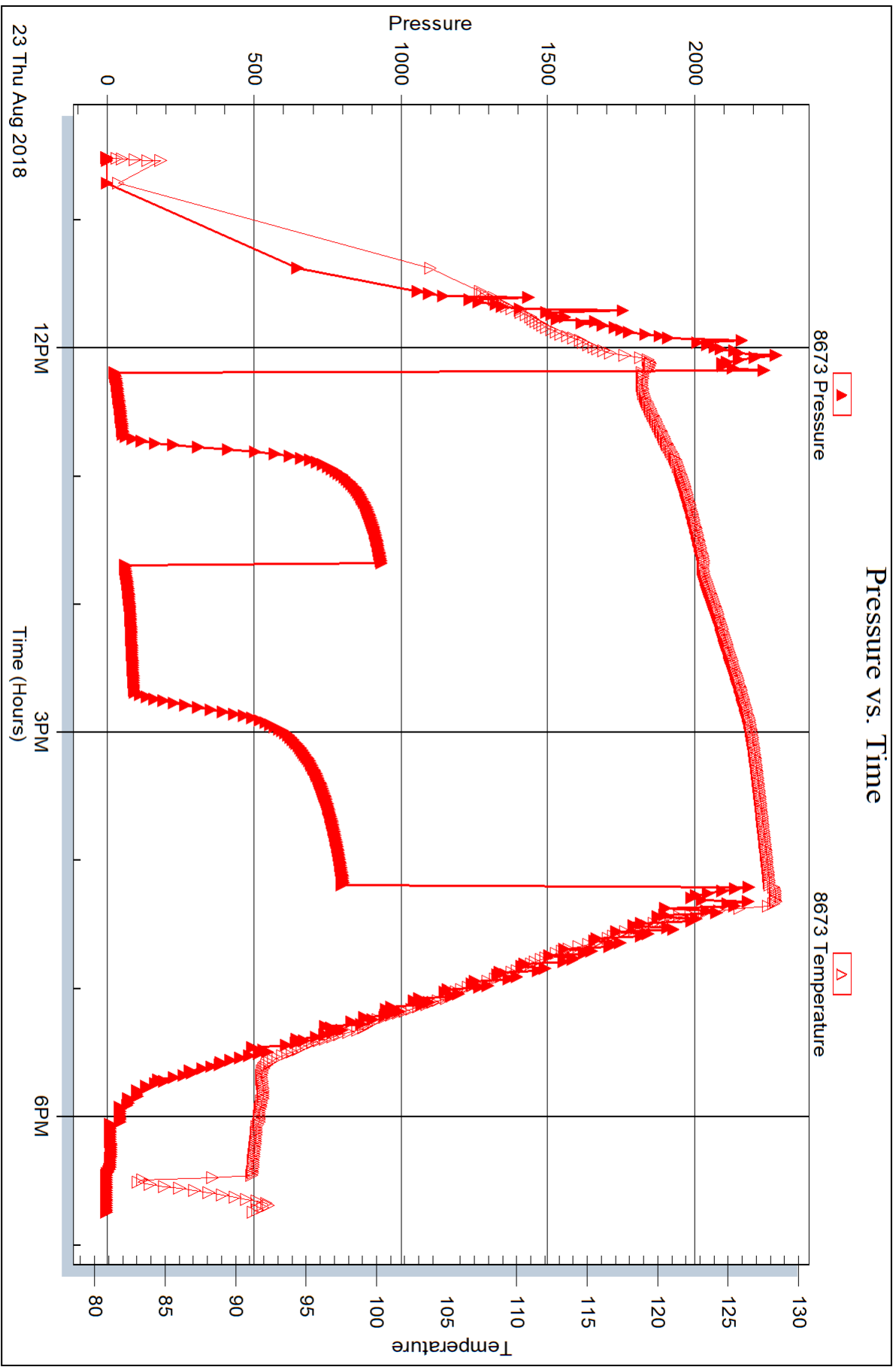
Printed: 2018.08.27 @ 14:34:24

Serial #: 8673

Outside Stebar Oil Corp. Inc

Riney Trust#1-23

DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 63776

Printed: 2018.08.27 @ 14:34:24



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp. Inc**

PO Box 200
Wichita KS 67206-6602

ATTN: Dave Goldak

Riney Trust #1-23

23-18s-32w Scott,KS

Start Date: 2018.08.24 @ 03:10:46

End Date: 2018.08.24 @ 08:16:25

Job Ticket #: 63777 DST #: 6

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.08.27 @ 14:03:47



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
 Job Ticket: 63777 **DST#: 6**
 Test Start: 2018.08.24 @ 03:10:46

GENERAL INFORMATION:

Formation: **Marmaton "D"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:17:41
 Time Test Ended: 08:16:25
 Interval: **4380.00 ft (KB) To 4401.00 ft (KB) (TVD)**
 Total Depth: 4401.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 77
 Reference Elevations: 2985.00 ft (KB)
 2972.00 ft (CF)
 KB to GR/CF: 13.00 ft

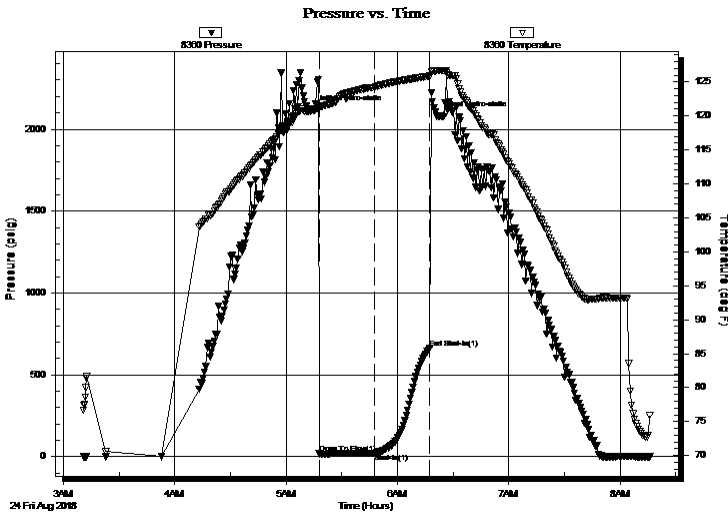
Serial #: 8360

Inside

Press@RunDepth: 21.88 psig @ 4381.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.08.24 End Date: 2018.08.24 Last Calib.: 2018.08.24
 Start Time: 03:10:46 End Time: 08:16:25 Time On Btm: 2018.08.24 @ 05:14:41
 Time Off Btm: 2018.08.24 @ 06:22:26

TEST COMMENT: 30-IFP-surface blow thru-out
 30-FFP-no blow
 pulled tool

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2119.30	120.83	Initial Hydro-static
3	17.64	121.07	Open To Flow (1)
33	21.88	124.21	Shut-In(1)
63	663.17	125.86	End Shut-In(1)
68	2080.75	126.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SOCM 2% O98%M	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
 PO Box 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

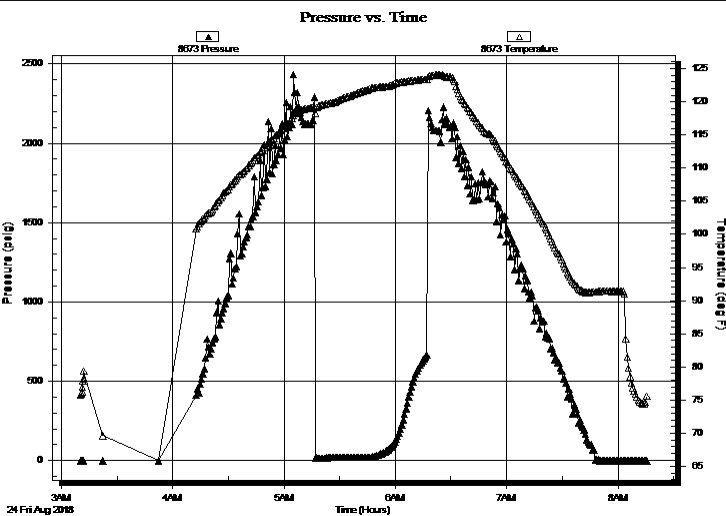
23-18s-32w Scott,KS
Riney Trust #1-23
 Job Ticket: 63777 **DST#: 6**
 Test Start: 2018.08.24 @ 03:10:46

GENERAL INFORMATION:

Formation: **Marmaton "D"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:17:41
 Time Test Ended: 08:16:25
 Interval: **4380.00 ft (KB) To 4401.00 ft (KB) (TVD)**
 Total Depth: 4401.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 77
 Reference Elevations: 2985.00 ft (KB)
 2972.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8673 Outside
 Press@RunDepth: psig @ 4381.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.08.24 End Date: 2018.08.24 Last Calib.: 2018.08.24
 Start Time: 03:10:21 End Time: 08:16:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IFP-surface blow thru-out
 30-FFP-no blow
 pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SOCM 2%O98%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp. Inc
PO Box 200
Wichita KS 67206-6602
ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
Job Ticket: 63777 **DST#: 6**
Test Start: 2018.08.24 @ 03:10:46

Tool Information

Drill Pipe:	Length: 4199.00 ft	Diameter: 3.80 inches	Volume: 58.90 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 59.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 69000.00 lb
Depth to Top Packer:	4380.00 ft			Final 69000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4350.00	
Shut In Tool	5.00			4355.00	
Sampler	2.00			4357.00	
Hydraulic tool	5.00			4362.00	
Jars	5.00			4367.00	
Safety Joint	3.00			4370.00	
Packer	5.00			4375.00	31.00 Bottom Of Top Packer
Packer	5.00			4380.00	
Stubb	1.00			4381.00	
Recorder	0.00	8360	Inside	4381.00	
Recorder	0.00	8673	Outside	4381.00	
Perforations	17.00			4398.00	
Bullnose	3.00			4401.00	21.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp. Inc
PO Box 200
Wichita KS 67206-6602
ATTN: Dave Goldak

23-18s-32w Scott,KS
Riney Trust #1-23
Job Ticket: 63777 **DST#: 6**
Test Start: 2018.08.24 @ 03:10:46

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	SOCM 2% O 98% M	0.025

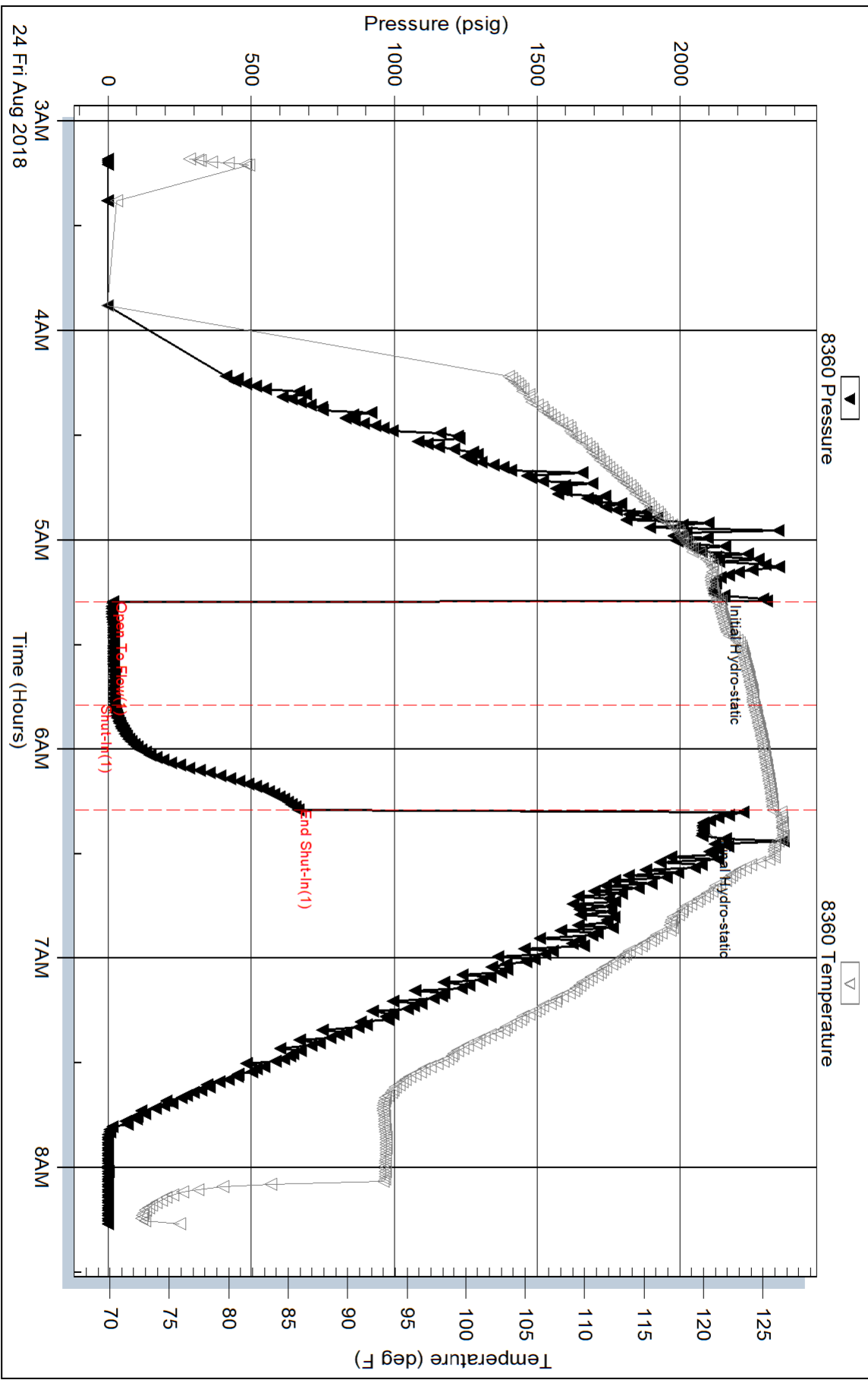
Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data : 2000ML mud trace of oil
PSI 20 #

Pressure vs. Time



Serial #: 8673

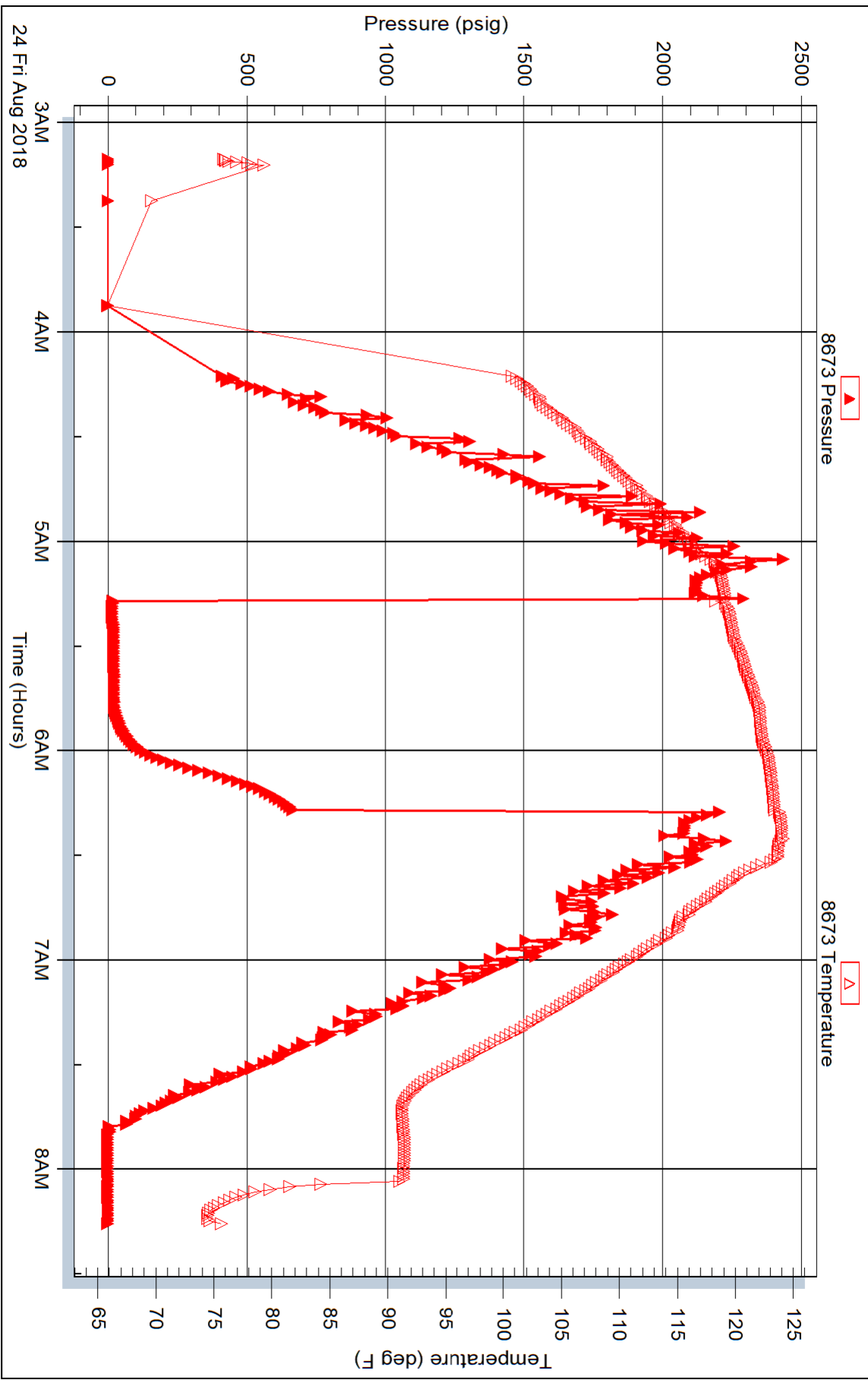
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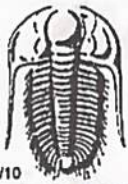
Stelbar Oil Corp. Inc

Riney Trust#1-23

DST Test Number: 6

Pressure vs. Time





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64247

4/10

Well Name & No. Riney Trust #1-23 Test No. 1 Date 8-20-18
 Company STELBAR OIL CORPORATION Inc Elevation 2985 KB 2972 GL
 Address 1625 N. WATERFRONT PARKWAY PO BOX 200 WICHITA, KS 67206-6602
 Co. Rep / Geo. DAVE GOLDAK Rig STERLING rig 5
 Location: Sec. 23 Twp 18^s Rge. 32^w Co. SCOTT State Ks

Interval Tested 4018-4032 Zone Tested LKC "D"
 Anchor Length 14 Drill Pipe Run 3821 Mud Wt. 9.3
 Top Packer Depth 4018-4013 Drill Collars Run 180 Vis 80
 Bottom Packer Depth 4032 Wt. Pipe Run - WL 6.4
 Total Depth 4043 Chlorides 2500 ppm System LCM 2#

Blow Description IFP - WEAK Blow thru-out 1/8" to 2" Blow
ISIP - NO Blow
FFP - NO Blow 1st 7 min, Then SURFACE to 1/2" Blow
FSIP - NO Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>120</u>	<u>OCM</u>	<u>15</u>		<u>85</u>	
<u>70</u>	<u>CO</u>				

Rec Total 190 BHT 124 Gravity 28 API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic 1870 Test 1150 T-On Location 0830
 (B) First Initial Flow 81 Jars 250 T-Started 1045
 (C) First Final Flow 87 Safety Joint 75 T-Open 1315
 (D) Initial Shut-In 892 Circ Sub _____ T-Pulled 1515
 (E) Second Initial Flow 98 Hourly Standby _____ T-Out 1800
 (F) Second Final Flow 97 Mileage 15 RT 15 Comments _____
 (G) Final Shut-In 851 Sampler 250 _____
 (H) Final Hydrostatic 1803 Straddle 600 _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 30 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 2340 Sub Total _____
 Total 2340 Total _____
 MP/DST Disc't _____

Approved By _____ Our Representative RAY SCHWAGER THANK YOU

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 64247 Date 8-20-18
 Company Name STALBAR OIL CORP
 Lease Riney Leust 1-23 Test No. 1
 County SCOTT Sec. 23 Twp. 18^s Rng. 32^w

SAMPLER RECOVERY

Gas — ML
 Oil 1500 ML
 Mud 500 ML
 Water — ML
 Other — ML
 Pressure 200 # ML
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 2500 ppm.
 Resistivity 1.5 ohms @ 65 F
 Viscosity 80
 Mud Weight 9.3
 Filtrate 6.4
 Other 2# LCM

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity 28 corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64248

Well Name & No. Riney Trust #1-23 Test No. 2 Date 8-21-18
 Company Stelbar Oil Corp Inc Elevation 2985 KB 2972 GL
 Address 1625 N. WATERFRONT PARKWAY PO BOX 200 WICHITA, K 67206-6602
 Co. Rep / Geo. DAVE GOLDAK Rig STERLING RIGS
 Location: Sec. 23 Twp 18^s Rge. 32^w Co. SCOTT State K

Interval Tested 4031-4053 Zone Tested LKC "D" LOWER
 Anchor Length 22 Drill Pipe Run 3840 Mud Wt. 9.1
 Top Packer Depth 4026 Drill Collars Run 180 Vis 58
 Bottom Packer Depth 4031 Wt. Pipe Run - WL 7.2
 Total Depth 4053 Chlorides 3000 ppm System LCM 2#

Blow Description IFP - WEAK TO FAIR BLOW 1/2" TO 4" BLOW
ISIP - NO BLOW
FFP - NO BLOW 1" S MIN, THEN SURFACE TO 2 1/2" BLOW
FSTP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>80</u>	<u>0 CMW</u>	<u>10</u>	<u>65</u>	<u>25</u>	
<u>120</u>	<u>MW w/show of oil</u>		<u>95</u>	<u>5</u>	

Rec Total 200 BHT 128 Gravity - API RW .19 @ 55 °F Chlorides 48000 ppm

(A) Initial Hydrostatic 2066 Test 1150 T-On Location 0030
 (B) First Initial Flow 21 Jars 250 T-Started 0110
 (C) First Final Flow 77 Safety Joint 75 T-Open 0325
 (D) Initial Shut-In 900 Circ Sub _____ T-Pulled 0725
 (E) Second Initial Flow 81 Hourly Standby _____ T-Out 0923
 (F) Second Final Flow 134 Mileage 15 Comments _____
 (G) Final Shut-In 864 Sampler 250 _____
 (H) Final Hydrostatic 1902 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1740
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1740

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Approved By _____ Our Representative RAY SCHWARTZ THANK YOU
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 64248 Date 8-21-18
 Company Name STELBAR OIL Corp
 Lease Riney Trust #1-23 Test No. 2
 County SCOTT Sec. 23 Twp. 18^s Rng. 32^w

SAMPLER RECOVERY

Gas _____ ML
 Oil TRACE ML
 Mud 600 ML
 Water 1400 ML
 Other — ML
 Pressure 180 # ML
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 3000 ppm.
 Resistivity 1.3 ohms @ 65 F
 Viscosity 58
 Mud Weight 9.1
 Filtrate 7.2
 Other 2 #

SAMPLER ANALYSIS

Resistivity .19 ohms @ 55 F
 Chlorides 48000 ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64249

Well Name & No. Riney Trust #1-23 Test No. 3 Date 8-21-18
 Company Stelbae Oil Corp Inc Elevation 2985 KB 2972 GL
 Address 1625 N. WATERFRONT PARKWAY PO Box 200 WICHITA, Ks 67206-6602
 Co. Rep / Geo. DAVE GOLDAK Rig STERLING RIG 5
 Location: Sec. 23 Twp 18^S Rge. 32^W Co. SCOTT State Ks

Interval Tested 4162-4173 Zone Tested LKC "I"
 Anchor Length 11 Drill Pipe Run 3971 Mud Wt. 9
 Top Packer Depth 4157 Drill Collars Run 180 Vis 58
 Bottom Packer Depth 4162 Wt. Pipe Run — WL 8
 Total Depth 4173 Chlorides 3400 ppm System LCM 2#
 Blow Description IFP - WEAK TO A GOOD BLOW 1/2" TO 8" BLOW DATA PRT 8.28"
ISIP - 1/4" BLOW BACK
FFP - WEAK TO BOBIN 32 MIN DATA PRT 13.96"
FSIP - 1/2" BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>520</u>	<u>GTP</u>				
<u>435</u>	<u>CO</u>				
<u>20</u>	<u>M60</u>	<u>25</u>	<u>70</u>		<u>5</u>

Rec Total 455 BHT 133 Gravity 28 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>1936</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>1900</u>
(B) First Initial Flow <u>30</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>2030</u>
(C) First Final Flow <u>99</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>2250</u>
(D) Initial Shut-In <u>777</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0250</u>
(E) Second Initial Flow <u>110</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0534</u>
(F) Second Final Flow <u>184</u>	<input checked="" type="checkbox"/> Mileage <u>15</u>	Comments
(G) Final Shut-In <u>775</u>	<input checked="" type="checkbox"/> Sampler <u>250</u>	
(H) Final Hydrostatic <u>1865</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1740</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1740</u>	

Approved By _____ Our Representative RAY SCHWAGER *Thank you*

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 64249 Date 8-21-18
 Company Name STELBAR OIL Corp Inc
 Lease Riney Trust #1-23 Test No. 3
 County SCOTT Sec. 23 Twp. 18^s Rng. 32^w

SAMPLER RECOVERY

Gas 500 ML
 Oil 1500 ML
 Mud - ML
 Water - ML
 Other - ML
 Pressure 220# ML
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 3400 ppm.
 Resistivity 1 ohms @ 75 F
 Viscosity 58
 Mud Weight 9
 Filtrate 8
 Other 2# LCM

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64250

Well Name & No. Riney Trust #1-23 Test No. 4 Date 8-22-18
 Company STELBAR OIL CORP INC Elevation 2985 KB 2972 GL
 Address 1625 N. WATERFRONT PARKWAY PO BOX 200 WICHITA, KS 67206-6602
 Co. Rep / Geo. DAVE GOLDAK Rig STERLING MGS
 Location: Sec. 23 Twp 18^s Rge. 32^w Co. SCOTT State Ks

Interval Tested 4218-4254 Zone Tested LKC "K"
 Anchor Length 36 Drill Pipe Run 4014 Mud Wt. 9.1
 Top Packer Depth 4213 Drill Collars Run 180 Vis 60
 Bottom Packer Depth 4218 Wt. Pipe Run - WL 7.2
 Total Depth 4254 Chlorides 3500 ppm System LCM 2#
 Blow Description IFP - WEAK TO BOBIN 14min DATA PORT 15.27"
TSIP - NO BLOW BACK
FFP - WEAK TO BOBIN 45min DATA PORT 12.25"
FSIP - NO BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>95</u>	<u>50 CMW</u>		<u>1</u>	<u>79</u>	<u>20</u>
<u>745</u>	<u>WATER</u>				

Rec Total 840 BHT 135 Gravity - API RW .15 @ 65 ° F Chlorides 54000 ppm

(A) Initial Hydrostatic <u>2023</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>1430</u>
(B) First Initial Flow <u>33</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1530</u>
(C) First Final Flow <u>180</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1740</u>
(D) Initial Shut-In <u>734</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>2140</u>
(E) Second Initial Flow <u>184</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0011</u>
(F) Second Final Flow <u>342</u>	<input checked="" type="checkbox"/> Mileage <u>15</u>	Comments
(G) Final Shut-In <u>726</u>	<input checked="" type="checkbox"/> Sampler <u>250</u>	
(H) Final Hydrostatic <u>1933</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1740</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1740</u>	

Approved By _____ Our Representative RAY SCHWAGER *Thank you*

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 64250 Date 8-22-18
 Company Name STELBAR OIL CORP INC
 Lease Riney Trust 1-23 Test No. 4
 County SCOTT Sec. 23 Twp. 18^s Rng. 32^w

SAMPLER RECOVERY

Gas — ML
 Oil TRACE ML
 Mud 100 ML
 Water 1900 ML
 Other — ML
 Pressure 320 # ML
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 3500 ppm.
 Resistivity 1.2 ohms @ 60 F
 Viscosity 60
 Mud Weight 9.1
 Filtrate 7.2
 Other 2# LCM

SAMPLER ANALYSIS

Resistivity .15 ohms @ 65 F
 Chlorides 54000 ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63776

Well Name & No. Riney Trust #1-23 Test No. 5 Date 8-23-18
 Company Stelbar Oil Corp Inc Elevation 2985 KB 2972 GL
 Address 1625 N. WATERFRONT PARKWAY PO Box 200 WICHITA, KS 67206-6602
 Co. Rep / Geo. Dave Goldak Rig STERLING rig 5
 Location: Sec. 23 Twp 18^s Rge. 32^w Co. SCOTT State K

Interval Tested 4316-4354 Zone Tested MARMATON "B"
 Anchor Length 38' Drill Pipe Run 4137 Mud Wt. 9.2
 Top Packer Depth 4311 Drill Collars Run 180 Vis 62
 Bottom Packer Depth 4316 Wt. Pipe Run - WL 7.2
 Total Depth 4354 Chlorides 3500 ppm System LCM 2[#]
 Blow Description IIFP - WEAK TO A GOOD BLOW 1/2' TO 6/4' BLOW DATA PRT 7.66"
ISIP - SURFACE BLOW BACK
FFP - SURFACE TO 6 3/4" BLOW DATA PRT 7.27"
FSIP - NO BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>505</u>	<u>GTP</u>				
<u>165</u>	<u>CO</u>				
<u>60</u>	<u>MGO</u>	<u>20</u>	<u>50</u>		<u>30</u>

Rec Total 225 BHT 130 Gravity 34 API RW - @ - ° F Chlorides - ppm
 (A) Initial Hydrostatic 2096 Test 1150 T-On Location 0945
 (B) First Initial Flow 23 Jars 250 T-Started 1030
 (C) First Final Flow 54 Safety Joint 75 T-Open 1210
 (D) Initial Shut-In 933 Circ Sub _____ T-Pulled 1610
 (E) Second Initial Flow 61 Hourly Standby _____ T-Out 1845
 (F) Second Final Flow 92 Mileage 15 Comments _____
 (G) Final Shut-In 804 Sampler 250 _____
 (H) Final Hydrostatic 1989 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1740
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 1740

Approved By _____ Our Representative Ray Schwasy *Thank you*
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TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 63776 Date 8-23-18
 Company Name STELBAR OIL CORP INC
 Lease Riney TRUST 1-23 Test No. 5
 County SCOTT Sec. 23 Twp. 18^s Rng. 32^w

SAMPLER RECOVERY

Gas 500 ML
 Oil 1500 ML
 Mud — ML
 Water — ML
 Other — ML
 Pressure 550 # ML
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 3500 ppm.
 Resistivity 1.2 ohms @ 60 F
 Viscosity 62
 Mud Weight 9.2
 Filtrate 7.2
 Other 2# LCM

SAMPLER ANALYSIS

Resistivity — ohms @ — F
 Chlorides — ppm.
 Gravity 34 corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63777

Well Name & No. Riney Trust #1-23 Test No. 6 Date 8-24-18
 Company STELBAR OIL CORP INC Elevation 2985 KB 2972 GL
 Address 1625 N. WATERFRONT PARKWAY PO Box 200 WICHITA KS 67206-6602
 Co. Rep / Geo. DAVE GOLDAK Rig STERLING RIG 5
 Location: Sec. 23 Twp 18^S Rge. 32^W Co. SCOTT State Ks

Interval Tested 4380-4401 Zone Tested MARMATON "D"
 Anchor Length 21 Drill Pipe Run 4199 Mud Wt. 9.2
 Top Packer Depth 4325 Drill Collars Run 180 Vis 6.2
 Bottom Packer Depth 4380 Wt. Pipe Run - WL 7.2
 Total Depth 4401 Chlorides 3500 ppm System LCM 2 #
 Blow Description IFP - SURFACE BLOW THRU-OUT
ISIP - NO BLOW
FFP -
FSIP -

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>SOCM</u>	<u>2</u>		<u>98</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 125 Gravity - API RW - @ - °F Chlorides - ppm
 (A) Initial Hydrostatic 2119 Test 1150 T-On Location 0225
 (B) First Initial Flow 17 Jars 250 T-Started 0310
 (C) First Final Flow 21 Safety Joint 75 T-Open 0515
 (D) Initial Shut-In 663 Circ Sub T-Pulled 0815
 (E) Second Initial Flow - Hourly Standby T-Out 0816
 (F) Second Final Flow - Mileage 15+15 Comments Released Loaded Tool
 (G) Final Shut-In - Sampler 250 2000 8-24-18
 (H) Final Hydrostatic 2080 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Initial Open 30 Extra Recorder Sub Total 0
 Initial Shut-In 30 Day Standby Total 1755
 Final Flow pulled Tool Accessibility MP/DST Disc't
 Final Shut-In - Sub Total 1755

Approved By _____ Our Representative Ray Schwager Thank you

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TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 63777 Date 8-24-18
 Company Name STELBAR OIL CORP INC
 Lease Riney TRUST 1-23 Test No. 6
 County SCOTT Sec. 23 Twp. 18^s Rng. 32^w

SAMPLER RECOVERY

Gas — ML
 Oil TRACE ML
 Mud 2000 ML
 Water — ML
 Other — ML
 Pressure 20 ML
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 3500 ppm.
 Resistivity 1.2 ohms @ 60 F
 Viscosity 62
 Mud Weight 9.2
 Filtrate 7.2
 Other 2# LCM

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

GEOLOGIC REPORT

DAVID J. GOLDAK

WICHITA, KANSAS
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Riney Trust #1-23
Well Id:
Location: Section 23 - T18S - R32W
License Number: API: 15-171-21230
Spud Date: 08 / 16 / 2018
Surface Coordinates: 2440' FSL and 1065' FEL
NW - NW - NE - SE
Region: Scott Co., KS
Drilling Completed: 08 / 25 / 2018
Bottom Hole
Coordinates:
Ground Elevation (ft): 2972' K.B. Elevation (ft): 2985'
Logged Interval (ft): 3700' To: 4650' Total Depth (ft): 4650'
Formation: Mississippian - St Louis
Type of Drilling Fluid: Chemical - Mud-Co

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Stelbar Oil Corporation
Address: 1625 N. Waterfront Pkwy., Suite 200
Wichita, Kansas 67206-6602

GEOLOGIST

Name: David J. Goldak
Company: D. J. GOLDAK, INC.
Address: 12427 W Ridgepoint Cir
Wichita, Kansas 67235

General Info

CONTRACTOR: Sterling Drilling, Rig #5

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	JZ-HAOOTC	4-16s	315'	315'	3.75
2	7-7/8	JZ-PLT516	5-15s	4650'	4335'	66.50

SURVEYS: 315'-0.25, 4043'-0.25, 4401-1.00, 4650'-1.00

GENERAL DRILLING & PUMP INFORMATION:

Collars: 18 joints (6.25"x2.25"): 535.08'
Drilling: 14,000-16,000 lbs on bit and 90-100 RPM.
Pumping: 61-65 S/M; 9.1-9.6 B/M; 950-1000 psi

Daily Status

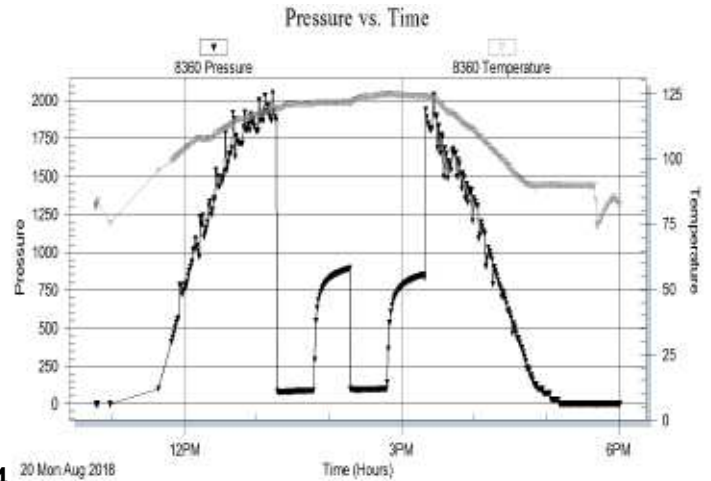
08/16/18 - Spud at 7:45 PM; Set 8-5/8" csg @ 310'
 08/17/18 - 315' WOC; DP @ 2:30 PM
 08/18/18 - 1,600' Drilling
 08/19/18 - 3,290' Drilling; Displace drilling fluids @ 3,477'
 08/20/18 - 4,043' Prep. for DST #1
 08/21/18 - 4,053' DST #2 in progress
 08/22/18 - 4,173' DST #3 in progress; DST #4 @ 4,254'
 08/23/18 - 4,316' Drilling; DST #5 @ 4,354'
 08/24/18 - 4,401' DST #6 in progress; RTD @ 4,650'
 08/25/18 - 4,650' Logging

DST #1: 4,018' - 4,032' (LKC "D" Upper)
(Straddle Test) 30" - 30" - 30" - 30"

IF: Weak blow building to 2 inches
ISI: No blow back
FF: Weak blow building to 1.5 inches
FSI: No blow back

RECOVERY: 190' Total Fluid, consisting of:
 70' CO (100% O); Gravity: 28 API
 120' OCM (15% O, 85% M)
Sampler: 1500 ml Oil & 500 ml Mud @ 200 psi

SIP: 892-851; **FP:** 81-87, 98-97; **HP:** 1870-1803; **BHT:** 124

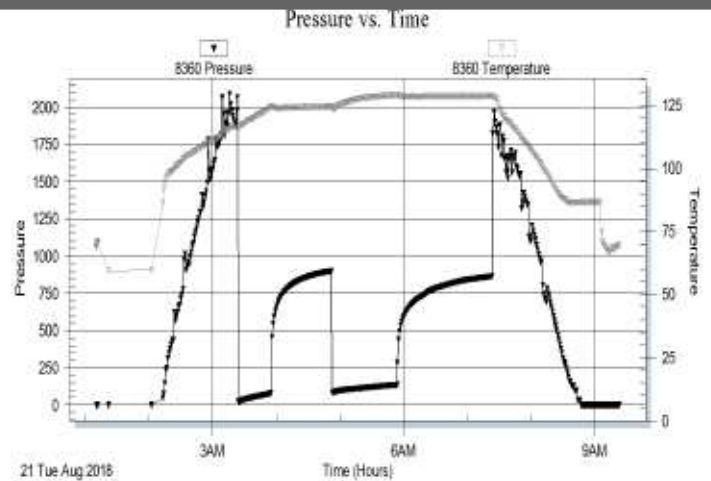


DST #2: 4,031' - 4,053' (LKC "D" Lower)
30" - 60" - 60" - 90"

IF: Weak blow building to 4 inches
ISI: No blow back
FF: Weak blow building to 2.5 inches
FSI: No blow back

RECOVERY: 200' Total Fluid, consisting of:
 80' OCMW (10% O, 65% W, 25% M)
 120' MW (95% W, 5% M); Chlorides: 48,000 ppm
Sampler: 600 ml M, 1400 ml W & Tr O @ 180 psi

SIP: 900-864; **FP:** 21-77, 81-134; **HP:** 2066-1902; **BHT:** 128

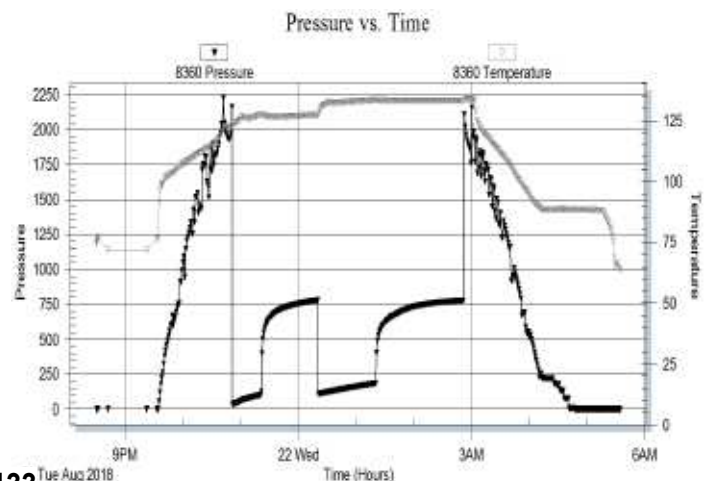


DST #3: 4,162' - 4,173' (LKC "I" zone)
30" - 60" - 60" - 90"

IF: Fair blow building to 8 inches
ISI: Blow back building to 0.25 inches
FF: Fair blow building to BOB in 32 minutes
FSI: Blow back building to 0.50 inches

RECOVERY: 520 GIP & 455' Total Fluid, consisting of:
 435' CO (100% O); Gravity: 28 API
 20' SMGO (25% G, 70% O, 5% M)
Sampler: 500 ml Gas & 1500 ml Oil @ 220 psi

SIP: 777-775; **FP:** 30-99, 110-184; **HP:** 1936-1865; **BHT:** 133

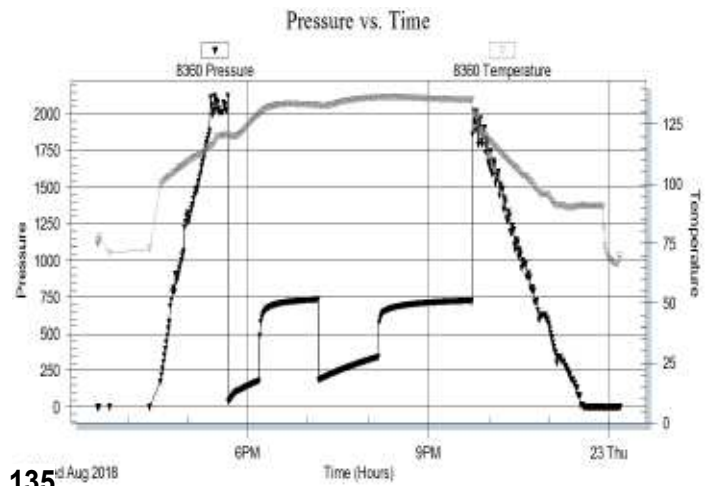


DST #4: 4,218' - 4,254' (LKC "K")
30" - 60" - 60" - 90"

IF: Fair blow building to BOB in 14 minutes
ISI: No blow back
FF: Weak blow building to BOB in 45 minutes
FSI: No blow back

RECOVERY: 840' Total Fluid, consisting of:
95' SOCMW (1% O, 79% W, 20% M)
745' W (100%); Chlorides: 54,000 ppm
Sampler: 100 ml M, 1900 ml W & Tr O @ 320 psi

SIP: 734-726; FP: 33-180, 184-342; HP: 2023-1933; BHT: 135

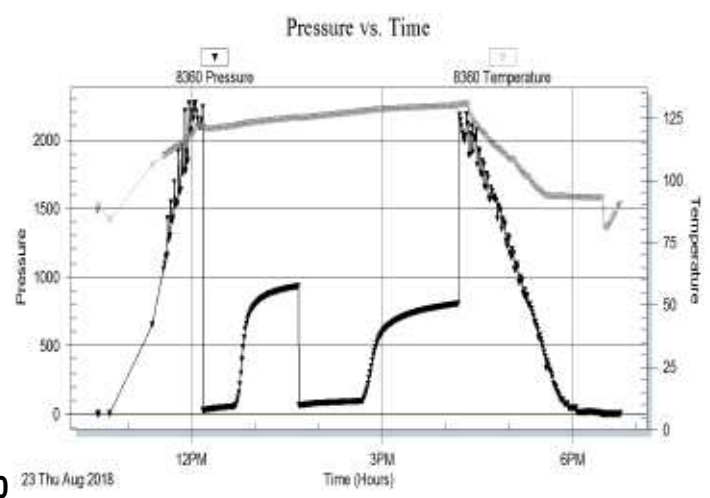


DST #5: 4,316' - 4,354' (Marmaton "B")
30" - 60" - 60" - 90"

IF: Weak blow building to 6.25 inches
ISI: Weak surface blow back
FF: Weak blow building to 6.75 inches
FSI: No blow back

RECOVERY: 505 GIP & 225' Total Fluid, consisting of:
165' CO (100% O); Gravity: 34 API
60' MGO (20% G, 50% O, 30% M)
Sampler: 500 ml Gas & 1500 ml Oil @ 550 psi

SIP: 933-804; FP: 23-54, 61-92; HP: 2096-1989; BHT: 130

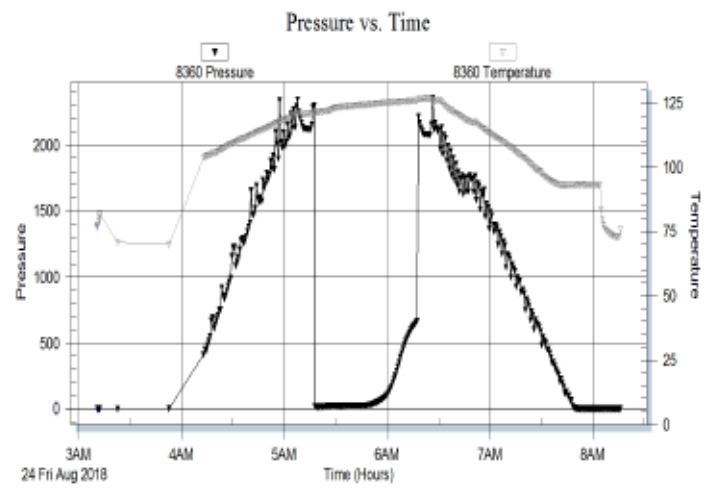


DST #6: 4,380' - 4,401' (Marmaton "D")
30" - 30" - 0" - 0"



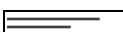
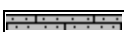
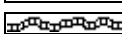



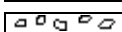



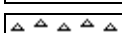

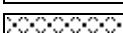
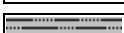
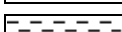
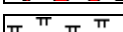
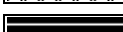

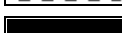
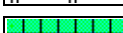

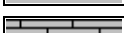



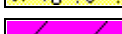
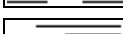

IF: Weak surface blow throughout
ISI: No blow back
FF: N/A
FSI: N/A

RECOVERY: 5' Total Fluid, consisting of:
5' SOCM (2% O, 98% M)
Sampler: Tr Oil & 1500 ml Mud @ 20 psi

SIP: 663-N/A; FP: 17-21, N/A; HP: 2119-2080; BHT: 125



ROCK TYPES

 Anhy	 Gyp	 Shgy	 Sandylms
 Bent	 Igne	 Sltst	 Shale
 Brec	 Lmst	 Ss	 Sltstn
 Cht	 Meta	 Till	 Shlyslts
 Clyst	 Mrlst	 Carb sh	 Sltysht
 Coal	 Salt	 Dol	 Lms
 Congl	 Shale	 Dtd	
 Dol	 Shcol	 Gry sh	

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr



- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Slty

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram



- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Slststrg
- Ssstrg
- Carbsh



- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Slststn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOWS

- Even
- Spotted
- Ques
- Dead
- Gas show

INTERVALS

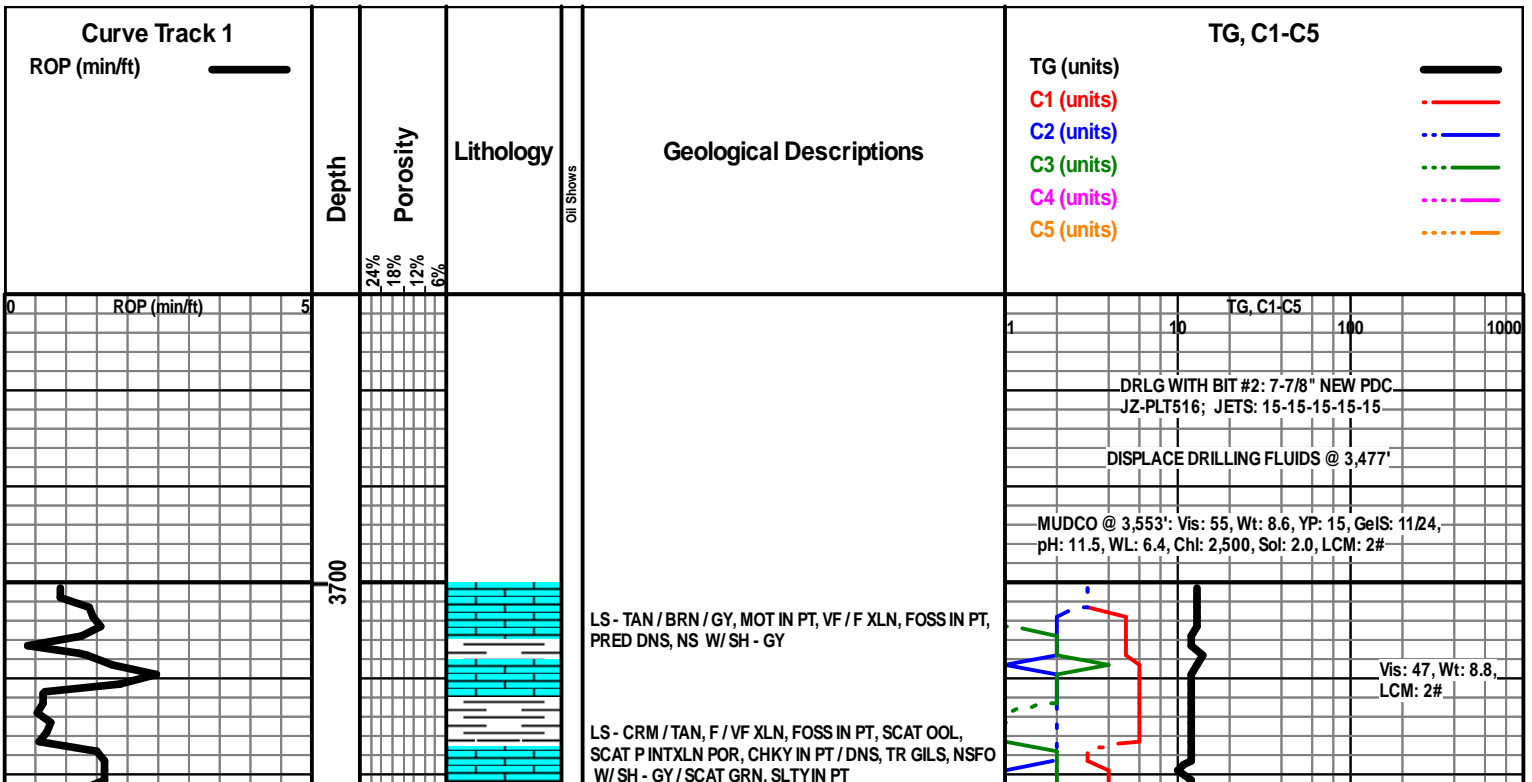
- Core
- Dst



- Dst_1_t
- Dst_1_b
- Dst

EVENTS

- Rft
- Sidewall
- Conn



LS - TAN / CRM / GY, MOT IN PT, F / VF XLN, FOSS IN PT, SCAT P INTXLN POR, SCAT GILS, NSFO W/ SH - GY

LS - CRM / TAN, F / VF XLN, TR FOSS, P INTXLN POR IN PT, CHKY IN PT, SCAT GILS, NSFO W/ TR CHT - LT GY

LS - TAN / BRN / SCAT GY, MOT IN PT, VF / F XLN, OOL IN PT, PRED DNS, NS W/ SLTST + SS - GY, SLT / VF GR, W SRTD, MIC, NS

LS - CRM / LT GY / TAN, MOT, F XLN, OOL IN PT, P / SCAT F PPT + INTXLN POR, TR F VUG POR, SL / SCAT F SFO (BLK / BRN), SCAT ASPH, FT ODOR, SPTY STN, SPTY FLUOR, G CUT

LS - CRM / TAN / SCAT BRN, MOT IN PT, F / VF XLN, SCAT P INTXLN + PPT POR, SSFO + ASPH, SCAT BARR POR, NO ODOR

LS - TAN / GY, F / VF XLN, SL FOSS PRED DNS, NS W/ TR CHT - LT GY W/ SH - GY / SCAT BLK

LS - CRM / TAN / SCAT GY, MOT IN PT, F / VF XLN, SL FOSS + OOL, PRED P INTXLN POR, CHKY / DNS, VSSFO + GILS, V FT ODOR, SPTY BLK STN, F FLUOR, F / G CUT W/ SCAT CHT - WHT / LT GY

LS - CRM / TAN, F / VF XLN, FOSS IN PT, P / F INTXLN + PPT + FOSSMOLD POR IN PT, CHKY, SCAT GILS, NSFO, NO ODOR

LS - ASABOVE W/ SH - BLK, CARB W/ LS - TAN / BRN, F / VF XLN, SL FOSS, PRED DNS, NS

SH - GY W/ LS - CRM / TAN / WHT, VF / F XLN, CHKY IN PT, PRED DNS, NS W/ SCAT CHT - WHT / LT GY

LS - CRM / WHT / TAN, F / VF XLN, SCAT REXLN CALC, FOSS + OOL IN PT, SCAT P / TR F INTXLN POR, CHKY IN PT / DNS, VSSFO, SCAT BARR POR, NO ODOR, TR SPTY STN W/ SCAT CHT - WHT

LS - CRM / TAN, F XLN, OOL, P / G VUG POR IN PT, P / F OOM POR IN PT, SSFO, NO ODOR, MOD AMT BARR POR, SPTY STN, PRED NO FLUOR, P / G CUT

LECOMPTON
3781 (-796)

OREAD
3828 (-843)

HEEBNER
3888 (-903)

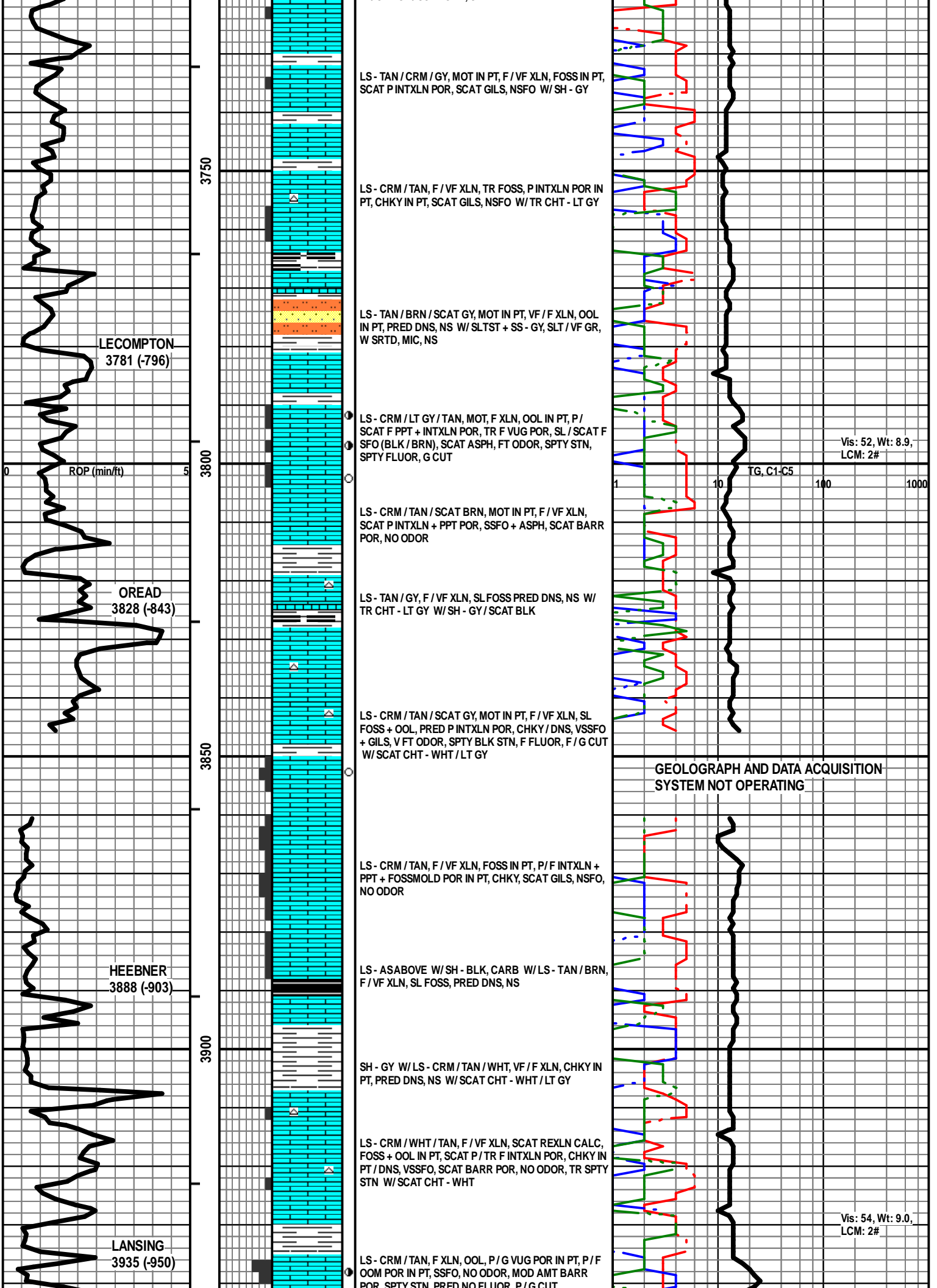
LANSING
3935 (-950)

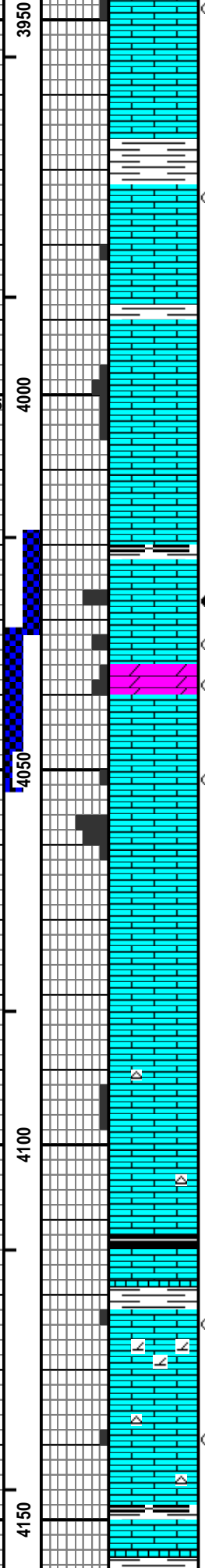
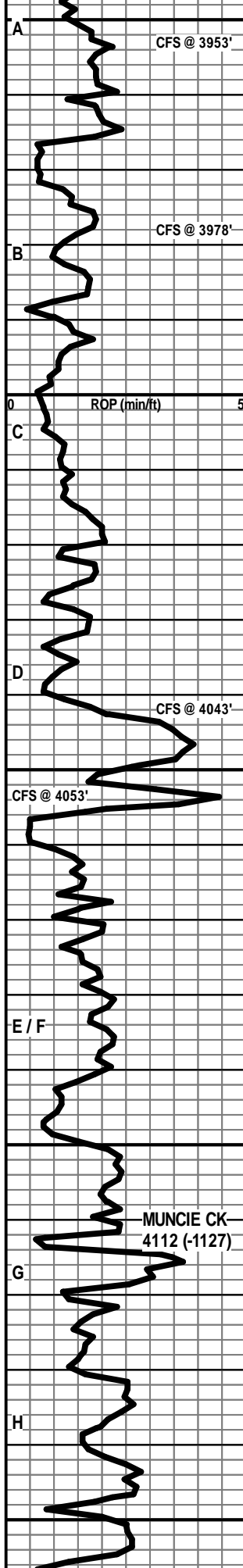
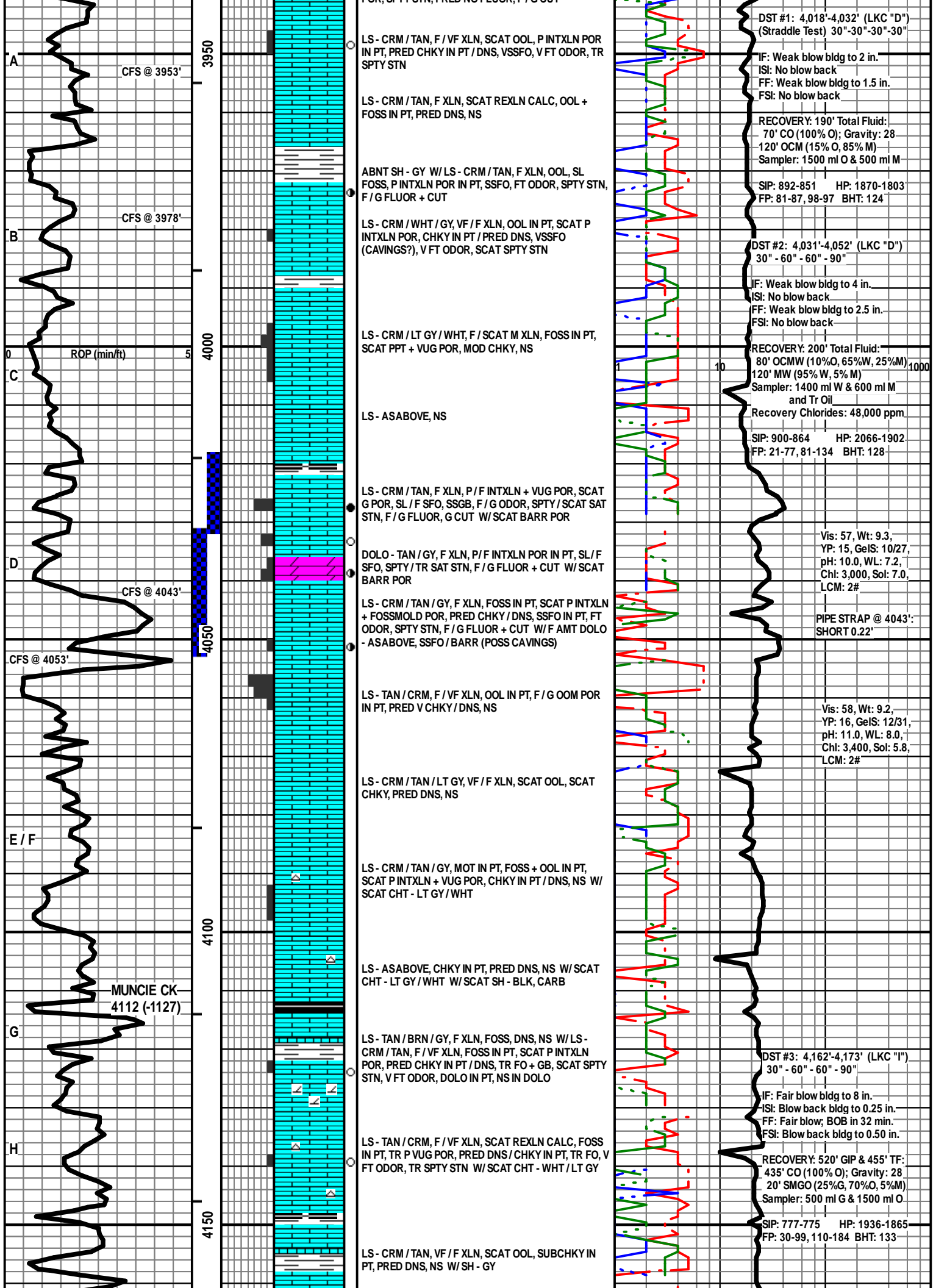
Vis: 52, Wt: 8.9,
LCM: 2#

TG, C1-C5
1 10 100 1000

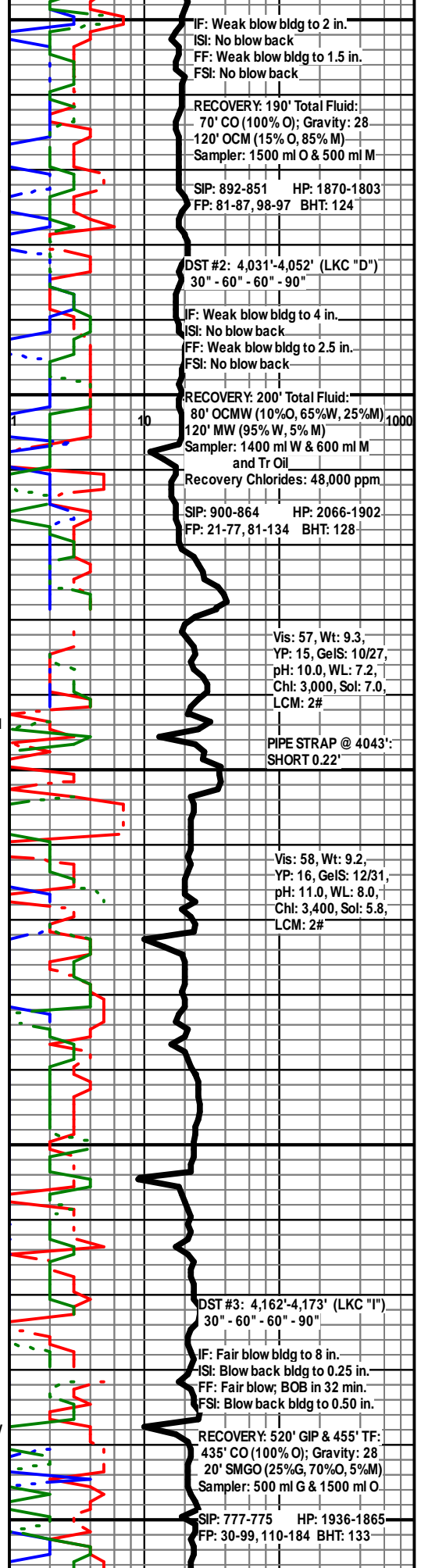
GEOLOGRAPH AND DATA ACQUISITION
SYSTEM NOT OPERATING

Vis: 54, Wt: 9.0,
LCM: 2#



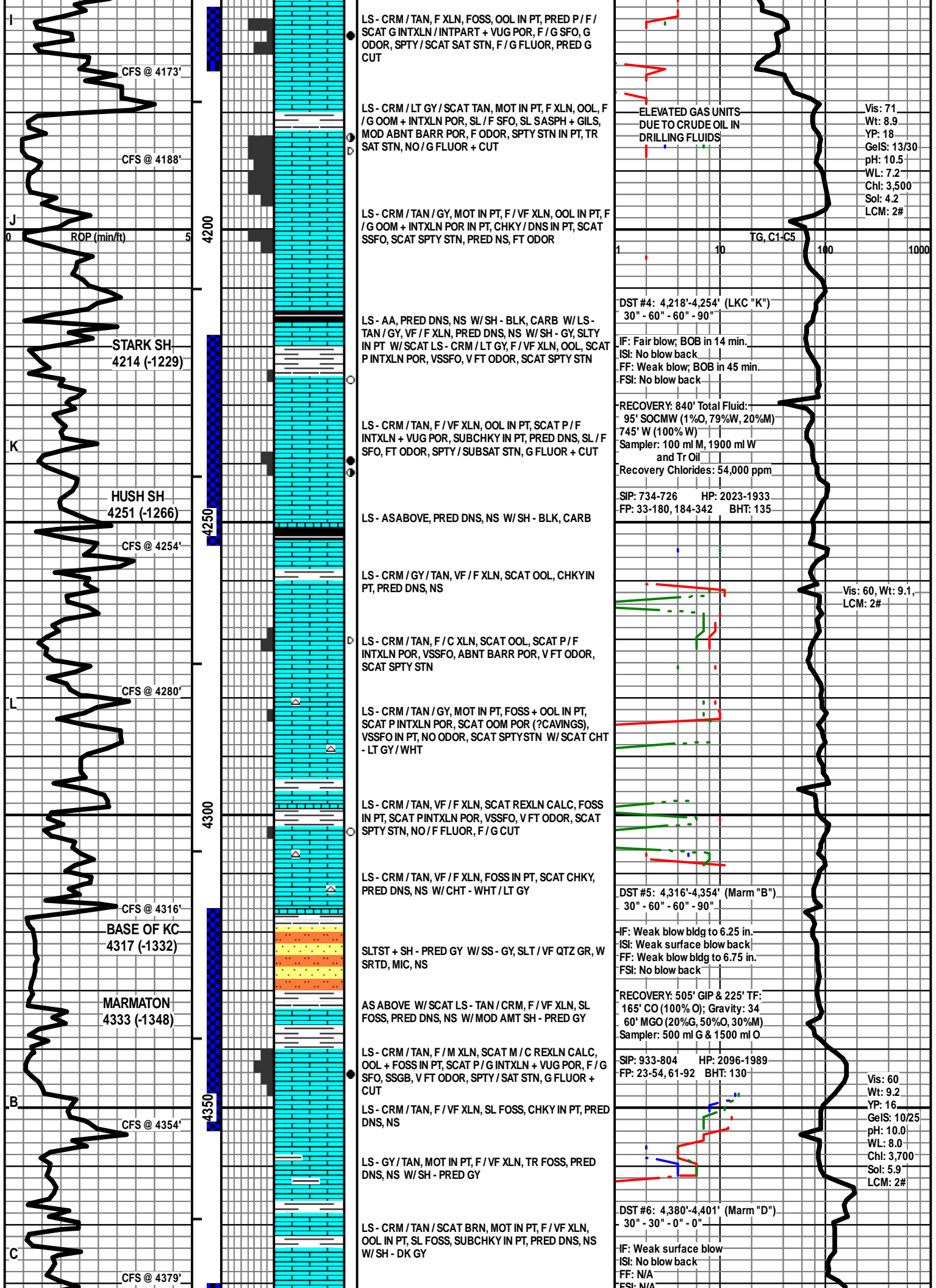


LS - CRM / TAN, F / VF XLN, SCAT OOL, P INTXLN POR IN PT, PRED CHKY IN PT / DNS, VSSFO, V FT ODOR, TR SPTY STN
 LS - CRM / TAN, F XLN, SCAT REXLN CALC, OOL + FOSS IN PT, PRED DNS, NS
 ABNT SH - GY W/ LS - CRM / TAN, F XLN, OOL, SL FOSS, P INTXLN POR IN PT, SSFO, FT ODOR, SPTY STN, F / G FLUOR + CUT
 LS - CRM / WHT / GY, VF / F XLN, OOL IN PT, SCAT P INTXLN POR, CHKY IN PT / PRED DNS, VSSFO (CAVINGS?), V FT ODOR, SCAT SPTY STN
 LS - CRM / LT GY / WHT, F / SCAT M XLN, FOSS IN PT, SCAT PPT + VUG POR, MOD CHKY, NS
 LS - ASABOVE, NS
 LS - CRM / TAN, F XLN, P / F INTXLN + VUG POR, SCAT G POR, SL / F SFO, SSGB, F / G ODOR, SPTY / SCAT SAT STN, F / G FLUOR, G CUT W/ SCAT BARR POR
 DOLO - TAN / GY, F XLN, P / F INTXLN POR IN PT, SL / F SFO, SPTY / TR SAT STN, F / G FLUOR + CUT W/ SCAT BARR POR
 LS - CRM / TAN / GY, F XLN, FOSS IN PT, SCAT P INTXLN + FOSSMOLD POR, PRED CHKY / DNS, SSFO IN PT, FT ODOR, SPTY STN, F / G FLUOR + CUT W/ F AMT DOLO - ASABOVE, SSFO / BARR (POSS CAVINGS)
 LS - TAN / CRM, F / VF XLN, OOL IN PT, F / G OOM POR IN PT, PRED V CHKY / DNS, NS
 LS - CRM / TAN / LT GY, VF / F XLN, SCAT OOL, SCAT CHKY, PRED DNS, NS
 LS - CRM / TAN / GY, MOT IN PT, FOSS + OOL IN PT, SCAT P INTXLN + VUG POR, CHKY IN PT / DNS, NS W/ SCAT CHT - LT GY / WHT
 LS - ASABOVE, CHKY IN PT, PRED DNS, NS W/ SCAT CHT - LT GY / WHT W/ SCAT SH - BLK, CARB
 LS - TAN / BRN / GY, F XLN, FOSS, DNS, NS W/ LS - CRM / TAN, F / VF XLN, FOSS IN PT, SCAT P INTXLN POR, PRED CHKY IN PT / DNS, TR FO + GB, SCAT SPTY STN, V FT ODOR, DOLO IN PT, NS IN DOLO
 LS - TAN / CRM, F / VF XLN, SCAT REXLN CALC, FOSS IN PT, TR P VUG POR, PRED DNS / CHKY IN PT, TR FO, V FT ODOR, TR SPTY STN W/ SCAT CHT - WHT / LT GY
 LS - CRM / TAN, VF / F XLN, SCAT OOL, SUBCHKY IN PT, PRED DNS, NS W/ SH - GY



DST #1: 4,018'-4,032' (LKC "D")
 (Straddle Test) 30"-30"-30"-30"
 IF: Weak blow bldg to 2 in.
 ISI: No blow back
 FF: Weak blow bldg to 1.5 in.
 FSI: No blow back
 RECOVERY: 190' Total Fluid:
 70' CO (100% O); Gravity: 28
 120' OCM (15% O, 85% M)
 Sampler: 1500 ml O & 500 ml M
 SIP: 892-851 HP: 1870-1803
 FP: 81-87, 98-97 BHT: 124
 DST #2: 4,031'-4,052' (LKC "D")
 30" - 60" - 60" - 90"
 IF: Weak blow bldg to 4 in.
 ISI: No blow back
 FF: Weak blow bldg to 2.5 in.
 FSI: No blow back
 RECOVERY: 200' Total Fluid:
 80' OCMW (10%O, 65%W, 25%M)
 120' MW (95% W, 5% M)
 Sampler: 1400 ml W & 600 ml M
 and Tr Oil
 Recovery Chlorides: 48,000 ppm
 SIP: 900-864 HP: 2066-1902
 FP: 21-77, 81-134 BHT: 128
 Vis: 57, Wt: 9.3,
 YP: 15, GeIs: 10/27,
 pH: 10.0, WL: 7.2,
 Chl: 3,000, Sol: 7.0,
 LCM: 2#
 PIPE STRAP @ 4043':
 SHORT 0.22'
 Vis: 58, Wt: 9.2,
 YP: 16, GeIs: 12/31,
 pH: 11.0, WL: 8.0,
 Chl: 3,400, Sol: 5.8,
 LCM: 2#
 DST #3: 4,162'-4,173' (LKC "I")
 30" - 60" - 60" - 90"
 IF: Fair blow bldg to 8 in.
 ISI: Blow back bldg to 0.25 in.
 FF: Fair blow; BOB in 32 min.
 FSI: Blow back bldg to 0.50 in.
 RECOVERY: 520' GIP & 455' TF:
 435' CO (100% O); Gravity: 28
 20' SMGO (25%G, 70%O, 5%M)
 Sampler: 500 ml G & 1500 ml O
 SIP: 777-775 HP: 1936-1865
 FP: 30-99, 110-184 BHT: 133

MUNCIE CK 4112 (-1127)



LS - CRM / TAN, F XLN, FOSS, OOL IN PT, PRED P / F / SCAT G INTXLN / INTPART + VUG POR, F / G SFO, G ODOR, SPTY / SCAT SAT STN, F / G FLUOR, PRED G CUT

LS - CRM / LT GY / SCAT TAN, MOT IN PT, F XLN, OOL, F / G OOM + INTXLN POR, SL / F SFO, SL SASPH + GILS, MOD ABNT BARR POR, F ODOR, SPTY STN IN PT, TR SAT STN, NO / G FLUOR + CUT

LS - CRM / TAN / GY, MOT IN PT, F / VF XLN, OOL IN PT, F / G OOM + INTXLN POR IN PT, CHKY / DNS IN PT, SCAT SSFO, SCAT SPTY STN, PRED NS, FT ODOR

LS - AA, PRED DNS, NS W/ SH - BLK, CARB W/ LS - TAN / GY, VF / F XLN, PRED DNS, NS W/ SH - GY, SLTY IN PT W/ SCAT LS - CRM / LT GY, F / VF XLN, OOL, SCAT P INTXLN POR, VSSFO, V FT ODOR, SCAT SPTY STN

LS - CRM / TAN, F / VF XLN, OOL IN PT, SCAT P / F INTXLN + VUG POR, SUBCHKY IN PT, PRED DNS, SL / F SFO, FT ODOR, SPTY / SUBSAT STN, G FLUOR + CUT

LS - ASABOVE, PRED DNS, NS W/ SH - BLK, CARB

LS - CRM / GY / TAN, VF / F XLN, SCAT OOL, CHKY IN PT, PRED DNS, NS

LS - CRM / TAN, F / C XLN, SCAT OOL, SCAT P / F INTXLN POR, VSSFO, ABNT BARR POR, V FT ODOR, SCAT SPTY STN

LS - CRM / TAN / GY, MOT IN PT, FOSS + OOL IN PT, SCAT P INTXLN POR, SCAT OOM POR (?CAVINGS), VSSFO IN PT, NO ODOR, SCAT SPTY STN W/ SCAT CHT - LT GY / WHT

LS - CRM / TAN, VF / F XLN, SCAT REXLN CALC, FOSS IN PT, SCAT PINTXLN POR, VSSFO, V FT ODOR, SCAT SPTY STN, NO / F FLUOR, F / G CUT

LS - CRM / TAN, VF / F XLN, FOSS IN PT, SCAT CHKY, PRED DNS, NS W/ CHT - WHT / LT GY

SLTST + SH - PRED GY W/ SS - GY, SLT / VF QTZ GR, W SRTD, MIC, NS

AS ABOVE W/ SCAT LS - TAN / CRM, F / VF XLN, SL FOSS, PRED DNS, NS W/ MOD AMT SH - PRED GY

LS - CRM / TAN, F / M XLN, SCAT M / C REXLN CALC, OOL + FOSS IN PT, SCAT P / G INTXLN + VUG POR, F / G SFO, SSGB, V FT ODOR, SPTY / SAT STN, G FLUOR + CUT

LS - CRM / TAN, F / VF XLN, SL FOSS, CHKY IN PT, PRED DNS, NS

LS - GY / TAN, MOT IN PT, F / VF XLN, TR FOSS, PRED DNS, NS W/ SH - PRED GY

LS - CRM / TAN / SCAT BRN, MOT IN PT, F / VF XLN, OOL IN PT, SL FOSS, SUBCHKY IN PT, PRED DNS, NS W/ SH - DK GY

ELEVATED GAS UNITS DUE TO CRUDE OIL IN DRILLING FLUIDS

Vis: 71
Wt: 8.9
YP: 18
GelS: 13/30
pH: 10.5
WL: 7.2
Chl: 3,500
Sol: 4.2
LCM: 2#

DST #4: 4,218'-4,254' (LKC "K")
30" - 60" - 60" - 90"

IF: Fair blow; BOB in 14 min.
ISI: No blow back
FF: Weak blow; BOB in 45 min.
FSI: No blow back

RECOVERY: 840' Total Fluid:
95' SOCMMW (1%O, 79%W, 20%M)
745' W (100% W)
Sampler: 100 ml M, 1900 ml W and Tr Oil
Recovery Chlorides: 54,000 ppm

SIP: 734-726 HP: 2023-1933
FP: 33-180, 184-342 BHT: 135

Vis: 60, Wt: 9.1,
LCM: 2#

DST #5: 4,316'-4,354' (Marm "B")
30" - 60" - 60" - 90"

IF: Weak blow bldg to 6.25 in.
ISI: Weak surface blow back
FF: Weak blow bldg to 6.75 in.
FSI: No blow back

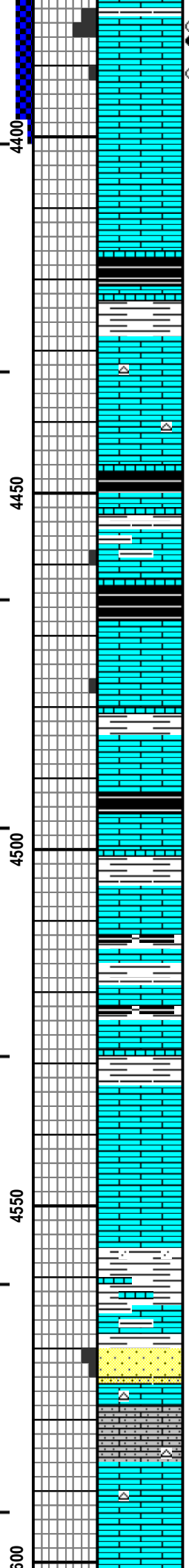
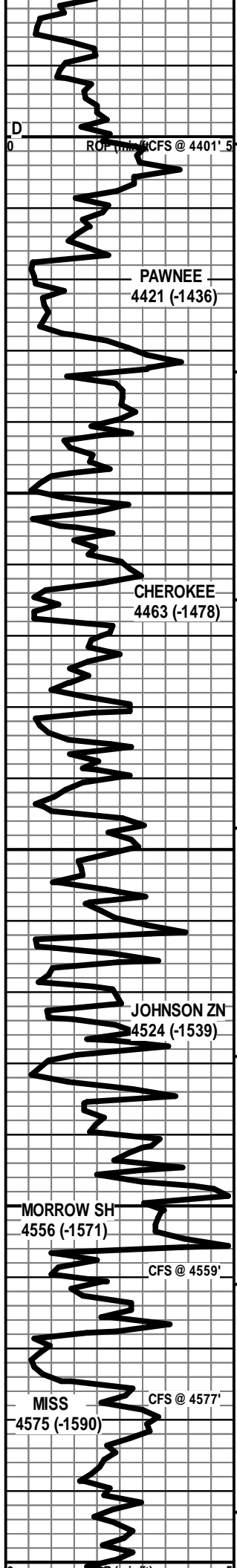
RECOVERY: 505' GIP & 225' TF:
165' CO (100% O); Gravity: 34
60' MGO (20%G, 50%O, 30%M)
Sampler: 500 ml G & 1500 ml O

SIP: 933-804 HP: 2096-1989
FP: 23-54, 61-92 BHT: 130

Vis: 60
Wt: 9.2
YP: 16
GelS: 10/25
pH: 10.0
WL: 8.0
Chl: 3,700
Sol: 5.9
LCM: 2#

DST #6: 4,380'-4,401' (Marm "D")
30" - 30" - 0" - 0"

IF: Weak surface blow
ISI: No blow back
FF: N/A
FSI: N/A



LS - CRM / LT GY, F / M XLN, OOL, SL FOSS, F / SCAT G INTOOL / INTXLN POR, F / SCAT G SFO, SSGB, V FT ODOR, SPTY / SCAT SAT STN, F / G FLUOR, G CUT

LS - CRM / LT GY / TAN, F / VF XLN, OOL IN PT, SL FOSS, PRED DNS, NS

LS - CRM / TAN / BRN, F / VF XLN, OOL + FOSS IN PT, SUBCHKY IN PT, PRED DNS, NS

SH - BLK, CARB W / SCAT MUDSTONE - GY / TAN, MOT IN PT, DNS, NS W / SH - PRED GY, SLTY IN PT

LS - TAN / BRN / SCAT CRM, MOT IN PT, F / SCAT M XLN, FOSS IN PT, PRED DNS, NS W / CHT - LT GY / TAN / WHT

LS - TAN / CRM / BRN / GY, MOT, PRED F / VF XLN, SCAT M XLN, OOL + FOSS IN PT, TR P INTXLN / INTPART POR, PRED DNS, TR FO, NO ODOR, TR SPTY STN W / SH - BLK, CARB

LS - CRM / TAN / BRN, MOT IN PT, F / VF XLN, FOSS IN PT, SCAT OOL, TR PINTXLN POR, TR FO, NO ODOR, TR SPTY STN, PRED NS (POR & SHOW COULD BE CAVINGS ?)

LS - CRM / TAN / BRN / SCAT GY, F / VF XLN, SL OOL + FOSS, PRED DNS, NS W / SH - GY / BLK, CARB IN PT

LS - TAN / CRM / BRN, F / VF XLN, SCAT REXLN CALC, FOSS IN PT, SUBCHKY IN PT, PRED DNS, NS W / SH - GY / BLK, CARB IN PT

LS - TAN / CRM / SCAT BRN + GY, MOT IN PT, F / VF XLN, OOL IN PT, SL FOSS, PRED DNS, NS W / SH - GY / SCAT BLK

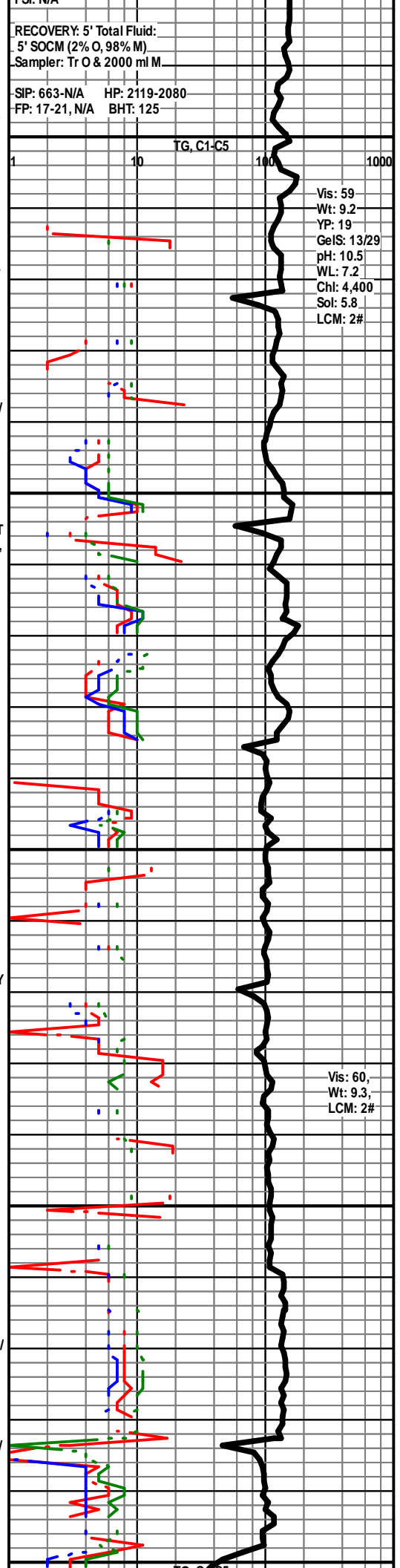
LS - AS ABOVE, TR AREN, PRED DNS, NS W / SH - PRED GY, SLTY IN PT W / TR SS - GY, VF / F GR, W SRTD, SA / SR, MOD MIC, P / NO POR, NS

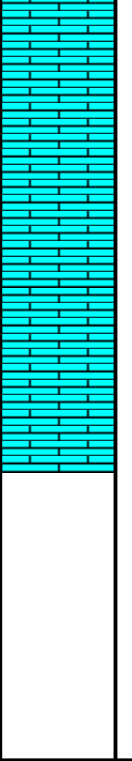
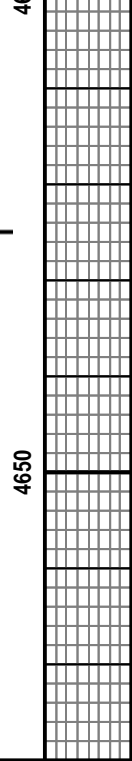
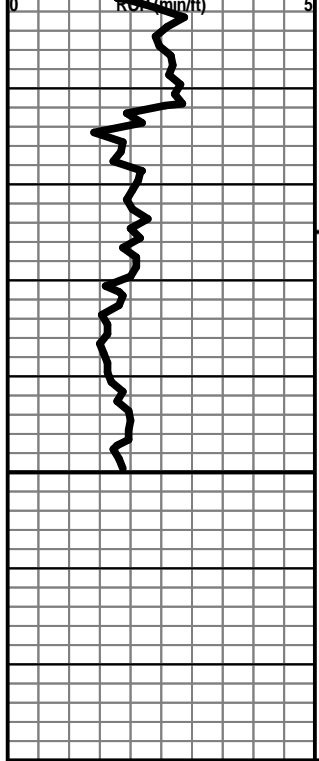
LS - TAN / BRN / SCAT GY, MOT, F / M / SCAT C XLN, SCAT AREN, SL FOSS, PRED DNS, NS W / SH - PRED GY, SLTY IN PT

SS - GY, VF / M / SCAT C GR, F / PSRTD, SA / SR, SIL CEM, MOD CLAYEY IN PT, P / F POR, SL / F SGB IN PT, F / G S GILS IN PT, NO ODOR, SPTY / SAT BLK STN, NO FLUOR, P CUT W / SCAT LS - WHT / CRM, F / M XLN, OOL, PRED DNS, NS W / SCAT CHT

LS - WHT / CRM, F XLN, AREN, FNLY OOL, CHKY IN PT / DNS, NS W / LS - CRM / TAN / WHT, F / VF XLN, OOL IN PT, PRED DNS, NS

LS - CRM / TAN, F / VF XLN, OOL IN PT, SCAT P INTXLN



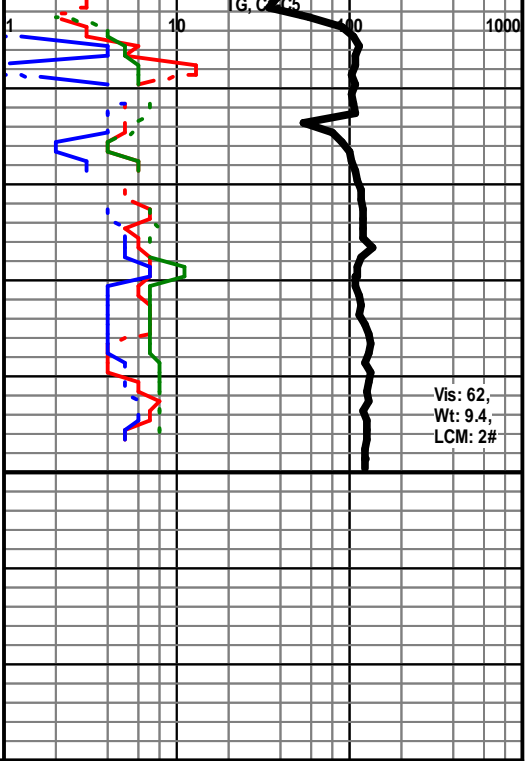


POR, PRED DNS, TR FO, NO ODOR, SCAT SPTY BLK STN, PRED NS

LS - CRM / TAN, F / VF XLN, OOL IN PT, SCAT P INTXLN + PPT POR, SCAT CHKY, PRED DNS, TR FO, NO ODOR, SCAT SPTY STN, PRED NS

LS - CRM / TAN, F / VF XLN, SCAT OOL, SCAT CHKY, PRED DNS, NS

TOTAL DEPTH 4650 (-1665)



Vis: 62,
Wt: 9.4,
LCM: 2#

Well File



PAGE 1 of 1	CUST NO 1003965	YARD # 1718	INVOICE DATE 08/21/2018
INVOICE NUMBER 92784835 SURFACE			

Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Riney Trust 1-23
 O LOCATION
 B COUNTY Scott
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41128266	19570		Net - 30 days	09/20/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/17/2018 to 08/17/2018</i>				
0041128266				
171815821L Cement-Casing Seat-Prod W 08/17/2018				
60/40 POZ	225.00	EA	7.32	1,647.00 T
Calcium Chloride	582.00	LB	0.64	372.48 T
Celloflake	57.00	LB	2.26	128.82 T
Wooden Cement Plug, 8 5/8"	1.00	EA	160.00	160.00 T
Cement Data Acquisition Monitor	1.00	EA	335.50	335.50 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.75	275.00 T
Heavy Equipment Mileage	200.00	MI	4.58	916.00 T
Proppant & Bulk Del. Chgs., per ton mil	970.00	EA	1.53	1,484.10 T
Blending & Mixing Service Charge	225.00	SK	0.85	191.25 T
Plug Container Utilization Charge	1.00	EA	152.50	152.50 T
Depth Charge; 0-500'	1.00	EA	610.00	610.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	106.75	106.75 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,379.40
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	542.25
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,921.65
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING

Job Log

Customer:	Stelbar		Cement Pump No.:	38119, 19570 6Hrs.	Operator TRK No.:	96816		
Address:			Ticket #:	1718 15821 L	Bulk TRK No.:	14355, 37724 Noel		
City, State, Zip:			Job Type:	Z41 - Cement Surface Casing				
Service District:	1718 - Liberal, Ks.		Well Type:	OIL				
Well Name and No.:	Riney Trust 1-23		Well Location:	23,18,32	County:	Scott	State:	Ks

Type of Cmt	Sacks	Additives	Truck Loaded On		
60/40 Poz	225	3% Calcium Chloride, 1/4# Polyflake	14355, 37724 Noel	Front	Back
				Front	Back
				Front	Back

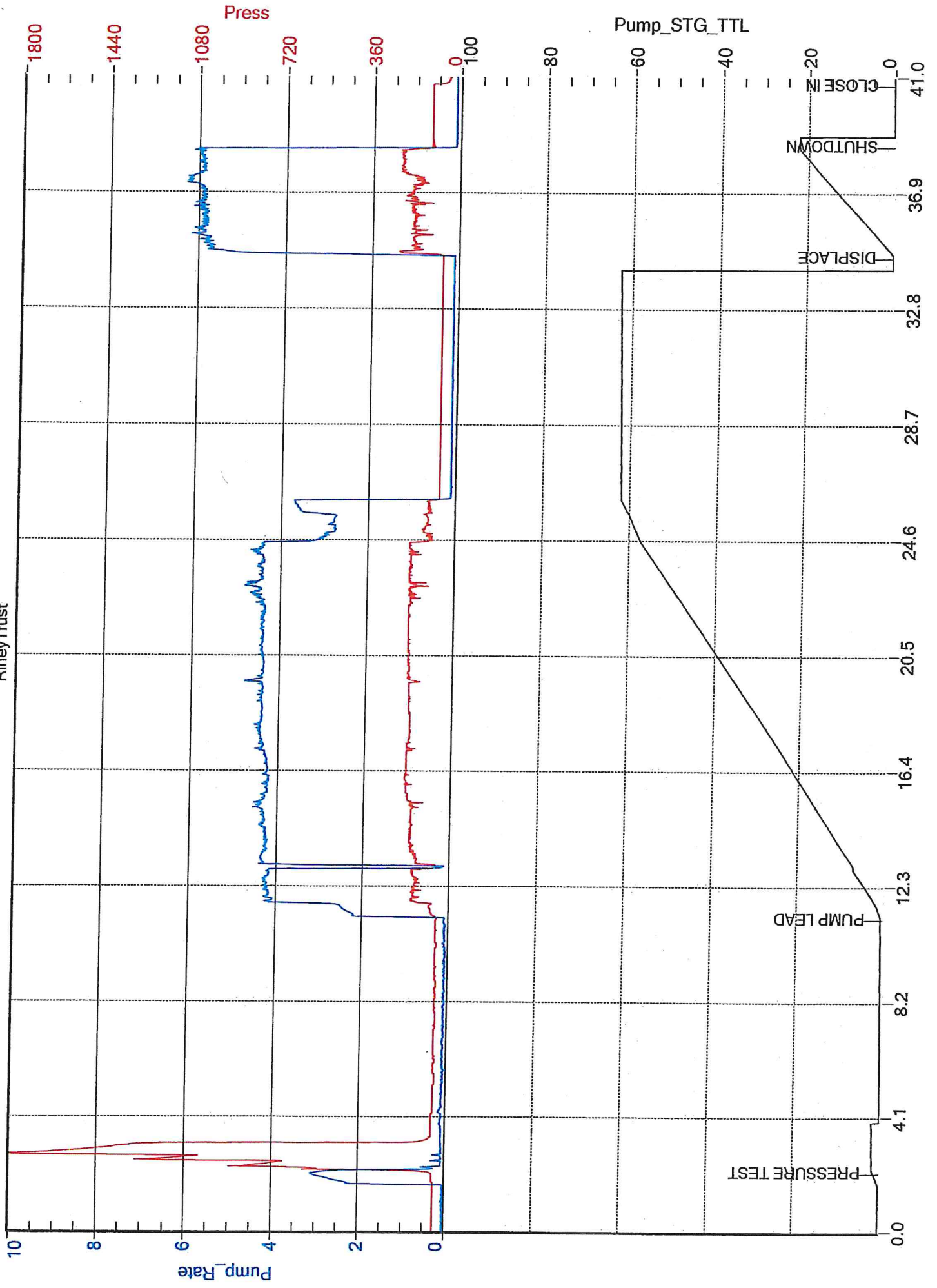
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Tail:	14.8	1.21	5.18	272.25	TT Man Hours:	37
					# of Men on Job:	3

Time (am/pm)	(BPM)	Volume (BBLS)	Pumps		Pressure (PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
1:45							ON LOCATION & SAFETY MEETING
2:00							RIG UP & WAIT
5:40 AM							RIG TO CIRCULATE
5:50 AM							RIG TO P.T.
5:55 AM							PRESSURE TEST TO 1500PSI
6:00	4	48.4 slurry				150	PUMP 225SX TAIL @ 14.8#
6:15							SHUTDOWN / DROP WOODEN PLUG
6:23 AM	5.1	10				180	DISPLACE
	5.6	12				240	CEMENT RETURNS
6:28	5.6	18.4				240	DISPLACEMENT REACHED / SHUTDOWN
6:30							CLOSE IN
							JOB COMPLETE

Size Hole	12 1/4"	Depth			TYPE	Swage	
Size & Wt. Csg.	8 5/8" 24#	Depth	310.25'	New / Used	Packer	Depth	
Landing Press.	97.4psi	Depth			Retainer	Depth	
Shoe Jt.	20'	Type			Perfs	CIBP	

Customer Signature: <i>Valen Lytle</i>	Basic Representative:	Daniel Beck
	Basic Signature:	<i>Daniel Beck</i>
	Date of Service:	8/17/2018

Stelbar
Riney Trust



Well File



PAGE 1 of 1	CUST NO 1003965	YARD # 1718	INVOICE DATE 08/28/2018
INVOICE NUMBER 92789824			<i>PRODUCTION</i>

Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

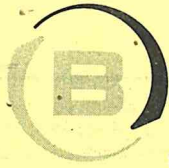
J LEASE NAME Riney Trust 1-23
 O LOCATION
 B COUNTY Scott
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41129641	19843		Net - 30 days	09/27/2018

For Service Dates: 08/26/2018 to 08/26/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0041129641				
171816914A Cement-New Well Casing/Pi 08/26/2018 Cement 5 1/2" Longstring 2 Stage				
AA2 Cement	150.00	EA	8.84	1,326.00 T
A-Con' Blend	375.00	EA	9.36	3,510.00 T
Common Cement	120.00	EA	8.32	998.40 T
C-41P	71.00	LB	2.08	147.68 T
Salt	830.00	LB	0.26	215.80 T
Gypsum	705.00	LB	0.39	274.95 T
C-17	71.00	LB	10.40	738.40 T
Gilsonite	751.00	LB	0.35	261.65 T
Celloflake	124.00	LB	1.92	238.58 T
Calcium Chloride	1,285.00	LB	0.55	701.61 T
Super Flush II	500.00	GAL	0.80	397.80 T
Two Stage Cement Collar, 5 1/2" (Blue)	1.00	EA	2,340.00	2,340.00
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	187.20	187.20
Turbolizer, 5 1/2" (Blue)	20.00	EA	57.20	1,144.00
5 1/2" Basket (Blue)	1.00	EA	150.80	150.80
Industrial Rubber Thread Lock Kit	1.00	EA	17.68	17.68
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.34	234.00
Heavy Equipment Mileage	300.00	MI	3.90	1,170.00
Proppant & Bulk Del. Chgs., per ton mil	3,035.00	EA	1.30	3,945.50
Blending & Mixing Service Charge	645.00	SK	0.73	469.56
Plug Container Utilization Charge	1.00	EA	130.00	130.00
Depth Charge; 4001'-5000'	1.00	EA	1,310.40	1,310.40
"Service Supervisor, first 8 hrs on loc.	1.00	EA	90.99	90.99

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	20,001.00
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	748.92
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	20,749.92
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

MH-80

FIELD SERVICE TICKET
1718 16914 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>8-26-2018</i> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <i>STELBAR OIL CORP.</i>		LEASE <i>RINEY TRUST</i>				WELL NO. <i>1-23</i>	
ADDRESS _____		COUNTY <i>SCOTT</i>		STATE <i>Ks</i>			
CITY _____ STATE _____		SERVICE CREW <i>LESLEY, McGRAW, GOODWAY, LIB HAN</i>					
AUTHORIZED BY _____		JOB TYPE: <i>242 5 1/2" TWO STAGE</i>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <i>8-25-18</i> DATE AM PM TIME	
<i>19843</i>	<i>6</i>					ARRIVED AT JOB <i>8-25-18</i> AM PM <i>11:00</i>	
<i>19918</i>	<i>6</i>					START OPERATION <i>8-26-18</i> AM PM <i>8:30</i>	
<i>37125 (LIB)</i>	<i>6</i>					FINISH OPERATION <i>8-26-18</i> AM PM <i>2:30</i>	
						RELEASED <i>8-26-18</i> AM PM <i>3:00</i>	
						MILES FROM STATION TO WELL _____	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CEMENT	SK	150		2,550.00
CP 101	A-CON BLEND	SK	375		6,750.00
CP 100C	COMMON CMT.	SK	70		1,120.00
CP 100C	COMMON CMT.	SK	50		800.00
CC 105	C-41P	lb	71		284.00
CC 111	SALT	lb	830		4,150.00
CC 113	GYPSON	lb	705		5,287.50
CC 148	C-17	lb	71		1,420.00
CC 201	GILSONITE	lb	751		503.17
CC 102	CELLFLAKE	lb	124		458.80
CC 109	CALCIUM CHLORIDE	lb	1285		1,349.25
CF 451	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1		4,500.00
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		360.00
CF 1651	TURBOLIZER, 5 1/2"	EA	20		2,200.00
CF 1901	BASKET, 5 1/2"	EA	1		290.00
CF 3000	INDUSTRIAL RUBBER THREAD LOCK KIT	EA	1		34.00
CC 155	SUPER FLUSH II	GAL	500		765.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>JWW</i>

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~10015~~ A

CONTINUATION of
DATE TICKET NO. 18914A

DATE OF JOB: 8-26-18		DISTRICT		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:							
CUSTOMER: STELBAR OIL CORP.				LEASE: RINEY TRUST			WELL NO: 1-23									
ADDRESS				COUNTY: SCOTT		STATE: KS										
CITY				STATE												
AUTHORIZED BY				SERVICE CREW: LESLEY, McPRAW, GOODWIN, LIB.												
EQUIPMENT#				JOB TYPE: 242 5 1/2" TWO STAGE												
EQUIPMENT#		HRS		EQUIPMENT#		HRS		EQUIPMENT#		HRS		TRUCK CALLED	DATE	AM	PM	TIME
19843													8-25-18			8:00
19918												ARRIVED AT JOB				11:00
37725 (LIB)												START OPERATION	8-26-18			8:30
												FINISH OPERATION		PM		
												RELEASED		PM		
												MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	PICKUP MILEAGE	MI	100		450.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	300		2,250.00
E 113	BULK DELIVERY	TM	3035		7,587.50
CE 205	DEPTH CHARGE 4001 - 5000'	HR	1-4		2,520.00
CE 240	BLENDING SERVICE	SK	645		903.00
CE 504	PLUG CONTAINER UTILIZATION	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL 38,463.47

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL 420,001.00	

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

PG # 1 OF # 2

TREATMENT REPORT

Customer STELBAR OIL CORP.	Lease No.	Date
Lease RINEY TRUST	Well # 1-23	8-26-2018
Field Order # 16914	Station PRATT, KS.	Casing 5 1/2" Depth 2115'
Type Job 5 1/2" TWO STAGE	Formation	County SCOTT State Ks
		Legal Description 23-185-32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 x 15.5	Tubing Size	Shots/Ft	150 SK	Acid	AA2	RATE	PRESS	ISIP
Depth 2598'	Depth	From	To	Pre Pad	@ 1.54 CU FT	Max		5 Min.
Volume 109.4 BBL	Volume	From	To 70 SK	Pad	COMMON	Min		10 Min.
Max Press 2100	Max Press	From	To	Frac	@ 1.20 CU FT	Avg		15 Min.
Well Connection PIC.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4355.91	Packer Depth	From	To	Flush	108.4 BBL	Gas Volume		Total Load

Customer Representative TYSON DILKA	Station Manager J.W.	Treater K. LESLEY
Service Units 86531 78982 19843 84981 19918 70897 37125		
Driver Names LESLEY MCGRAW GOODWIN LIB.		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 PM	8-25-18				ON LOCATION - SAFETY MEETING
2:00 AM	8-26-18				RUN 5 1/2" x 15.5" CSG.
					TURBO - 1-20#
					BASKET - 54#
					DV TOOL - 55#
7:00 AM					CSG. ON BOTTOM
7:30 AM					HOOK UP TO CSG. / BREAK CIRC. W/RIG
8:30 AM	300		5	6	H2O AHEAD
8:31 AM	300		12	6	SUPERFLUSH II
8:33 AM	300		10	6	H2O SPACER
8:35 AM	300		41	6	MIX 150SKS AA2 @ 14.8 PPG
8:42 AM	200		15	6	
8:55 AM	0		0	6	START DISPLACEMENT
9:10 AM	200		72	5	LIFT PRESSURE
9:15 AM	500		100	4	SLOW RATE
9:35 AM	1500		109	3	PLUG DOWN - HELD
					CIRC. THRU TO BOTTOM STAGE
					DRIP DV. OPENING TOOL
9:45 AM					OPEN DV / BREAK CIRC. W/RIG
					OVER →

Customer STECBAR OIL CORP.	Lease No.	Date 8-26-18
Lease RINEY TRUST	Well # 1-23	
Field Order # 16914	Station PRATT, KS.	Casing 5 1/2"
Type Job 5 1/2" TWO STAGE	Formation	Legal Description 23-185-32W
	Depth	County SCOTT
		State Ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 x 15.5	Tubing Size	Shots/Ft 375 SK		Acid A-CON		RATE	PRESS	ISIP
Depth 2290'	Depth	From	To	Pre Pad @ 2.77 CUFT³	Max			5 Min.
Volume 54.5 BBL	Volume	From	To	Pad	Min			10 Min.
Max Press 2000	Max Press	From	To	Frac	Avg			15 Min.
Well-Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 2290'	Packer Depth	From	To	Flush 54.5 BBL	Gas Volume			Total Load

Customer Representative Tyson DICKA	Station Manager J.W.	Treater K. LESLEY
Service Units 86531 78982 19043 84981 19918 70897 37725		
Driver Names LESLEY McGRAN — GOODWIN — LIBHARD —		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:45 PM					*TOP STAGE*
2:00 PM	300		10	6	H2O AHEAD
2:01 PM	200		185	6	MIX 375 SKS A-CON @ 11.6 PPG
2:32 PM					SHUT DOWN CLEAR PUMP & LINE
2:33 PM					DROP DV CLOSE PLUG
2:35 PM	0		0	6	START DISPLACEMENT
2:39 PM	100		20	5	LIFT PRESSURE
2:42 PM	200		35	4	SLOW RATE
2:47 PM	1500		55	3	PLUG DOWN - CLOSE DV TOOL
					(CIRC. THRU) TOP STAGE
					CIRC. 15 BBL TO PIT
3:00 PM			7.5		PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEVIN LESLEY